



KANSAS CORPORATION COMMISSION 1055010
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1055010

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 04/08/2011
INVOICE NUMBER 1718 - 90565711		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Stan Michel 6-16
 O LOCATION
 B COUNTY Barber
 S STATE KS
 T JOB DESCRIPTION Cement-New Well Casing/Pi 8 5/8 Surface 6-16
 E JOB CONTACT

RECEIVED
 APR 09 2011

JOB # 40305524	EQUIPMENT # 27463	PURCHASE ORDER NO. <i>9208</i>	TERMS Net - 30 days	DUE DATE 05/08/2011
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/05/2011 to 04/05/2011</i>				
0040305524				
171803957A Cement-New Well Casing/Pi 04/05/2011 8 5/8" Surface Pipe				
A-Con Blend Common	200.00	EA	13.50	2,700.00 T
60/40 POZ	190.00	EA	9.00	1,710.00 T
Cello-flake	98.00	EA	2.78	271.95 T
Calcium Chloride	1,056.00	EA	0.79	831.60 T
Top Rubber Cement Plug 8 5/8"	1.00	EA	168.75	168.75
Baffle Plate Aluminum 8 5/8" (Blue)	1.00	EA	127.50	127.50
8 5/8" Basket (Blue)	2.00	EA	236.25	472.50
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.19	143.44
Heavy Equipment Mileage	90.00	MI	5.25	472.50
Proppant and Bulk Delivery Charges	792.00	MI	1.20	950.40
Depth Charge; 501-1000'	1.00	HR	900.00	900.00
Blending & Mixing Service Charge	390.00	MI	1.05	409.50
Plug Container Utilization Charge	1.00	EA	187.50	187.50
Supervisor	1.00	HR	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,476.89
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	402.49
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,879.38
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03957 A

DATE _____ TICKET NO. _____

DATE OF JOB: 4-5-2011		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Val Energy				LEASE: Stan Michel				WELL NO.: 6-16							
ADDRESS:				COUNTY: Barber				STATE: KS							
CITY:				STATE:				SERVICE CREW: Hanner Phye Melson Sullivan							
AUTHORIZED BY:				JOB TYPE: CDW 8 5/8 SF											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM/PM	TIME					
27463	45							4-5-11	AM	6:00					
19960	43					ARRIVED AT JOB		4-5-11	AM	8:00					
19831	43					START OPERATION		4-5-11	AM	11:30					
19866						FINISH OPERATION		4-5-11	AM	12:15					
						RELEASED		4-5-11	AM	12:45					
						MILES FROM STATION TO WELL				45					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-CON cmt	SK	200		3600.00
CP 103	60/40 POT cmt	SK	190		2290.00
CL 102	Cello-flake	lb	98		362.60
CL 109	Calcium Chloride	lb	1056		1108.80
CF 105	TOP Rubber Plug	ea	1		225.00
CF 753	Baffle Plat	ea	1		170.00
CF 1903	Basket	ea	2		630.00
E 100	Pickup Mileage	mi	45		191.25
E 101	Heavy Equipment Mileage	mi	90		630.00
F 113	Bulk Delivery	Tm	792		1267.20
CE 201	Depth Charge	4hr	1		1200.00
CF 240	Blending Mixing	SK	390		546.00
CF 504	Plug container Part 6	JOB	1		250.00
S 403	Supervisor	ea	1		175.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		9,476.89

