



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	Glassman 5-35
Doc ID	1054997

All Electric Logs Run

Array Induction
Photo Density
Comp Neutron
Microlog

Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	Glassman 5-35
Doc ID	1054997

Tops

Name	Top	Datum
Anhydrite	2513	+481
Blanhydrite	2534	+460
Heebner Sh	3978	-984
Toronto	4006	-1012
Lansing	4017	-1023
Muncie Creek Sh	4166	-1172
Stark Sh	4249	-1255
B/Kansas City	4320	-1326
Marmaton	4345	-1351
Pawnee	4458	-1464
Myrick Station	4493	-1499
Ft. Scott	4510	-1516
Cherokee Sh	4533	-1539
Johnson Zn	4577	-1583
Mississippi	4620	-1626

M. BRADFORD RINE

Certified Petroleum Geologist - A.A.P.G. 02647

100 S. Main Suite 415

Wichita, Ka 67202

(316)262-5418

GEOLOGIST'S REPORT

COMPANY SHAKESPEARE OIL COMPANY, INC.

LEASE GLASSMAN #5-35

FIELD UNNAMED

LOCATION 335'FNL & 1990'FEL

SECTION 35 TOWNSHIP 12S RANGE 32W

COUNTY LOGAN STATE KANSAS

CONTRACTOR HD DRILLING CO.

COMMENCED DRILLING MARCH 24, 2011

COMPLETED DRILLING APRIL 03, 2011

RTD 4700 FEET LTD 4697 FEET

MUD UP AT 3510 FEET MUD TYPE CHEM.

API: 15-109-20992

ELEVATIONS

KB 2994 FEET

DF 2992 FEET

GL 2984 FEET

MEASUREMENTS ARE ALL FROM: KB

CASING

8-5/8"23# @ 225'

5-1/2" CSG SET

ELECTRICAL SURVEYS D/N SUITE

IND SUITE

MICRO

SAMPLES SAVED FROM 3800 FEET TO 4700 FEET

DRILLING TIME KEPT FROM 3800 FEET TO 4700 FEET

SAMPLES EXAMINED FROM 3800 FEET TO 4700 FEET

GEOLOGICAL SUPERVISION FROM 3800 FEET TO 4700 FEET

NOTES: PLEASE NOTE ADDITIONAL DRILLING AND GEOLOGICAL INFORMATION ON THE FOLLOWING "HEADER" PAGES.

REMARKS: Based on sample observations, drill stem test results, and electric log evaluation, it was the decision of the Operator to set production casing for further testing, on the "Glassman" 5-35, on April 04, 2011.

Respectfully submitted,
M. Bradford Rine

M. Bradford Rine, Lic # 204
04/04/11

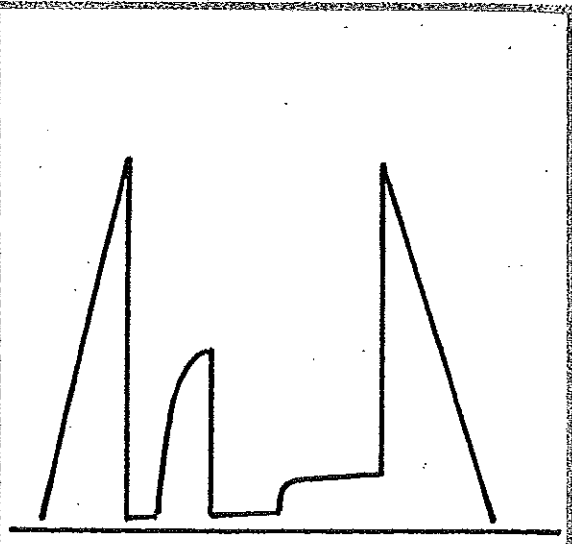
DAILY PENETRATION	
DATE	DEPTH
03-24-11	MRT, RU, Spud @
03-25-11	Drlg 228'
03-26-11	Drlg 1895'
03-27-11	Drlg 2860'
03-28-11	Drlg 3449'
03-29-11	Drlg 3940'
03-30-11	Tooth for DST 1 4114'
03-31-11	Drlg 4125'
04-01-11	Tooth for DST 3 4250'
04-02-11	Drlg 4421'
04-03-11	Tooth for DST 4 4600'
04-04-11	W.S.O. - 4700'
	after logs

BIT RECORD						
NUMBER	SIZE	MARK	TYPE	DEPTH OUT	FEET	HOURS
1	12 1/4	JZ	RR	228	228	2 1/4
2	7 7/8	JZ	HA25	2952	3724	77
3	7 7/8	JZ	HA25	4700	748	46
Surf Csg: 5 jts, 8 5/8" - 73 3/4" @ 225' (Allied) cem. with 175 sa Class A, 32 cc - 22 gal. c.c.c.						
Surveys: 1/2° 228'						
3/4° 3944'						
3/4° 4700'						

GENERAL INFORMATION

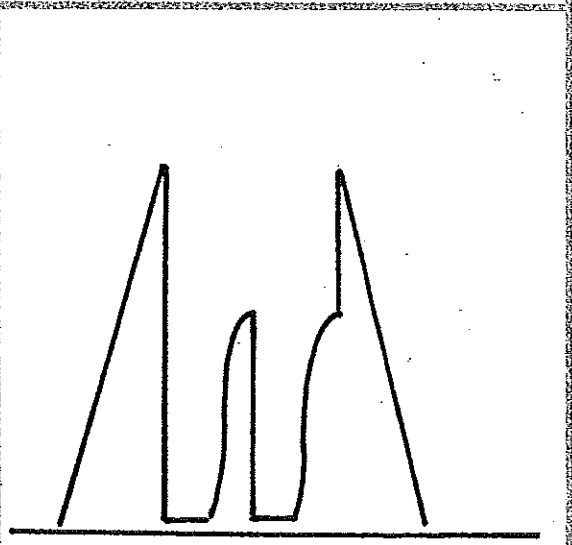
Rig: H.D. Drilling #2
 Pump: National K-380 6 x 14
 Drawworks: Unit Midcont 11-34
 Collars: 487' 2 1/2 x 6 1/4
 Drill pipe: 4 1/2" - 11.6" XH
 Tool pusher: Doug Roberts
 Mud: Mudco (Reid Atkins)
 Gas Detector: None
 DST's: Trilabite (Walt Walter)
 Logs: Weatherford (R. Huffman)
 Water: pump from pond well on lease
 Co-Repres: office: (Don Williams)
 field: (None)

TEST # 1 INTERVAL: 4091 - 4114
 FORMATION: Lsg D Zn
 TIMES: 30 - 45 - 60 - 90
 INITIAL BLOW: wk: built to 2 1/2" i.b.
 FINAL BLOW: wk: built to 2 1/2" i.b.
 NFP 1969 NHP 1959
 NFP 16-40 NHP 41-73
 NSIP 944 NSIP 263
 TEMPERATURE: 112° F
 REC: 130' Total Fluid
 130' o.w.c.m.: 02% oil - 45% wt - 53% mud

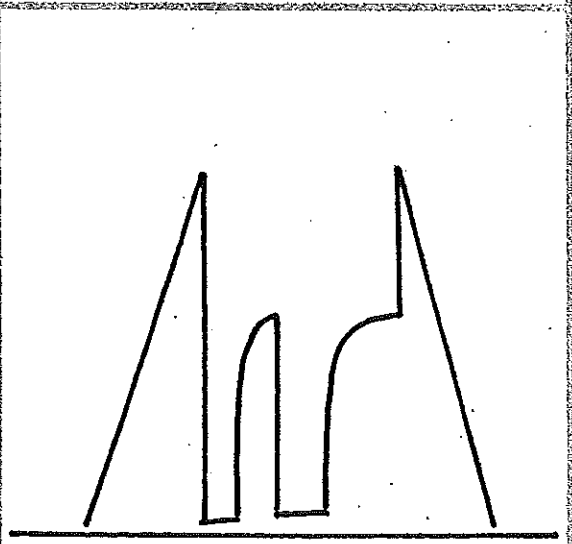


(could not get chl on wtr)

