

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1056766

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N If Yes, proposed zone:
AFF	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met:	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone: IDAVIT Igging of this well will comply with K.S.A. 55 et. seq.
AFF The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to	If Yes, proposed zone: IDAVIT Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq.
AFF The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	If Yes, proposed zone: IDAVIT Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq.
AFF The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the districtions.	If Yes, proposed zone: IDAVIT Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq.
AFF The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg	If Yes, proposed zone: IDAVIT Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq.
AFF The undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	If Yes, proposed zone: IDAVIT Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will be set. Inging of t
AFF The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	If Yes, proposed zone: IDAVIT Igging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In this office on plug length and placement is necessary prior to plugging; In it office on plug length and placement is necessary prior to plugging; In it office on plug length and placement is necessary prior to plugging; In it office on plug length and placement is necessary prior to plugging; In it of the it of th
AFF The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist: 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	If Yes, proposed zone: IDAVIT Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will be set. Inging of t
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone: IDAVIT Igging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In this office on plug length and placement is necessary prior to plugging; In it office on plug length and placement is necessary prior to plugging; In it office on plug length and placement is necessary prior to plugging; In it office on plug length and placement is necessary prior to plugging; In it of the it of th
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone: IDAVIT Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will be set. Inging of t
The undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> I through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone: IDAVIT Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will be set. Inging of t
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically. For KCC Use ONLY	IDAVIT aging of this well will comply with K.S.A. 55 et. seq. drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be 1. Indicate the provided in the complete of the spud date or the well shall be submitted Electronically. For KCC Use ONLY API # 15 -	IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 -	IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically. For KCC Use ONLY	IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required	IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the description of the district office will be notified before well is either plugg. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically. For KCC Use ONLY API # 15	IDAVIT Igging of this well will comply with K.S.A. 55 et. seq. drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. Ict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be Ibmitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required	IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT

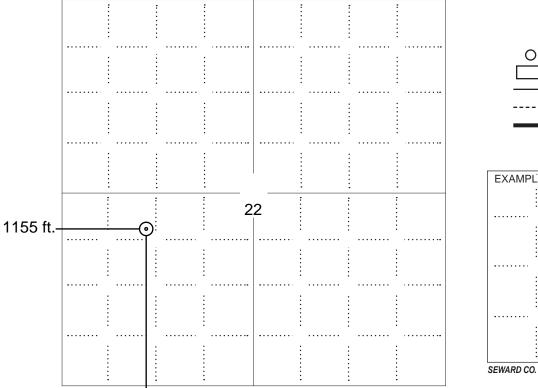


For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	io gottoni
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PLA	л
Show location of the well. Show footage to the nearest least	se or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as requir	red by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a sepa	arate plat if desired.



EXAMPLE SEWARD CO. 3390' FEL

LEGEND

Well Location

Tank Battery Location
Pipeline Location

NOTE: In all cases locate the spot of the proposed drilling locaton.

2145 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1056766

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R	
Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	If Existing, date con Pit capacity:	(bbls)	Feet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits	
Depth fro	m ground level to deep	pest point:	(feet) No Pit	
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ner		dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallor Source of inforr	west fresh water feet. mation:	
		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Drilling, W		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation: Type of mate		Type of materia	al utilized in drilling/workover:	
		Number of work	per of working pits to be utilized:	
Barrels of fluid produced daily: Abandonment		procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		be closed within 365 days of spud date.		
Submitted Electronically				
	кссс	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1056766

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #	Well Location:	
Name:	SecTwpS. R East	
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person:	the lease below:	
Phone: () Fax: ()		
Email Address:		
Surface Owner Information:		
Name:	When filing a Form T-1 involving multiple surface owners, attach an addition	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: State: Zip:+		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this	
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1	
Submitted Electronically		

For KCC Use ONLY
API # 15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

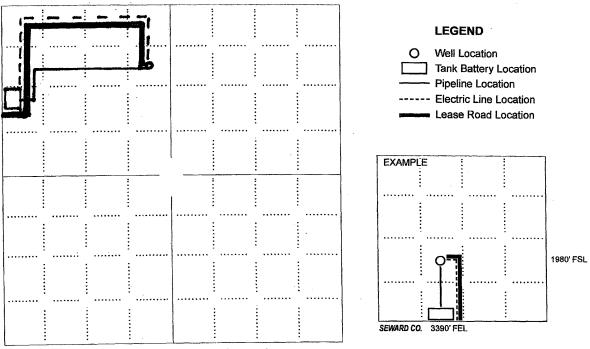
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Legend Oil and Gas Ltd.	Location of Well: County: Woodson
Lease: Orth-Gillespie	_ 2.145 feet from N / X S Line of Section
Well Number: 6	1,155 feet from E / X W Line of Section
Field: Humboldt-Chanute	Sec. 22 Twp. 25 S. R. 17 X E W
Number of Acres attributable to well: 2.5 QTR/QTR/QTR/QTR of acreage: NE - SE - SW - NW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

May 31, 2011

Marshall Diamond-Goldberg Legend Oil & Gas Ltd. 4500, 601 UNION ST SEATTLE, WA 98101

Re: Drilling Pit Application Orth-Gillespie 6 SW/4 Sec.22-25S-17E Woodson County, Kansas

Dear Marshall Diamond-Goldberg:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.