SERVICE REPRESENTATIVE: <i>Robert Miller</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Stan Michel</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>VAL-ENERGY</i>	Lease No.	Date <i>4-5-11</i>	
Lease <i>STAN MICHEL</i>	Well # <i>6-16</i>		
Field Order # <i>3957</i>	Station <i>PRATT, KS</i>	Casing <i>8 5/8</i>	Depth <i>717'</i>
Type Job <i>CNW 8 5/8 surface</i>	Formation	County <i>BARBER</i>	State <i>KS</i>
		Legal Description <i>10-34-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>717</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>43</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>676'</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
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Service Units	<i>19866</i>	<i>27463</i>	<i>19960</i>	<i>19918</i>	<i>19831</i>	<i>21010</i>			
Driver Names	<i>Robert</i>	<i>Melton</i>	<i>Phy</i>		<i>Hunter</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0800</i>	<i>Bar</i>				<i>ON loc safety meeting</i>
					<i>Run 17 STS 8 5/8" 23 csg.</i>
<i>1110</i>					<i>CASING ON BOTTOM</i>
<i>1120</i>					<i>Hook Up To Circ.</i>
<i>1130</i>			<i>3</i>	<i>3</i>	<i>St Locked</i>
	<i>150</i>		<i>87</i>	<i>5.5</i>	<i>mix A-con cement</i>
			<i>40</i>		<i>mix 190 st 60/40 pot. 2% pd 3% cc 1/4 wt</i>
					<i>Shut down cement mix-down</i>
					<i>Release Plug</i>
				<i>4</i>	<i>St Dis</i>
<i>1215</i>			<i>43</i>		<i>plug down</i>
					<i>circ. 12-BAI. cont to pit</i>
					<i>JOB Complete</i>
					<i>Thank you!</i>



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 04/12/2011
INVOICE NUMBER 1718 - 90567332		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Stan Michel 6-16
 O LOCATION
 B COUNTY Barber
 S STATE KS
 T JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

RECEIVED
 APR 13 2011

CEMENT 5 1/2"

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40306944	19842	9308 #6	Net - 30 days	05/12/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 04/10/2011 to 04/10/2011				
0040306944				
171803881A Cement-New Well Casing/Pi 04/10/2011 5 1/2" Longstring				
AA2 Cement	100.00	EA	12.75	1,275.05 T
60/40 POZ	50.00	EA	9.00	450.02 T
De-foamer (Powder)	24.00	EA	3.00	72.00 T
Salt (Fine)	455.00	EA	0.38	170.63 T
Gas-Blok	94.00	EA	3.86	363.09 T
FLA-322	76.00	EA	5.63	427.52 T
Gilsonite	500.00	EA	0.50	251.26 T
Super Flush II	500.00	EA	1.15	573.77 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	78.75	78.75
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	187.51	187.51
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	161.26	161.26
Turbolizer 5 1/2" (Blue)	5.00	EA	82.50	412.52
5 1/2" Basket (Blue)	1.00	EA	217.51	217.51
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.19	143.44
Heavy Equipment Mileage	90.00	MI	5.25	472.52
Proppant and Bulk Delivery Charges	308.00	MI	1.20	369.61
Depth Charge; 4001-5000'	1.00	HR	1,890.05	1,890.05
Blending & Mixing Service Charge	150.00	MI	1.05	157.51
Plug Container Utilization Charge	1.00	EA	187.51	187.51
Supervisor	1.00	HR	131.25	131.25
High Head Charge (Over 6')	1.00	EA	225.01	225.01

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,217.79
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	261.58
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,479.37
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03881 A

DATE _____ TICKET NO. _____

DATE OF JOB 4-10-11		DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER VAL ENERGY				LEASE Stan MICHEL				WELL NO. 616		
ADDRESS				COUNTY Barber 16-34-11		STATE KANSAS				
CITY		STATE		SERVICE CREW A. Worth, K. Lealay, JR. McC...						
AUTHORIZED BY				JOB TYPE: 5 1/2" Long String CNW						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
28443 P.U.	1 1/2						4-10-11			645
19889-19842	1 1/2					ARRIVED AT JOB	4-10-11			1100
19832-19862	1 1/2					START OPERATION	4-10-11			130
						FINISH OPERATION	4-10-11			300
						RELEASED	4-10-11			415
						MILES FROM STATION TO WELL	45 miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 cement	SK	100		\$ 1700 00
CP103	60/40 Poz	SK	50		\$ 600 00
CC105	Ocformer Powder	lb	24		\$ 96 00
CC111	SALT FINE	lb	455		\$ 227 50
CC115	Gas Blok	lb	94		\$ 484 10
CC129	F/A-322	lb	76		\$ 570 00
CC201	Gilsonite	lb	500		\$ 335 00
CF103	Top Rubber Plug 5 1/2"	EA	1		\$ 105 00
CF251	Guide Shoe 5 1/2" Blue	EA	1		\$ 250 00
CF1451	Flapper Type Insert Float Valve 5 1/2" Blue	EA	1		\$ 215 00
CF1651	Turbolizer 5 1/2" Blue	EA	5		\$ 550 00
CF1901	Basket 5 1/2" Blue	EA	1		\$ 290 00
CC135	Super Flush II	Gal	500		\$ 765 00
					SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Allen F. Worth
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03881 A

