

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1055010

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
		Feet from North / South Line of Section
City: Sta	ate: Zip:+	Feet from Cast / West Line of Section
-		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		
		County:
		Lease Name: Well #:
		Field Name:
-		
		Producing Formation:
Designate Type of Completion:		Elevation: Ground: Kelly Bushing:
New Well	Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW	SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A	ENHR SIGW	Multiple Stage Cementing Collar Used?
OG	GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from:
Cathodic Other (Core	e, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Infe	o as follows:	
Operator:		Drilling Fluid Menonement Dien
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original Total Depth:	
Deepening Re-perf.		Chloride content: ppm Fluid volume: bbls
	Conv. to GSW	Dewatering method used:
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:	Operator Name:
Dual Completion	Permit #:	
SWD	Permit #:	Lease Name: License #:
ENHR	Permit #:	Quarter Sec TwpS. R East West
GSW	Permit #:	County: Permit #:
Spud Date or Date Rea Recompletion Date	Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

	Side Two	1055010
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No		og Formatio	n (Top), Depth and	d Datum	Sample
Samples Sent to Geological Survey Cores Taken Electric Log Run		Yes No	Nam	ie		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
				ew Used			
		Report all strings se	t-conductor, surface, int	ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot				ORD - Bridge Plugs Set/Type f Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
TUBING RECORD:	Siz	:e:	Set At:		Packer	r At:	Liner R	un:	No		
Date of First, Resumed P	Producti	on, SWD or ENHF	₹.	Producing N	1ethod:	ping	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity	
DISPOSITIO	N OF G	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:	
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit A	Comp. AC <i>O-5)</i>	Commingled (Submit ACO-4)			
(If vented, Subr	nit ACO	-18.)		Other (Specify)							

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

			PAGE	C.	UST NO	INVOICE DATE
-			1 of 1	10	004409	04/08/2011
2 \mathbf{BA}	BIC SM		d	II	VOICE NUMBI	ER
ENERGY	SERVICES			171	8 - 9056571	1
Dreath	(600) 670	1001 7		7	Chan Minhall	6.16
Pratt	(620) 672	0	LEASE NAME LOCATION	2	Stan Michel	6-16
B VAL ENERGY 1 200 W DOUGL	AS AVE STE 520	В	COUNTY		Barber	
L L WICHITA	RECE	IVED	STATE JOB DESCRI	PTTON	KS 85/8 5	11 Casing/Pi
Т	7202 APR 0	9 2011 E	JOB CONTAC		discontraction in the second second	11 <u>custing</u> /11 6.
O ATTN:	e 18 + 6 U	- wy))				
JOB #	EQUIPMENT #	PURCHASE	CORDER NO.		TERMS	DUE DATE
40305524	27463	920	DB		Net - 30 days	05/08/2011
	I		QTY	U of	UNIT PRICE	INVOICE AMOUNT
For Service Dates	: 04/05/2011 to 04/05	-/2011		М		
or Service Dates	. 04/05/2011 10 04/05	9/2011		ii		
040305524				-		
171803957A Cem 8 5/8" Surface Pipe	ent-New Well Casing/Pi 04/0 e	05/2011				
A-Con Blend Comm	ion		200.00	EA	13.50	2,700.00
60/40 POZ			190.00		9.00	1,710.00
Cello-flake Calcium Chloride			98.00 1,056.00		2.78 0.79	271.95 831.60
Top Rubber Cemen			1.00		168.75	168.3
Baffle Plate Alumin 8 5/8" Basket (Blue			1.00		127.50 236.25	127.5
Unit Mileage Charg	e-Pickups, Vans & Cars		45.00		3.19	143.4
Heavy Equipment M Proppant and Bulk I	-		90.00 792.00		5.25 1.20	472.5 950.4
Depth Charge; 501	-1000'		1.00		900.00	900.0
Blending & Mixing S Plug Container Utili	-	*	390.00 1.00		1.05 187.50	409.5 187.5
Supervisor			1.00		131.25	131.2
5						
	TO					
PLEASE REMIT BASIC ENERGY		OTHER CORRES		0:	SUB TOTAL	9,476.8
PO BOX 841903	PO BC	ENERGY SERVEX	итсвр, ⊔Р		TAX	402.4
DALLAS, TX 752	04-1903 MIDLA	ND,TX 79702		INV	DICE TOTAL	9,879.3



