



KANSAS CORPORATION COMMISSION 1055012
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 04/26/2011
INVOICE NUMBER 1718 - 90579904		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

RECEIVED

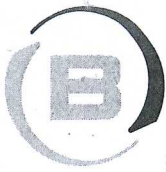
APR 27 2011

J LEASE NAME Steve Michael 5-9
 O LOCATION _____
 B COUNTY Barber
 S STATE KS *8 5/8 Surface*
 I JOB DESCRIPTION Cement-New Well Casing/Pi *5-9*
 T JOB CONTACT _____
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40312356	19905	<i>9208</i>	Net - 30 days	05/26/2011

For Service Dates: 04/22/2011 to 04/22/2011		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040312356					
171804077A Cement-New Well Casing/Pi 04/22/2011 Surface					
60/40 POZ		190.00	EA	9.00	1,710.00 T
Cello-flake		48.00	EA	2.78	133.20 T
Calcium Chloride		492.00	EA	0.79	387.45 T
Wooden Cement Plug 8 5/8"		1.00	EA	120.00	120.00
8 5/8" Basket (Blue)		1.00	EA	236.25	236.25
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	3.19	143.44
Heavy Equipment Mileage		90.00	MI	5.25	472.50
Proppant and Bulk Delivery Charges		369.00	MI	1.20	442.80
Depth Charge; 0-500'		1.00	HR	750.00	750.00
Blending & Mixing Service Charge		190.00	MI	1.05	199.50
Plug Container Utilization Charge		1.00	EA	187.50	187.50
Supervisor		1.00	HR	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,913.89
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	162.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,076.73
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04077 A

9-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB 4-22-11		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated				LEASE Steve Michael				WELL NO. 5-9	
ADDRESS				COUNTY Barber		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messick: M. Mattal: D. Phye					
AUTHORIZED BY				JOB TYPE: C.N.W. - Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216	.75						4-22-11	PM	5:00
						ARRIVED AT JOB		PM	8:00
						START OPERATION		PM	9:45
19,903-19,905	.75					FINISH OPERATION		PM	10:30
						RELEASED	4-22-11	PM	10:45
19,960-19,918	.75					MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Kendy Smith*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 103	60/40 Poz Cement	skt	190	\$	2,280 00
P CC 102	Cellplate	Lb	48	\$	177 60
P CC 109	Calcium Chloride	Lb	492	\$	516 60
P CF 153	Wooden Plug, 8 5/8"	ea	1	\$	160 00
P CF 1903	Basket, 8 5/8"	ea	1	\$	315 00
P E 100	Pickup Mileage	mi	45	\$	191 25
P E 101	Heavy Equipment Mileage	mi	90	\$	630 00
P E 113	Bulk Delivery	tm	369	\$	590 40
P CE 200	Cement Pump: 0 Feet To 500 Feet	hrs	4	\$	1,000 00
P CE 240	Blending and Mixing Service	skt	190	\$	266 60
P CE 504	Plug Container	Job	1	\$	250 60
S 5003	Service Supervisor	hrs	8	\$	175 00

SUB TOTAL \$ 4,913 89

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Lawrence R. Medina* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Kendy Smith*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy, Incorporated	Lease No.	Date 4-22-11	
Lease Steve Michael	Well # 5-9		
Field Order # 4077	Station Pratt, Kansas	Casing 8 5/8 23lb	Depth 226 Feet
Type Job C.N.W. - logs Surface	County Barber	Formation	State Kansas
		Legal Description 9-345-11W	

8 5/8" PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 226 Feet	Tubing Size 226 Feet	Shots/Ft 190 sac	190 sac	Acid 60/40 Poz with	RATE	PRESS	ISIP	
Depth 226 Feet	Depth	From	To 28 Gel	Pre Pad 38 Calcium Chloride	Max .25 Lb./stk.	Cell	5 Min. flake	
Volume 14.5 Bbl.	Volume	From	To 14.81	Pad 6.1 Gal., 5.18 Gal.	Min 1.2 Lb./stk.	1 CU. FT.	10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection Plug Container	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 211 Feet	Packer Depth	From	To	Flush 13.5 Bbl. Fresh Water	Gas Volume		Total Load	

Customer Representative Randy Smith	Station Manager Clarence R. Messick	Treater Clarence R. Messick
--	--	--------------------------------

Service Units	37,216	19,903	19,905	19,960	19,918				
Driver Names	Messick	Mattal	Phye						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Trucks on location and hold safety meeting.
8:30				5	Val Drilling start to run 5 Joints Limited Service 23 LB./Ft. 8 5/8" casing with a Basket 10ft. up from bottom on shoe joint.
9:40					Casing in Well. Circulate for 5 minutes.
9:45	275			5	Start Fresh Water Pre-Flush.
	300		10	5	Start mixing 190 sacks 60/40 Poz cement.
			51		Stop pumping. Shut in Well. Release Wooden Plug Open Well.
10:04	150			5	Start Fresh Water Displacement.
10:10	300		13.5		Plug down. Shut in Well.
					Circulated 10 sacks cement to the pit.
					Wash up pump truck.
10:45					Job Complete.
					Thank You.
					Clarence, Milre, Dale



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 04/30/2011
INVOICE NUMBER 1718 - 90585053		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Steve Michael 5-9
 O LOCATION
 B COUNTY Barber 5 1/2 Long String
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