DATE _____ TICKET NO. _____

DATE OF JOB: 4-10-11		DISTRICT: KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: VAL ENERGY				LEASE: Steve MICHEL				WELL NO. 616	
ADDRESS:				COUNTY: Barber 16-34-11		STATE: KANSAS			
CITY:				STATE:		SERVICE CREW: A. Werth, K. Looney, JR., McC.			
AUTHORIZED BY:				JOB TYPE: 5 1/2" Long String CFW					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 Full	1 1/2						4-10-11	PM	645
19889-19842	1 1/2					ARRIVED AT JOB	4-10-11	AM	1100
19832-19862	1 1/2					START OPERATION	4-10-11	AM	1130
						FINISH OPERATION	4-10-11	AM	1300
						RELEASED	4-10-11	AM	1445
						MILES FROM STATION TO WELL			4 1/2

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 cement	SK	100		\$ 1700.00
CP103	60/40 Poz	SK	50		\$ 600.00
CC105	Deframer Powder	lb	24		\$ 96.00
CC111	SALT FINE	lb	455		\$ 227.50
CC115	GAS Blok	lb	94		\$ 484.10
CC129	FLA-322	lb	76		\$ 570.00
CC201	Gilsonite	lb	500		\$ 335.00
CF103	Top Rubber Plug 5 1/2"	EA	1		\$ 105.00
CF251	Guide Shoe 5 1/2" Blue	EA	1		\$ 250.00
CF1451	Finger Type Insert Flat Valve 5 1/2" Blue	EA	1		\$ 215.00
CF1651	Turbolizer 5 1/2" Blue	EA	5		\$ 550.00
CF1901	Basket 5 1/2" Blue	EA	1		\$ 290.00
CC135	Super Flush II	Gal	500		\$ 765.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Allen F. Werth THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC SM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03882 A

DATE: _____ TICKET NO. 03881A

DATE OF JOB <u>4-10-11</u> DISTRICT <u>KANSAS</u>		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <u>VAL ENERGY, INC</u>		LEASE <u>STAN Michel</u>				WELL NO.: <u>6-16</u>		
ADDRESS		COUNTY <u>Barber 16-34-11</u>		STATE <u>KANSAS</u>				
CITY STATE		SERVICE CREW <u>A. Werth, K. Lesley, JR. McCasky</u>						
AUTHORIZED BY		JOB TYPE: <u>1/2 Long string</u> <u>CMW</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>4-10-11</u> DATE	AM PM	TIME
<u>19844</u>	<u>1 1/2</u>					ARRIVED AT JOB <u>4-10-11</u>	AM PM	<u>1100</u>
<u>19889-19842</u>	<u>1 1/2</u>					START OPERATION <u>4-10-11</u>	AM PM	<u>130</u>
<u>19832-19862</u>	<u>1 1/2</u>					FINISH OPERATION <u>4-10-11</u>	AM PM	<u>300</u>
						RELEASED <u>4-10-11</u>	AM PM	<u>4.5</u>
						MILES FROM STATION TO WELL		<u>45 mi</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