FIELD SERVICE TICKET 1718 03957 A

							DATE TICKET N	NO	
JOB 4-5-2	011	DISTRICT PraTT	Mahada Mahada Katala					W CUSTOMER ORDER NO.:	ener litter
CUSTOMER Va	LEn	ergy			LEASE 5	Tan	michel	WELL NO.6-1	6
ADDRESS	_	07	71		COUNTY	BarB	er sta	TE Ø KS	
CITY		STATE			SERVICE (CREW H	ynner Phye M	elson Sullivan	>
AUTHORIZED BY					JOB TYPE:	CON	V 85/5.	SP	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED	DATE AM TIME	>
27462	45	m m					ARRIVED AT JOB	4.5.11 \$ 8:00	
9960 19918	43	m					START OPERATION	4-5-11 AM 1130	
1866	. ,	W.					FINISH OPERATION	4-5-11 AM1215	
(RELEASED	4-5-11 AM/245	Parta.
							MILES FROM STATION	TO WELL 45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

19. T			(WELL OWNER,	OPERATOR, CONTI	RACTOR OR AG	GENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES	USED UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	NT .
CP- 101	A-LON cm+	515	200-		3600	00
CP 103	60/40 POT cm+	515	190-		2280	00
CC: 102	Cello-FLabe	16	98-		. 362	60
66 109	Calcium chloride	16	1056		1108	80
CF 105	TOP Rubber PLug	ea			225	00
CF 753	Baffile Plat "	24)		170	00
LF 1903	Basket	Rg	2		630	00
E 100	Pickup Mileage	mi	45		191	25
E 101	HEAVY FQUIPMENT MILEgge	mi	90		630	00
E 113	BULK DeLivery	TM	792		1267	20
(E 20)	Depth Charge	441	1		1200	00
(F 240	BLEnding Mixing	SK	390		546	00
CE 504	Plug container Porto	JOB	1		250	00
5 003	s pervisor	89			175	00
		3 .				
				SUB TOTAL		
СН	EMICAL / ACID DATA:					
		SERVICE & EQUIPMENT	%TAX C			
		MATERIALS	%TAX C			
			Mark 4	OU TOTAL	0 101	89
				NIS	7,416	,01

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

ORDERED BY COSTOMER AND RECEI

FIELD SERVICE ORDER NO.

REPRESENTATIVE

SERVICE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BA	STC
energy	services, L.P.

TREATMENT REPORT

Customer	AL-FR	Jelgy		Lease No.		Date					
	STAN	nlicho	1.	Well #	6-16			4-5-11			
Field Order #	Station	PRA TI	Ka		Casing	Depth	317'	County	RBER	/	State
Type Job	2W 83	18 Sul	face	· .	Formation		1		Legal		. //
PIPE	DATA			NG DATA	FLUID (JSED		TR		RESUME	
Casing Size	Tubing Siz	ze Shots	/Ft		Acid		RA		PRESS ISIP		
Depth)	Depth	From		То	Pre Pad		Max			5 Min.	
Volume ₃	Volume	From		То	Pad		Min			10 Min.	
Max Press	Max Press	the second s		То	Frac		Avg			15 Min.	
Well Connection	Annulus V			То			HHP Used	d .		Annulus P	ressure
Plug Depth /	Packer De	pth From		Го	Flush		Gas Volur	ne		Total Load	· · · ·
Customer Repre	esentative			Station	Manager OK	IUE See	4	Treater	Zoleni	1.1.11	ial in
Service Units	19866	27463	19960	19518		21010					
Driver Names	about	Melso	1		Hunt						
	Casing Pressure	Tubing Pressure	Bbls. I	Pumped	Rate	4.		S	Service Log		
OSUO An	Alla	5. 	85		2	ON hic	Saft		X.		
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/						Relpase	Plug				
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10044											