TEST # 2 INTERVAL: 4196 - 4226
 FORMATION: Lsg I Zn
 TIMES: 30 - 30 - 30 - 30
 INITIAL BLOW: wk: died in 20 min
 FINAL BLOW: wk: died in 25 min
 NFP 2054 NHP 2035
 NFP 21-36 NHP 36-53
 NSIP 1238 NSIP 1202
 TEMPERATURE: 112° F
 REC: 70' o.c.m.: 40% oil - 60% mud



TEST # 3 INTERVAL: 4224 - 4250
 FORMATION: Lxc J
 TIMES: 30 - 30 - 45 - 60
 INITIAL BLOW: Fr: built to 5" i.b.
 FINAL BLOW: Fr: built to 7" i.b.
 NFP 2066 NHP 2028
 NFP 21-78 NHP 83-115
 NSIP 1276 NSIP 1276
 TEMPERATURE: 121° F
 REC: 190' Total Fluid, 60% gas in pipe
 15' oil : 100% - -
 75' o.w.c.m.: 02% 38% 60%
 120' n.c.w.: - 60% 40%



CHL/wtr 85,000 p.p.m. (CHL/mud: 3200 ppm)

DST # 4 INTERVAL: 4555 - 4600

FORMATION: Johnson

TIMES: 15 - 45 - 30 - 60

INITIAL BLOW: Sp. Lab. 40 sec

FINAL BLOW: Sp. Lab. 1 1/4 min (4" b.b.)

INP 2307 HNP 2286

IRP 67-112 HRP 109-176

ISIP 292 HSIP 235

TEMPERATURE: 127° F

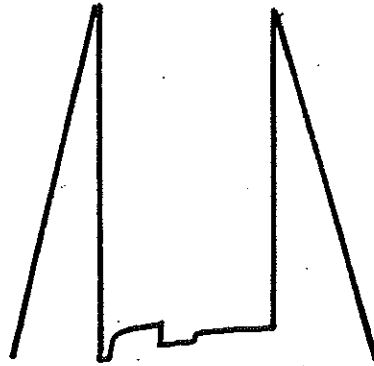
REC: 390' Total Fluid, 9 1/2 in 5 1/2" mud

90' g/cm: 20% 10% - 70%

120' g/mco: 10% 75% - 15%

180' g/mco: 20% 40% 10% 10%

oil 22° API



DST # _____ INTERVAL: _____

FORMATION: _____

TIMES: _____

INITIAL BLOW: _____

FINAL BLOW: _____

INP _____ HNP _____

IRP _____ HRP _____

ISIP _____ HSIP _____

TEMPERATURE: _____

REC: _____

DST # _____ INTERVAL: _____

FORMATION: _____

TIMES: _____

INITIAL BLOW: _____

FINAL BLOW: _____

INP _____ HNP _____

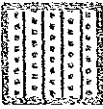
IRP _____ HRP _____


ISIP _____ HSIP _____


TEMPERATURE: _____

REC: _____

LEGEND

SANDSTONE


SILTSTONE


SHALE


LIMESTONE

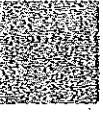

DOLOMITE



**ANHYDRITE/
GYPSUM**



CHERT


**GRANITE
WASH**


GRANITE


**CARB. SH./
COAL**


**CONGLOM-
ERATE**


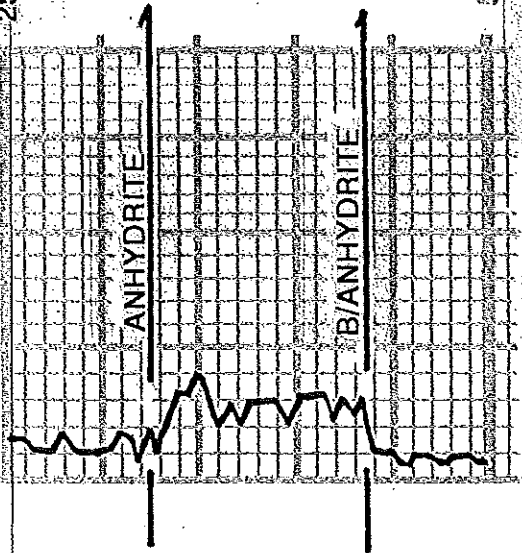
**OLOLITIC/
OOMOLDIC**


**DRILLING RATE
MINUTES/FOOT**
 5 10 15

DEPTH
 2500

**SAMPLE
DESCRIPTIONS**
 (Logged)

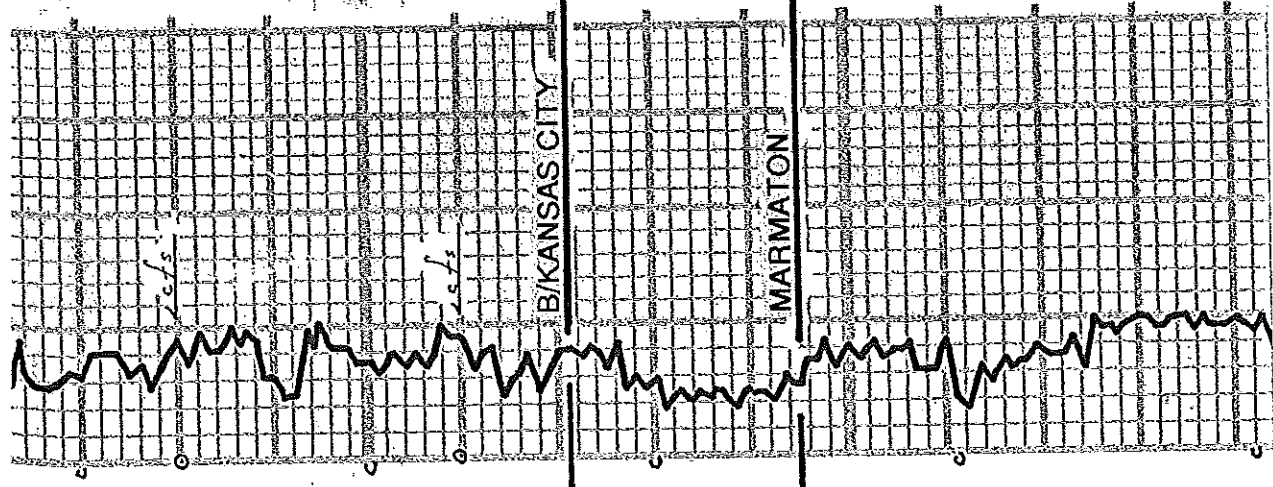
**GAS DETECTOR CURVE
TOTAL GAS/WET GAS**
 25% 50% 75% 100% 125%