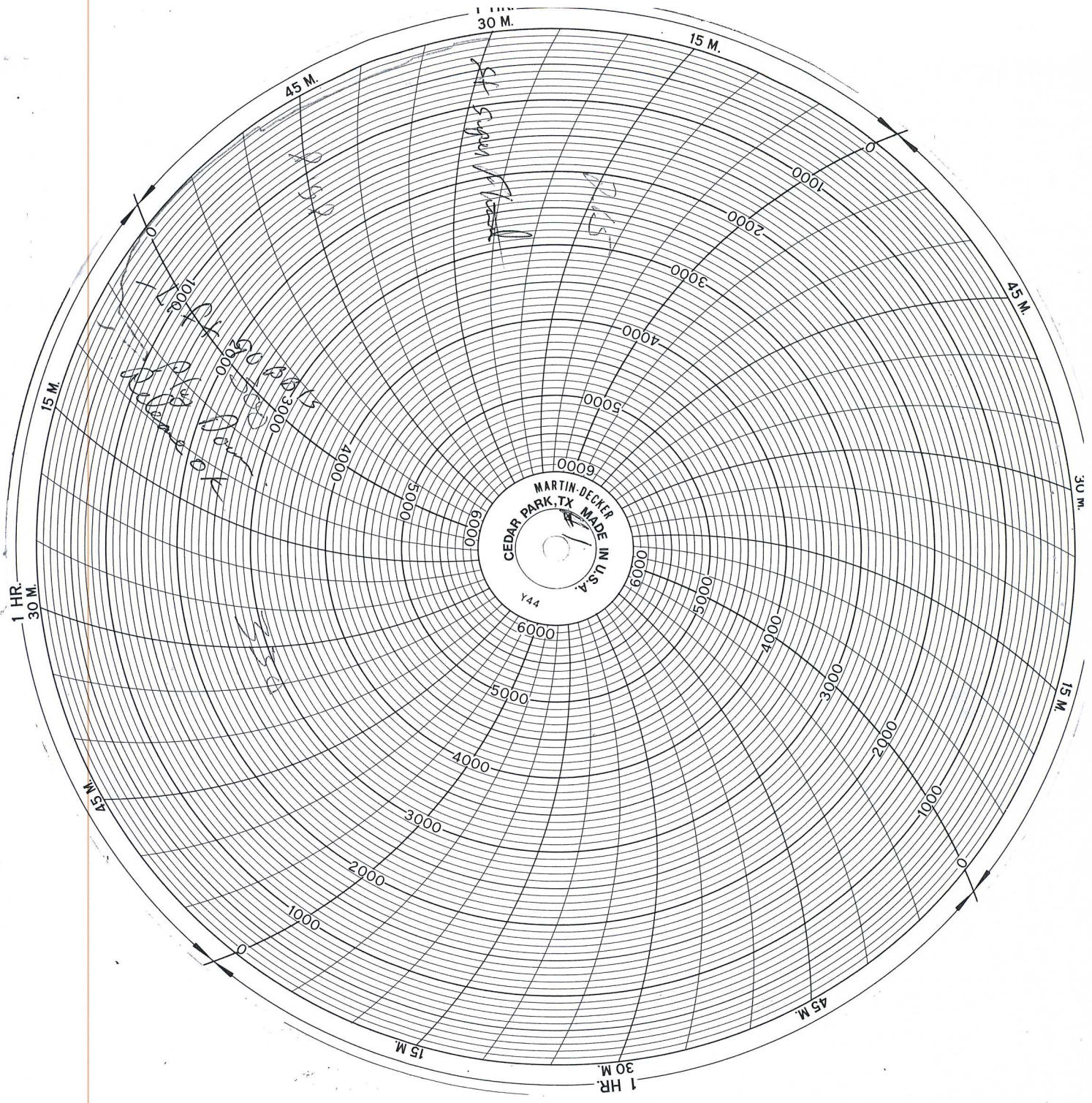
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	unit mileage charge pickup	mi	4.5 mi		\$ 191.25
E101	Heavy Equip. mileage	mi	90		\$ 630.00
E113	Bulk Delivery charge	Ton	308		\$ 493.20
CE305	Depth Charge 4001-5000	4-hr	1		\$ 220.00
CE303	Derrick Charge 10 up	SK	150		\$ 210.00
CE304	Play Costumer Utilization Charge	SOB	1		\$ 300.00
5003	Surp. Supervisor 8 hrs on/2 hr	EA	1		\$ 175.00

CHEMICAL / ACID DATA:			

		SUB TOTAL	
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
		TOTAL	8217.75

SERVICE REPRESENTATIVE: <u>A. Werth</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 06, 2011

K TODD ALLAM
Val Energy, Inc.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

Re: ACO1
API 15-007-23675-00-00
STAN MICHEL 6-16
SW/4 Sec.16-34S-11W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
K TODD ALLAM