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656

					PAGE		C	UST NO		INVOICH	E DATE
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E	NERGY	SERVICES					171	8 - 90	56733	2	
Pratt		(62))) 672-1201	J	LEASE N		C	Stan	Michel	6-16	
B VAL E				в	LOCATIC	N		C	EMENTE	1/_"	
LITOITT		AS AVE STE 5		S	STATE			Barbe KS	r J	12	
L WICHI		7202 R	ECEIVE	D	JOB DES	CRI	PTION		t-New We	ll Casing	a/Pi
O ATTN:	0	1202 an W	APR 1 3 2011	E	JOB CON	ITAC	T				
JOB	#	EQUIPMENT	# PURCH	ASE	ORDER N	ro.		TE	RMS	DUE I	DATE
40306	944	19842	930	Ż		,		Net -	30 days	05/12,	/2011
			150	0	QTY	6	U of				
					Q11		M	UNIT	PRICE	INVOICE	AMOUNT.
For Servic	e Dates:	04/10/2011 t	o 04/10/2011								
04000004											
04030694	4										
1718038	81A Ceme	ent-New Well Casi	ng/Pi 04/10/2011								
5 1/2" Lo											
AA2 Cem 60/40 PO				×		00.0			12.75		1,275.05
De-foame						00.0	EA		9.00		450.02
Salt (Fine)						4.00 5.00	EA EA		3.00		72.00
Gas-Blok									0.38		170.63
FLA-322						4.00 5.00	EA EA		3.86		363.09
Gilsonite			2			0.00	EA		5.63		427.52
Super Flus	sh ll					0.00	EA		0.50 1.15		251.26
		Plug 5 1/2"				1.00	EA		78.75		573.77 78.7
		5 1/2" (Blue)				1.00	EA		187.51		187.5
Flapper Ty	pe Insert I	loat Valves 5 1/2	1			1.00	EA		161.26		161.2
Turbolizer						5.00	EA		82.50		412.5
5 1/2" Bas	sket (Blue)					1.00	EA		217.51		217.5
Unit Milea	ge Charge	-Pickups, Vans & (Cars		45	5.00	HR		3.19		143.4
Heavy Equ		0			90	0.00	MI		5.25		472.5
		elivery Charges			308	3.00	MI		1.20		369.6
Depth Cha	-				1	00.1	HR		1,890.05		1,890.0
		ervice Charge				0.00	MI		1.05		157.5
		ation Charge				.00	EA		187.51		187.5
Supervisor						.00	HR		131.25		131.2
High Head	Charge (C	over 6')			1	.00	EA		225.01		225.0
· ·											
			SEND OTHER COR			TC):				
PLEASE R BASIC EN	IERGY S		BASIC ENERGY S			: TC):	SUB TO		8	
	IERGY S 41903	ERVICES, LP		ERV		: TC			FAX		,217.79 261.58 ,479.37