*Any interval based on
drill time only.*

DEPTH BREAK

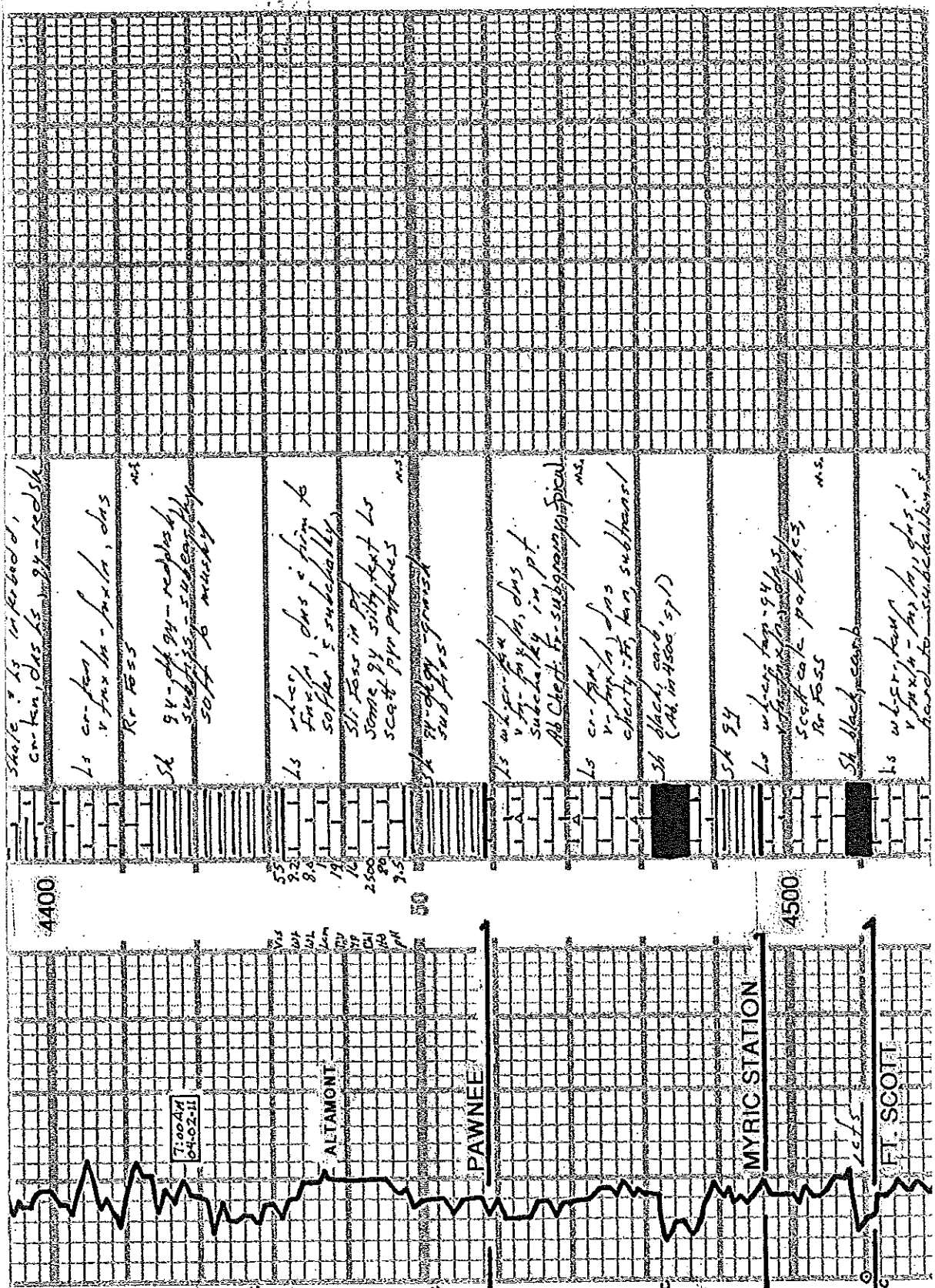




4300

ls	wh. s. tan fgy. ls., leafy spg. mostly well-bedded with leafy pr. inter-ool. &
ls	cr. pl. gy v. tan. - tan. l. d. s. f. ss. sh. tan, subtransl.
sl	black sand (repre. in 4300 sp.)
sh 94	
ls	wh. s. tan sh. tan, d. s. f. ss. - sh. tan subchaly. f. ss. - sh. tan S. s. red. sh. tan / opposite sh. tan
sh dk 94	
ls	wh. s. tan f. ss. (was has a little) Siltstone - shaly, d. s. f. ss. - sh. tan 94 - gym. riv. v. tan. gr. ss. soft to firm, much mucky tan
ls	cr. tan p. gy f. ss. / d. s. f. ss. chaly. m. pl. (k)
sh	tan. red, soft - mucky (was has pink)
ls	tan. red - shaly some have pinkish shale p. tan. f. ss. & seams v. tan. tan. d. s. f. ss. head (sh. tan) d. s. f. ss. soft & chaly. m. s.
ls	tan. red sh. tan - subtransl. m. pl. d. s. f. ss. / 111

Top 2000 ft. full flow,
widely scaly, sh. tan spotty
partly sh. tan with some f. ss.
tan o. l. seams & v. sh. tan f. ss.
Some barren &





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespear Oil Co, Inc

Glassman 5-35

202 W. Main St.
Salem, IL 62881

35 12s 32w Logan

Job Ticket: 042104

DST#: 1

ATTN: Brad Rine

Test Start: 2011.03.30 @ 19:09:00

GENERAL INFORMATION:

Formation: **Lansing D**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:05:30

Time Test Ended: 03:00:00

Test Type: Conventional Bottom Hole

Tester: Bradley

Unit No: Walter

Interval: 4091.00 ft (KB) To 4114.00 ft (KB) (TVD)

Reference Elevations: 2994.00 ft (KB)

Total Depth: 4114.00 ft (KB) (TVD)

2985.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Poor

KB to GR/CF: 9.00 ft

Serial #: 8360 Outside

Press @ Run Depth: 73.01 psig @ 4092.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.03.30

End Date:

2011.03.31

Last Calib.: 2011.03.31

Start Time: 19:09:05

End Time:

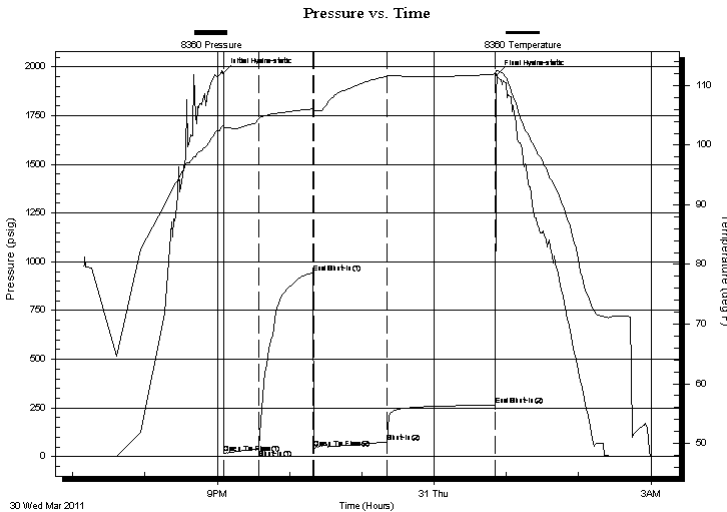
02:59:59

Time On Btm: 2011.03.30 @ 21:05:15

Time Off Btm: 2011.03.31 @ 00:52:15

TEST COMMENT: IF: 2 1/2 inches blow .
IS: No return blow .
FF: 2 1/2 inches blow .
FS: No return blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1969.32	103.35	Initial Hydro-static
1	16.46	102.31	Open To Flow (1)
30	39.52	104.45	Shut-In(1)
75	943.58	106.07	End Shut-In(1)
75	41.03	105.46	Open To Flow (2)
136	73.01	111.54	Shut-In(2)
225	263.30	111.91	End Shut-In(2)
227	1959.31	112.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
130.00	ow cm 2%o 45%w 53%m	0.64

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespear Oil Co, Inc

Glassman 5-35

202 W. Main St.
Salem, IL 62881

35 12s 32w Logan

Job Ticket: 042104

DST#: 1

ATTN: Brad Rine

Test Start: 2011.03.30 @ 19:09:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 0 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.60 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 22000.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
130.00	ow cm 2%o 45%w 53%m	0.639

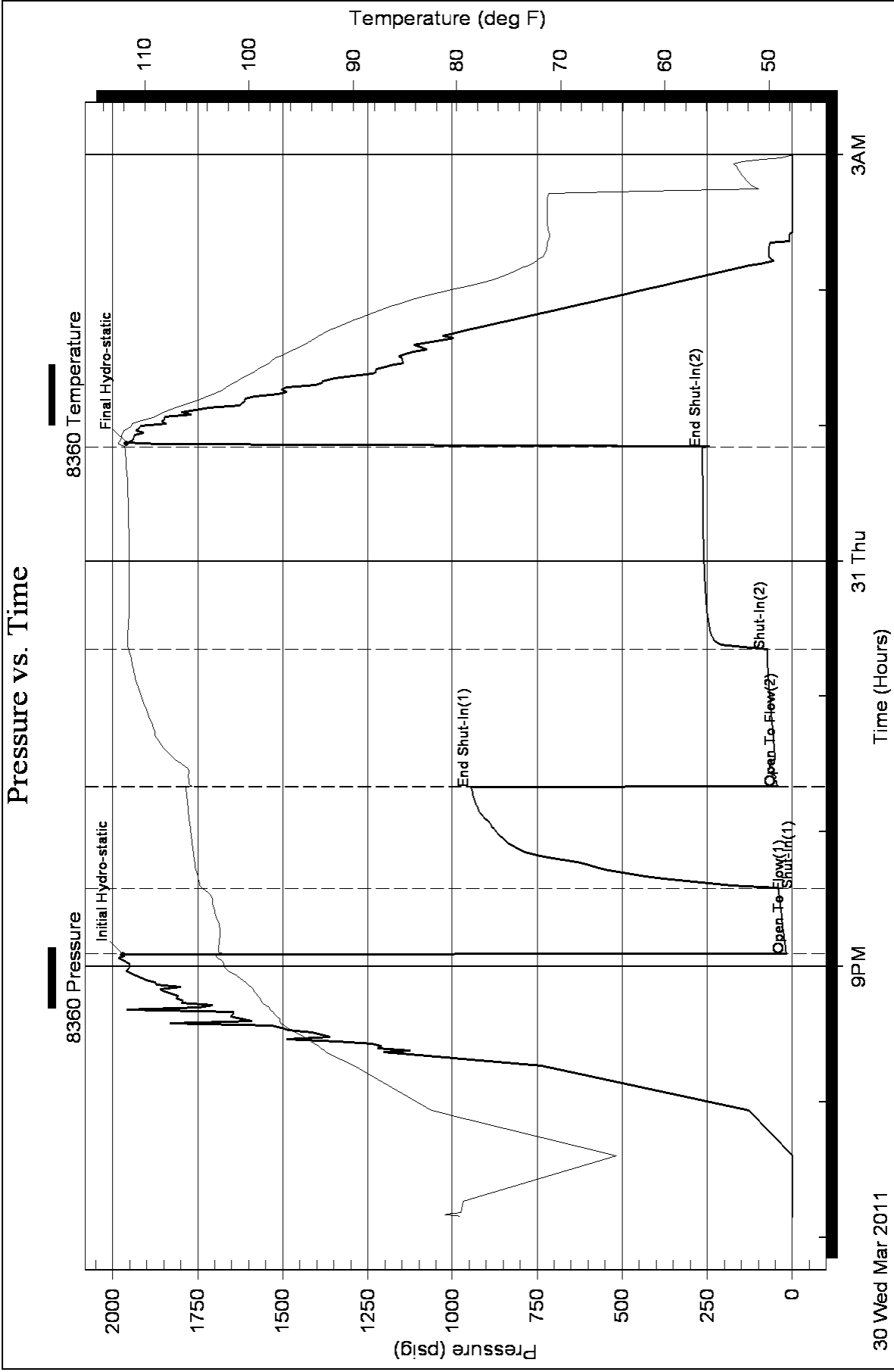
Total Length: 130.00 ft Total Volume: 0.639 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespear Oil Co, Inc

Glassman 5-35

202 W. Main St.
Salem, IL 62881

35 12s 32w Logan

Job Ticket: 042105

DST#: 2

ATTN: Brad Rine

Test Start: 2011.03.31 @ 18:10:00

GENERAL INFORMATION:

Formation: **Lansing I**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:02:30

Time Test Ended: 00:09:00

Test Type: Conventional Bottom Hole

Tester: Bradley

Unit No: Walter

Interval: 4196.00 ft (KB) To 4226.00 ft (KB) (TVD)

Reference Elevations: 2994.00 ft (KB)

Total Depth: 4114.00 ft (KB) (TVD)

2985.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Poor

KB to GR/CF: 9.00 ft

Serial #: 8360 Outside

Press @ Run Depth: 52.61 psig @ 4197.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.03.31

End Date:

2011.04.01

Last Calib.: 2011.03.31

Start Time: 18:10:05

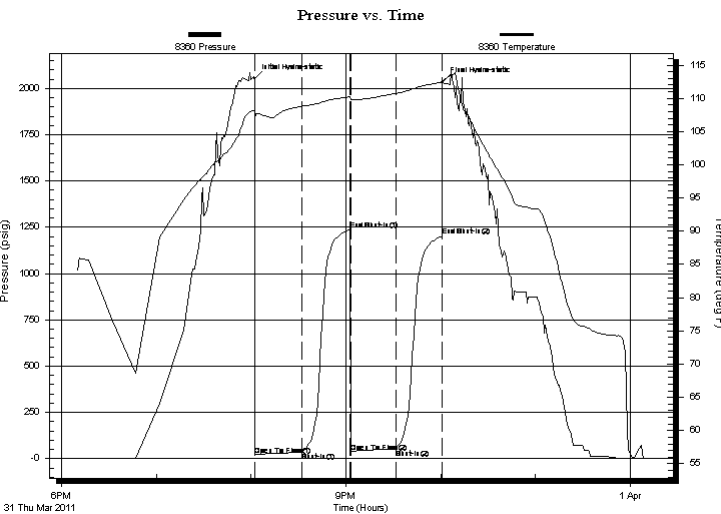
End Time:

00:08:59

Time On Btm: 2011.03.31 @ 20:02:15

Time Off Btm: 2011.03.31 @ 22:01:15

TEST COMMENT: IF: Surface blow, died @ 20 minutes.
IS: No return blow.
FF: Surface blow, died @ 25 minutes.
FSI No return blow.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2053.91	108.23	Initial Hydro-static
1	20.59	107.00	Open To Flow (1)
30	35.68	108.78	Shut-In(1)
60	1238.48	110.21	End Shut-In(1)
61	36.36	109.76	Open To Flow (2)
89	52.61	110.70	Shut-In(2)
119	1201.87	112.38	End Shut-In(2)
119	2035.42	112.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	ocm 40%o 60%m	0.34

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespear Oil Co, Inc

Glassman 5-35

202 W. Main St.
Salem, IL 62881

35 12s 32w Logan

Job Ticket: 042105

DST#: 2

ATTN: Brad Rine

Test Start: 2011.03.31 @ 18:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	ocm 40%o 60%m	0.344