FIELD SERVICE TICKET 1718 03881 A

						DATE TICKET NO						
DATE OF JOB 44-1	0-	// [DISTRICT KANS	AS			OLD WELL	PROD INJ WDW CUSTOMER ORDER NO.:				
	ENS	ERGY		LEASESTAN MICHEL WELL NO. 6-1								
ADDRESS			/			COUNTY BALLET 16-34-11 STATE FAMSAS						
CITY) 	STATE			SERVICE CREW A. Werth K. Leslas, JR. M.						
AUTHORIZED B	Y				-	JOB TYPE: 51/2"LONS String CNW						
EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED DATE AND TIME				
2×443	42	11/2	an					ARRIVED AT JOB 4-10-11 AP1100				
19832.192	862	11/2						START OPERATION 4-10-11-PM 130				
								FINISH OPERATION 4-10-11 PM 300				
								RELEASED 4-10-11 AM 415				
								MILES FROM STATION TO WELL 5-MI /es				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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1			S	IGNED:	R, OPERATOR, CONT	RACTOR OR A	GENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES	S USED L	UNIŢ	QUANTITY	UNIT PRICE	\$ AMOU	NT
CRIDS	AA2 coment		SK	100-		H 1700	00
CRID	60/40 Poz		SK	50 -		1 600	
					-		
CC105	Deformer Powder		16	24-		\$ 96.	00
ce///	SALL FINE		16	4.55		\$ 223	150
CCIIS	GAS BLOK		16	94-		# 484	10
CC/24	F1A-322		16	76	/	\$ 570.	
CC 201	Gilsonite		15	500		\$ 335	00
CFIDZ	Too Rubber Plus 51/2"	1	FA	1		Q 105	00
CF251	Ruide Shap 51/2" B	lue	EN	1		\$ 250	-
CE 1451	FIRPPERTYACINGENT Float VAL	ves/j'Blue	FA	1		\$215	00
CF1651	Turbalizer 51/2" Blue		EA	5		\$ 550	00
CF 1901	Basket 51/2" Blue		EA	1		\$ 290.	00
			0.	6		d be and	-
CC 135	Super Flush It		GAL	500		\$ 765	00
					SUB TOTAL		
CHE	MICAL / ACID DATA:						
		SERVICE & EQUIPME	ENT	%TAX			
		MATERIALS		%TAX			
LI					TOTAL		
			(m)				
SERVICE					and the second second		
REPRESENTATIV		ATERIAL AND SERVIC		BY:			

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

FIELD SERVICE TICKET

1718 03881 A

Hard Contraction Management and	a state to be the second second as
DATE	TICKET NO
DAIL	TICKET NO.

DATE OF JOB 4-10	-// D	DISTRICT KANS	AS	teri i dalla L		OLD WELL	PROD INJ WDW CUSTOMER ORDER NO.:			
CUSTOMER VAL	ENE	RGY		1	LEASESTAN MICHEL WELL NO.6					
ADDRESS		/			COUNTY BARber 16-34-11 STATE LANSAS					
CITY	.8	STATE			SERVICE CREW A worth K. Losley JR. M					
AUTHORIZED BY					JOB TYPE;	51/5'	Lows Strive CNW			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED DATE AND TIME			
19849-19842	14		4		1	8 3 - 2 - 1	ARRIVED AT JOB			
19832-19862	1/2						START OPERATION			
				-			FINISH OPERATION			
							RELEASED 4-10-11, AM 41.5			
							MILES FROM STATION TO WELL			

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				S	IGNED: (WELL OWNE	R, OPERATOR, CON	TRACT		GENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMEN	T AND SERVICE	S USED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	JT
CRIDS	AA2 cement			SK	100-		6	1700	00
CP103	60/40 POZ			SC	50 -		A	600	00
Sile: solar,									
66105	October Pourd	ler		16	24-		41	96.	00
cc/11	SALL FING			14	455		Ø	227	10
66115	GAS BLOK			16	94-	· · · ·	4	484	10
CC129	F/A-323			16	76-		P	5 70.	00
66201	Gilsonite			15	500		Xi	335	00
CF103	Top Rupper Ply	415/12 ·		EA	21	and the fight of the second second second	Q.	105	00
CEZTI	Guide Shoe	51/2" B	lue	Ĕn	218		5	250	00
CF 1451	FINDGerTydeINco. + 1	Elast VAL	Ve Sli Blue	EA	1		fi	215	00
CF1631	Turbollzer 51/2	Blue		FA	5		4	550	DC
GE 1901	Basket 512 B	1, e		EA	1		Ľ.	290.	00
CC 135	Super Flush IF			GAL	500		A	765	50
effer hine									
			e ^l						
CHE	MICAL / ACID DATA:					SUB TOTAL			
			SERVICE & EQUIPM	JENT	%TAX	ON \$			
			MATERIALS		%TAX	ON \$			i Bear
						TOTAL			
							il ŝi		
SERVICE REPRESENTATIV	Ealler f. Werth		ATERIAL AND SERV		D BY:				
FIELD SERVICE	DRDER NO.					R CONTRACTOR OF	R AGE	NT)	

CLOUD LITHO - Abilene, TX

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201 SERVICES PRESSURE PLIMPING & WIRELINE