Total Length: 70.00 ft Total Volume: 0.344 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

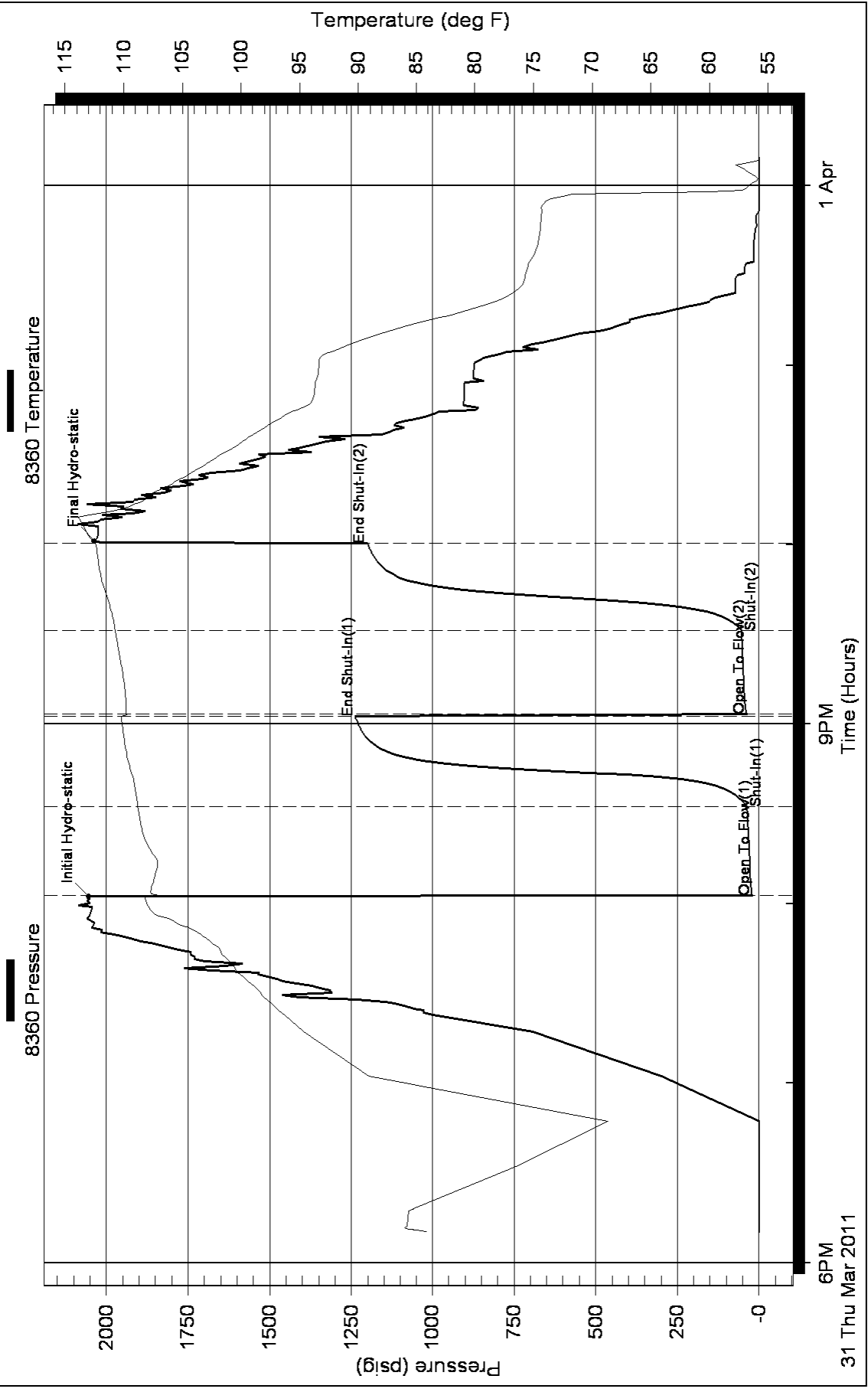
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespear Oil Co, Inc

Glassman 5-35

202 W. Main St.
Salem, IL 62881

35 12s 32w Logan

ATTN: Brad Rine

Job Ticket: 042106

DST#: 3

Test Start: 2011.04.01 @ 07:57:00

GENERAL INFORMATION:

Formation: **Lansing J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:26:15

Time Test Ended: 15:24:00

Test Type: Conventional Bottom Hole

Tester: Bradley

Unit No: Walter

Interval: 4224.00 ft (KB) To 4250.00 ft (KB) (TVD)

Reference Elevations: 2994.00 ft (KB)

Total Depth: 4114.00 ft (KB) (TVD)

2985.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Poor

KB to GR/CF: 9.00 ft

Serial #: 8360 Outside

Press @ Run Depth: 114.70 psig @ 4225.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.04.01

End Date:

2011.04.01

Last Calib.:

2011.04.01

Start Time: 07:57:05

End Time:

15:23:59

Time On Btm:

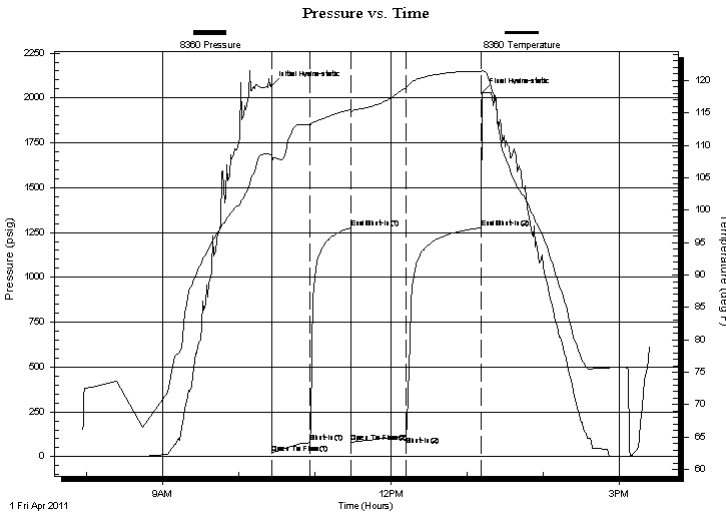
2011.04.01 @ 10:26:00

Time Off Btm:

2011.04.01 @ 13:11:45

TEST COMMENT: IF: 5 inches blow .
IS: No return blow .
FF: 7 inches blow .
FS: No return blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2066.47	108.57	Initial Hydro-static
1	21.14	107.28	Open To Flow (1)
30	78.26	113.18	Shut-In(1)
63	1275.62	115.53	End Shut-In(1)
63	82.67	115.03	Open To Flow (2)
106	114.70	118.93	Shut-In(2)
166	1276.31	121.36	End Shut-In(2)
166	2028.82	121.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	mcw 60% m 40% w	0.59
75.00	ow cm 2% o 38% w 60% m	0.64
15.00	Oil 100% o	0.15
0.00	60 ft GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespear Oil Co, Inc

Glassman 5-35

202 W. Main St.
Salem, IL 62881

35 12s 32w Logan

Job Ticket: 042106

DST#: 3

ATTN: Brad Rine

Test Start: 2011.04.01 @ 07:57:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

85000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
120.00	mcw 60%m 40%w	0.590
75.00	ow cm 2%o 38%w 60%m	0.640
15.00	Oil 100%o	0.149
0.00	60 ft GIP	0.000

Total Length: 210.00 ft Total Volume: 1.379 bbl

Num Fluid Samples: 0

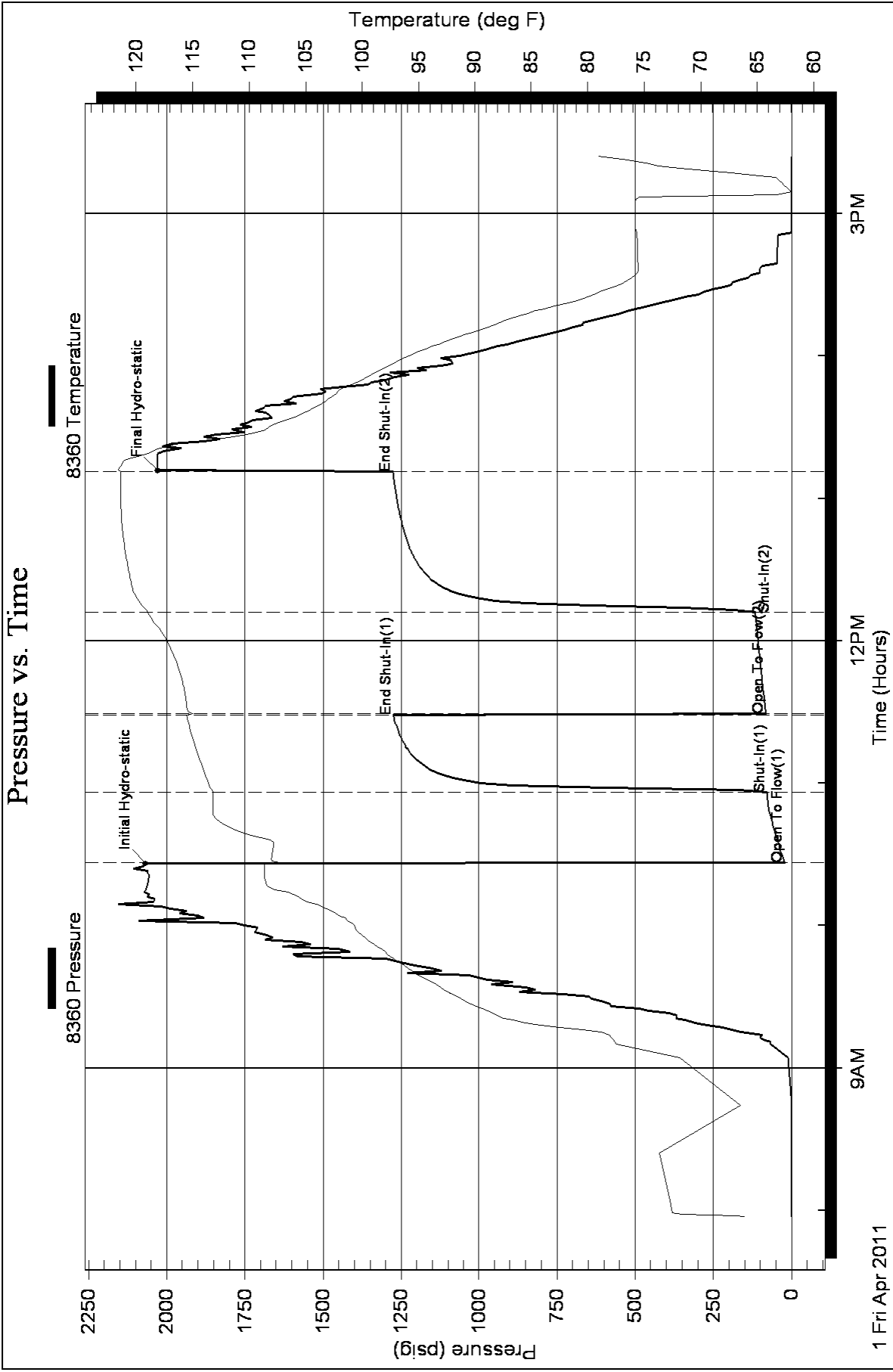
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .089 @ 73 F = 85000ppm





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Shakespear Oil Co, Inc

Glassman 5-35

202 W. Main St.
Salem, IL 62881

35 12s 32w Logan

Job Ticket: 042107

DST#: 4

ATTN: Brad Rine

Test Start: 2011.04.03 @ 01:26:00

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:36:00

Time Test Ended: 09:08:30

Test Type: Conventional Bottom Hole

Tester: Bradley

Unit No: Walter

Interval: 4555.00 ft (KB) To 4600.00 ft (KB) (TVD)

Reference Elevations: 2994.00 ft (KB)

Total Depth: 4600.00 ft (KB) (TVD)

2985.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 8360 Outside

Press @ Run Depth: 175.71 psig @ 4556.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.04.03

End Date: 2011.04.03

Last Calib.: 2011.04.03

Start Time: 01:26:05

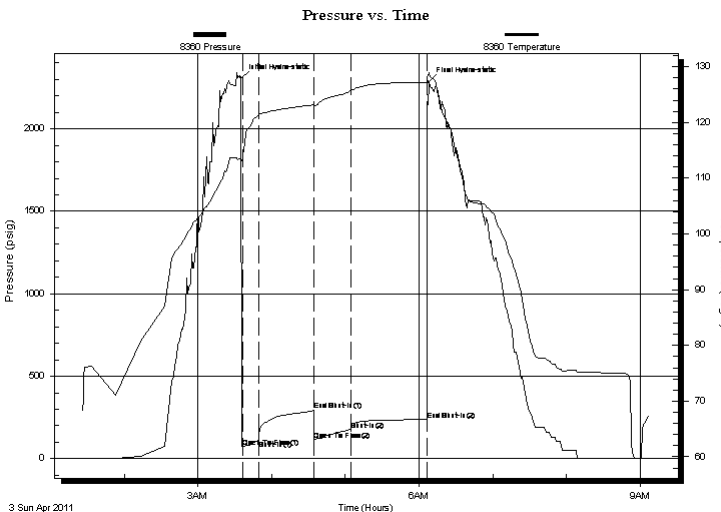
End Time: 09:08:29

Time On Btm: 2011.04.03 @ 03:35:15

Time Off Btm: 2011.04.03 @ 06:08:00

TEST COMMENT: IF: BOB @ 40 seconds.
IS: No return blow.
FF: BOB @ 1 1/4 minutes.
FSI: 4 inches return/ Gas to surface/ vented line.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2306.68	113.74	Initial Hydro-static
1	67.44	113.19	Open To Flow (1)
14	112.34	121.38	Shut-In(1)
60	292.30	123.19	End Shut-In(1)
60	109.32	123.08	Open To Flow (2)
89	175.71	125.72	Shut-In(2)
152	234.68	127.20	End Shut-In(2)
153	2285.84	129.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	gw mco 20g 10w 10m 60o	1.08
120.00	gmco 10g 15m 75o (thick)	1.19
90.00	gocm 20g 10o 70m	0.90
0.00	4150 ft GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespear Oil Co, Inc

Glassman 5-35

202 W. Main St.
Salem, IL 62881

35 12s 32w Logan

Job Ticket: 042107

DST#: 4

ATTN: Brad Rine

Test Start: 2011.04.03 @ 01:26:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

24 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 70.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
180.00	gw mco 20g 10w 10m 60o	1.081
120.00	gmco 10g 15m 75o (thick)	1.194
90.00	gocm 20g 10o 70m	0.895
0.00	4150 ft GIP	0.000