ENERGY

FIELD SERVICE TICKET 1718 03882 A

	112000							DATE TICKET NO.	058	811		
DATE OF JOB	10-	/ D		S		NEW C V		PROD 🗌 INJ 🗌 WDW		TOMER DER NO.:		
CUSTOMER	ALZ	ENEI	RGY THE			LEASESTAN Michel WELL NOG						
ADDRESS			17			COUNTYBARber 16-34-11 STATE KANSAS						
CITY			STATE			SERVICE CREWA. Werth, Kilesley, JR. McCast						
AUTHORIZED B	SY T					JOB TYPES	1/2"1	ows String.		cipal		
EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED 4 - 10	DATE	AM STIME		
# 28443	Py	11/2						ARRIVED AT JOB 4-1-1	0 -11	AMP //00		
19832-195	842	12	5 Note**					START OPERATION 4 -	10-11	AM> / 30		
11002 178	62	_						FINISH OPERATION 4	10-11	AM2 200		
								RELEASED 4-1	10-11	PM 415		
				1		Rad Balance (mains a minister of minister)		MILES FROM STATION TO) WELL	45-mi		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED:

				(WELL OWNE	R, OPERATOR, CONT	RACTOR OR AG	ENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICE	S USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	г
E100	UNIT MILENSE CHAISE P.	ckup	mi	45 m		A 191	25
ELOL	Henry Equin milerap	2	mi	90		A 630	00
EII3	BUIK Delivers charte		7 in	308		\$ 493	20
CF 205	Acoth Charge 400%-50	000	4-hr	1 -		18 2 520	00
CF=240	Blending a mixing Serve	ice chq.	SE	150		\$ 210.	00
SE503	Derrick Charge 10 UP		EA	1 -		\$ 300	A
CESOU	Plus Container Uticiza.	tion Charge	506	1		\$ 250	86
5003	Service Supervisor first &	hisowles.	EA	1.		\$ 175	00
	V						
7							
		5					
	-						
l					SUB TOTAL		
СН	EMICAL / ACID DATA:				SUB TOTAL		
		SERVICE & EQUIPI	MENT	%TA>	ON \$		
	MATERIALS %TAX ON \$						
		L			TOTAL		
						8217.	70
						0011.	0
SERVICE		MATERIAL AND SERV					

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



FIELD SERVICE TICKET 1718 03882 A

								DATE TICKET NO	03051N			
DATE OF JOB	n -	Ľ		NA (OLD WELL		CUSTOMER ORDER NO.:			
CUSTOMER	1.5	MSE (264 IA	IC.		LEASE	NM	Nichel	WELL NO. 16			
ADDRESS	Get	1 - 600 - 6	1,				ir ber	- 16-34-11 STATEK	ANSAS			
CITY		e.	STATE			SERVICE CREW. Werth, Kilesley, JR. McCa						
JOB DISTRICT CUSTOMER ENERGY, TAIC ADDRESS CITY CITY STATE AUTHORIZED BY ENERGY				JOB TYPE	1/2"6	oms String.	E pet cat					
EQUIPMENT	#	HRS	EQUIPMENT	# HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 4 - 10 -	DATE AM STIME			
17849319	24	142		1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		. i.	ARRIVED AT JOB 4-70	-/1 AM /100			
19 832 -16 0	100	12						START OPERATION 4 - / ()-11 AM 130			
1100 110	P3							FINISH OPERATION	> 11 PM 300			
								RELEASED 419	.11 (AM) 4.5			
								MILES FROM STATION TO	WELL 45-111			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

SIGNED:

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

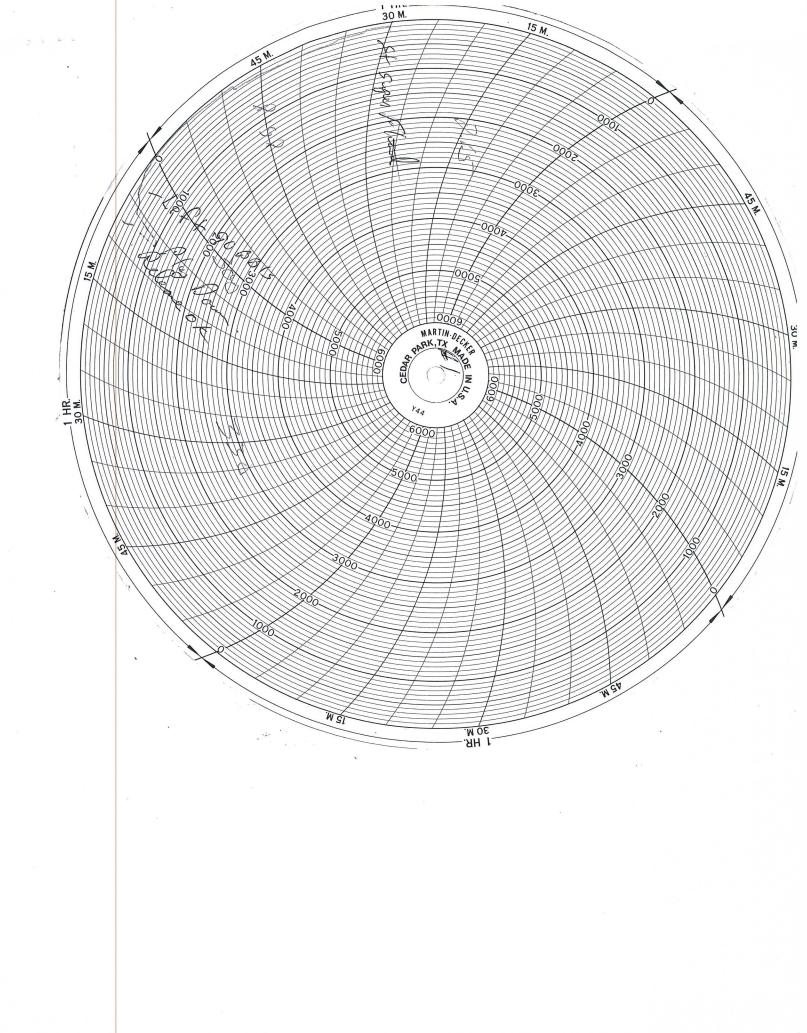
ITEM/PRICE REF. NO.	MATERIAL. EQUIPMENT	AL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE						
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SERVICE REPRESENTATIN			ATERIAL AND SER					

CLOUD LITHO - Abilene, TX



TREATMENT REPORT

Customer	EN	2-59	TNE	Lease No					Date						
Lease	NMI	chel		Well #	-16	•			4-	- 10-	-11.				
Field Order #	Statio	Pratt	Ks		/ 0/	Casing	, / Depth	92.77	County	, here		S	Kans.		
Type Job	2'Lon	is Sti	in.				Formation	4800	1		I Descriptio	n, 4	- 11		
PIPE	DATA	0	RFORATIN	IG DATA		FLUID	USED	LTO	TRE	EATMEN	IT RESU	ME			
Casing Size	Tubing Si	ze Shots	/Ft	12	Acid	1 61	per fl	ush +	RATE PF	RESS	ISIP				
Depth_927	Depth	From	Т		Pre F	Annal 499	2015	Max	SAL.		5 Min	5 Min.			
Volume 1/2	Volume	From	Т	and the second second	Pad	NA	AEL	Min	7 A -		. 10 Mi	10 Min.			
Max Press	Max Pres		Т	D [.]	Frac			Avg			15 Mi	n.			
Well Connection	Annulus V	^{/ol.} From	Т)				HHP Used			Annul	us Pres	sure		
Plug Depth	Packer De	Poth From	To)	Flush	PH	20	Gas Volum	ie	Total	Load				
Customer Repr	esentative			Station	Manag	ger L			Treater	en			ann an tha ann an tha ann an tha		
Service Units	18443.	19889	1984	30	32	19862	2								
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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

June 06, 2011

K TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: ACO1 API 15-007-23675-00-00 STAN MICHEL 6-16 SW/4 Sec.16-34S-11W Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, K TODD ALLAM