Total Length: 390.00 ft

Total Volume: 3.170 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

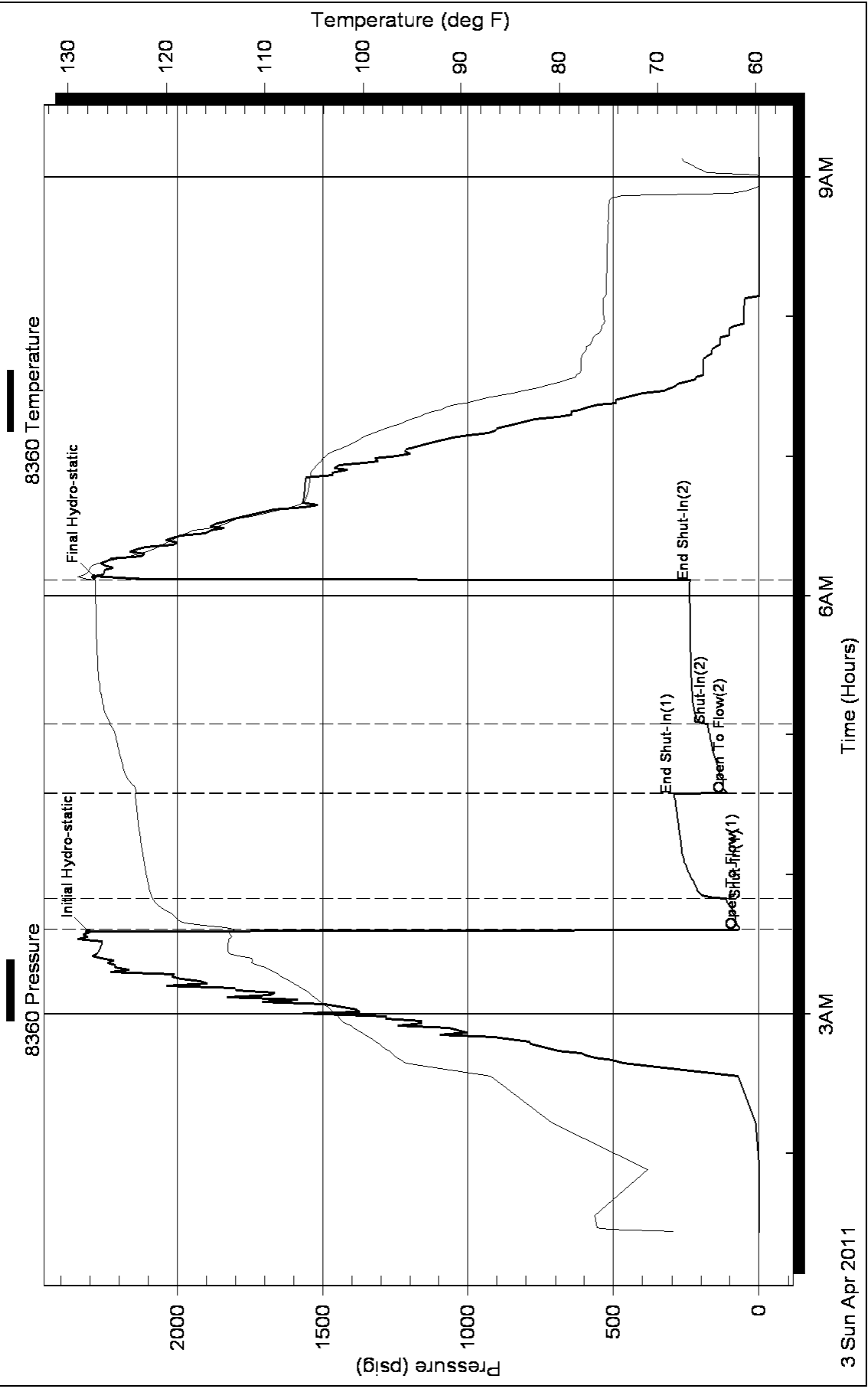
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
 Shakespere Oil Co., Inc.
 202 West Main St.
 Salem, IL 62881

Federal Tax I.D.#: 20-5975804

INT file

INVOICE

Invoice Number: 126647
 Invoice Date: Mar 21, 2011
 Page: 1

Customer ID	Well Name# or Customer P.O.	Payment Terms
Shak	Glassman #5-35	Net 30 Days
Job Location	Camp Location	Service Date
KS1-01	Oakley	Mar 21, 2011
		Due Date
		4/20/11

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Class A Common	16.25	2,843.75
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
184.00	SER	Handling	2.25	414.00
10.00	SER	Mileage 184 sx @ .10 per sk per mi	20.24	202.40
1.00	SER	Surface	1,125.00	1,125.00
20.00	SER	Pump Truck Mileage	7.00	140.00
1.00	SER	Swedge Rental	325.00	325.00
20.00	SER	Light Vehicle Mileage	4.00	80.00
1.00	CEMENTER	Andrew Forslund		
1.00	EQUIP OPER	Larene Wentz		
1.00	OPER ASSIST	Jerry Yates		

PAID
 APR 04 2011
 BUSINESS

Subtotal	5,543.10
Sales Tax	237.74
Total Invoice Amount	5,780.84
Payment/Credit Applied	
TOTAL	5,780.84

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1108 62

ONLY IF PAID ON OR BEFORE

Apr 15, 2011

DW

ALLIED CEMENTING CO., LLC. 043278

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS

DATE <u>2-28-11</u>	SEC <u>35</u>	TWP. <u>12</u>	RANGE <u>32</u>	CALLLED OUT	ON LOCATION	JOB START <u>11:30pm</u>	JOB FINISH <u>12 midnight</u>
LEASE <u>Classroom Well # 5-35</u>				LOCATION <u>Oakley, 105 34E Street</u>	COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR H.O. Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 228

CASING SIZE 8 7/8" DEPTH 228.33

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX DEPTH

MEAS. LINE MINIMUM

CEMENT LEFT IN CSG. 15 ft SHOE JOINT

PERFS.

DISPLACEMENT 13.59 bbl

OWNER Same

CEMENT AMOUNT ORDERED 175 lbs @ 72 bags

COMMON	<u>175</u>	@	<u>6c.25</u>	<u>2843.75</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
HANDLING	<u>194</u>	@	<u>2.25</u>	<u>414.00</u>
MILEAGE	<u>11.5</u>	@	<u>18.20</u>	<u>202.40</u>
TOTAL				<u>3873.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423/281 HELPER LeAnn

BULK TRUCK DRIVER Terri

404

BULK TRUCK DRIVER

REMARKS:

Cement drilled circulate

Thank you

Shakespeare

DEPTH OF JOB	<u>278.35 ft</u>	SERVICE
PUMP TRUCK CHARGE	<u>1625.00</u>	
EXTRA FOOTAGE		
MILEAGE	<u>10 mi @ 2</u>	
MANIFOLD	<u>Swaged Bent</u>	
	<u>light vehicle mileage</u>	
	<u>10 x 2</u>	
TOTAL		<u>1670.00</u>

CHARGE TO: _____

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT	
@	
@	
@	
@	
@	
TOTAL	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Doug Roberts

SIGNATURE Doug Roberts



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 126770
 Invoice Date: Apr 4, 2011
 Page: 1

Bill To:
 Shakespeare Oil Co., Inc.
 202 West Main St.
 Salem, IL 62881

Federal Tax I.D.#: 20-5975804

File

Customer ID	Well Name# or Customer P.O.	Payment Terms
Shak	Glassman #5-35	Net 30 Days
Job Location	Camp Location	Service Date
KS1-02	Oakley	Apr 4, 2011
		Due Date
		5/4/11

Quantity	Item	Description	Unit Price	Amount
4.00	MAT	Gel	21.25	85.00
225.00	MAT	ASC Class A	19.00	4,275.00
1,125.00	MAT	Gilsonite	0.89	1,001.25
21.00	MAT	Salt	23.95	502.95
158.00	MAT	CD-31	9.35	1,477.30
500.00	MAT	WFR-2	1.27	635.00
287.00	SER	Handling	2.25	645.75
11.00	SER	Mileage 287 sx @ .11 per sk per mi	31.57	347.27
1.00	SER	Production Casing	2,405.00	2,405.00
22.00	SER	Pump truck Mileage	7.00	154.00
1.00	SER	Manifold Head Rental	200.00	200.00
22.00	SER	Light Vehicle Mileage	4.00	88.00
1.00	CEMENTER	Larene Wentz		
1.00	CEMENTER	Andrew Forslund		
1.00	OPER ASSIST	Darrin Racette		
1.00	OPER ASSIST	Earl Rebarchek		

INT

RECEIVED
 APR 18 2011
 RECEIVED

Subtotal	11,816.52
Sales Tax	582.28
Total Invoice Amount	12,398.80
Payment/Credit Applied	
TOTAL	12,398.80

DW

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 2,363.30

ONLY IF PAID ON OR BEFORE
Apr 29, 2011

ALLIED CEMENTING CC, LLC.

043327

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Federal Tax I.D.# 20-5975804

SERVICE POINT

Dakley KS

DATE <i>4-4-11</i>	SEC. <i>35</i>	TWP. <i>12</i>	RANGE <i>32</i>	CALLED OUT	ON LOCATION	JOB START <i>8:00 am</i>	JOB FINISH <i>10:00 pm</i>
LEASEE <i>Glassman</i>	WELL # <i>5-35</i>	LOCATION <i>Dakley, ks 105 X 2 E Sixto</i>				COUNTY <i>Logan</i>	STATE <i>KS</i>
OLD OR NEW (Circle one)							

CONTRACTOR *HD #2* OWNER *Jane*

TYPE OF JOB *production*

HOLE SIZE *17 7/8* T.D. *4697*

CASING SIZE *5 1/2* DEPTH *4695.75*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL port collar DEPTH *2860.58*

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT *42.48*

CEMENT LEFT IN CSG. *42.48*

PERFS.

DISPLACEMENT *110.74 Bbl*

EQUIPMENT	AMOUNT ORDERED	PRICE	TOTAL
PUMP TRUCK	CEMENTER <i>Lafrene/Andrew</i>		
# <i>431</i>	HELPER <i>Darren</i>		
BULK TRUCK	DRIVER <i>Earl</i>		
# <i>396/306</i>			
BULK TRUCK			
#			

COMMON @

POZMIX @ *71.25* ~~85.00~~

GEL @ *4*

CHLORIDE @

ASC *225 sks* @ *19.00* *4275.00*

gulsomite 1125# @ *1.89* *1501.25*

Salt disp @ *23.95* *582.95*

CD-31 158# @ *9.35* *1472.30*

WFR-2 500 gal @ *1.27* *635.00*

HANDLING *287* @ *2.25* *645.75*

MILEAGE *1145F mile* @ *347.27*

TOTAL *8762.52*

REMARKS:

Pump Skbl water 500 gal WFR2, 15 bbl water plug Rt. mix 1955.65 ASC Down 5 X casing wash pump & lines clean Displace plug 2 bbl minute 500# lift, Land plug at 1200 #

DEPTH OF JOB	SERVICE
	<i>4695.75</i>
PUMP TRUCK CHARGE	<i>2805.06</i>
EXTRA FOOTAGE	
MILEAGE <i>11 miles X 2</i>	<i>799</i>
MANIFOLD <i>head</i>	<i>200.00</i>
<i>Light vehicle mileage</i>	<i>88.00</i>
<i>1 hour XL</i>	

CHARGE TO: *Shakespeare* TOTAL *2842.00*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

~~SALES TAX~~ SALES TAX (if Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME *Doug Roberts*

SIGNATURE *Doug Roberts*



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 126877
Invoice Date: Apr 11, 2011
Page: 1

Bill To:
Shakespeare Oil Co., Inc.
202 West Main St.
Salem, IL 62881

Federal Tax I.D.#: 20-5975804

NT
File

Customer ID	Well Name# or Customer P.O.	Payment Terms
Shak	Glassman #35	Net 30 Days
Job Location	Camp Location	Service Date
KS1-04	Oakley	Apr 11, 2011
		Due Date
		5/11/11

Quantity	Item	Description	Unit Price	Amount
289.00	MAT	Class A Common	16.25	4,696.25
156.00	MAT	Pozmix	8.50	1,326.00
30.00	MAT	Gel	21.25	637.50
111.00	MAT	Flo Seal	2.70	299.70
524.00	SER	Handling	2.25	1,179.00
11.00	SER	Mileage 524 sx @.11 per sk per mi	57.64	634.04
1.00	SER	Port Collar	2,125.00	2,125.00
22.00	SER	Pump Truck Mileage	7.00	154.00
22.00	SER	Light Vehicle Mileage	4.00	88.00
1.00	CEMENTER	Andrew Forslund		
1.00	OPER ASSIST	Jerry Yates		
1.00	EQUIP OPER	Wayne McGhghy		

RECEIVED
APR 25 2011
ACCOUNTS

Subtotal	11,139.49
Sales Tax	508.04
Total Invoice Amount	11,647.53
Payment/Credit Applied	
TOTAL	11,647.53

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2227.89

ONLY IF PAID ON OR BEFORE
May 6, 2011

DW

ALLIED CEMENTING CO., LLC. 043288

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dakley

DATE <u>4-11-11</u>	SEC <u>35</u>	TWP <u>12</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30am</u>	JOB FINISH <u>12:00</u>
LEASEE <u>Glassman</u>	WELL # <u>5-35</u>	LOCATION <u>Dakley</u>	<u>105 1/2 E</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR wild west OWNER same

TYPE OF JOB port collar

HOLE SIZE T.D.

CASING SIZE 5 1/2 DEPTH

TUBING SIZE 2 7/8 DEPTH 2460.58

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 9.59 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Jerry wayne

BULK TRUCK DRIVER mike

396

BULK TRUCK DRIVER

#

CEMENT

AMOUNT ORDERED 475 sbs 655 80 gal

1/4 Flo-seal 500 lbs on site

used 445 sbs cement

COMMON 289 sbs @ 16.25 4686.25

POZMIX 156 sbs @ 8.50 1326.00

GEL 30 sbs @ 21.25 637.50

CHLORIDE

ASC

Flo-seal 111# @ 2.20 244.20

HANDLING 524 sbs @ 2.25 1179.00

MILEAGE 114 sbs/mile @ 2.25 256.50

TOTAL 8722.49

REMARKS:

pressure system to 1200# open port collar

start mixing cement. Cement

started to circulate Displace

closed collar pressure to 1200#

held. Ran 4 joints Reverse clean

shot pump pressure.

Thank you

CHARGE TO: Shakespeare

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2460.58

PUMP TRUCK CHARGE 2125.00

EXTRA FOOTAGE

MILEAGE 114 sbs x 2 @ 2.00 228.00

MANIFOLD Light vehicle @ 400 88.00

TOTAL 2362.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME John Davison

SIGNATURE John W Davison

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 03, 2011

Donald R. Williams
Shakespeare Oil Co., Inc.
202 W MAIN ST
SALEM, IL 62881-1519

Re: ACO1
API 15-109-20992-00-00
Glassman 5-35
NE/4 Sec.35-12S-32W
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Donald R. Williams