RECEIVED

9308

MAY 02 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40314094	19905			Net - 30 days	05/30/2011
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 04/27/2011 to 04/27/2011					
0040314094					
171804078A Cement-New Well Casing/Pi 04/27/2011 Longstring					
AA2 Cement		100.00	EA	12.75	1,275.05 T
60/40 POZ		50.00	EA	9.00	450.02 T
De-foamer (Powder)		24.00	EA	3.00	72.00 T
Salt (Fine)		455.00	EA	0.38	170.63 T
Gas-Blok		94.00	EA	3.86	363.09 T
FLA-322		76.00	EA	5.63	427.52 T
Gilsonite		500.00	EA	0.50	251.26 T
Top Rubber Cement Plug 5 1/2"		1.00	EA	78.75	78.75
Guide Shoe-Regular 5 1/2" (Blue)		1.00	EA	187.51	187.51
Flapper Type Insert Float Valves 5 1/2"		1.00	EA	161.26	161.26
Turbolizer 5 1/2" (Blue)		5.00	EA	82.50	412.52
5 1/2 Basket (Blue)		1.00	EA	217.51	217.51
Super Flush II		500.00	EA	1.15	573.77 T
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	3.19	143.44
Heavy Equipment Mileage		90.00	MI	5.25	472.52
Proppant and Bulk Delivery Charges		308.00	MI	1.20	369.61
Depth Charge; 4001-5000'		1.00	HR	1,890.05	1,890.05
Blending & Mixing Service Charge		150.00	MI	1.05	157.51
Plug Container Utilization Charge		1.00	EA	187.51	187.51
Supervisor		1.00	HR	131.26	131.26
PLEASE REMIT TO:				SEND OTHER CORRESPONDENCE TO:	
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		SUB TOTAL	7,992.79
PO BOX 841903		PO BOX 10460		TAX	261.58
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL	8,254.37



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04078 A

9-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB 4-27-11		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated				LEASE Steve Michael				WELL NO. 5-9	
ADDRESS				COUNTY Barber		STATE Kansas			
CITY STATE				SERVICE CREW C. Messick; M. Mattal; J. Hunter; S. McCluskey					
AUTHORIZED BY				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37216	1						4-26-11	PM	10:00
						ARRIVED AT JOB	4-27-11	AM	3:15
						START OPERATION		AM	7:00
19903-19905	1					FINISH OPERATION		AM	8:00
19832-19862	1					RELEASED	4-27-11	AM	8:30
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	slr	100	\$	1,700.00
CP103	60/40 Poz Cement	slr	50	\$	600.00
CC105	Defoamer	Lb	24	\$	96.00
CC111	Salt (Fine)	Lb	455	\$	227.50
CC115	Gas Blok	Lb	94	\$	484.10
CC129	FLA-322	Lb	76	\$	570.00
CC201	Gilsonite	Lb	500	\$	335.00
CF103	Top Rubber Plug, 5 1/2"	ea	1	\$	105.00
CF251	Regular Guide Shoe, 5 1/2"	ea	1	\$	250.00
CF1451	Insert Float Valve, 5 1/2"	ea	1	\$	215.00
CF1651	Turbolizer, 5 1/2"	ea	5	\$	550.00
CF1901	Basket, 5 1/2"	ea	1	\$	290.00
CC155	Super Flush II	Gal	500	\$	765.00

SUB TOTAL

DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04078 A

9-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB 4-27-11		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER Vile Energy, Incorporated		LEASE Steve Michael		WELL NO. 59					
ADDRESS		COUNTY Barber		STATE Kansas					
CITY		STATE		SERVICE CREW					
AUTHORIZED BY		JOB TYPE: V W 2 casing							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37210	1						4-26-11	AM	10:00
						ARRIVED AT JOB	4-27-11	AM	3:15
						START OPERATION		AM	7:00
14403-14405	1					FINISH OPERATION		AM	8:00
19832-14-02	1					RELEASED	4-27-11	AM	8:30
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	A12 Cement	slr	100	\$17.00	1,700.00
CP103	60/40 Puz Cement	slr	50	\$12.00	600.00
CC105	Defoamer	Lb	24	\$4.00	96.00
CC111	Salt (Fine)	Lb	455	\$0.50	227.50
CC115	Gas Blot	Lb	94	\$5.00	484.10
CC124	FLA-322	Lb	76	\$7.50	570.00
CC201	Gilsonite	Lb	500	\$0.67	335.00
CF109	Top Rubber Plug 5 1/2"	ea	1	\$105.00	105.00
CF251	Regular Guide Shoe 5 1/2"	ea	1	\$250.00	250.00
CF1451	Insert Float Valve 5 1/2"	ea	1	\$215.00	215.00
CF1651	Trilobular 5 1/2"	ea	5	\$110.00	550.00
CF1401	Bush-1 5 1/2"	ea	1	\$290.00	290.00
CC155	Super Flush II	Gal	500	\$1.30	650.00

SUB TOTAL
DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

9-345-11W

FIELD SERVICE TICKET

1718 04079 A

DATE _____ TICKET NO. _____

DATE OF JOB 4-27-11		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated				LEASE Steve Michael				WELL NO. 5-9	
ADDRESS				COUNTY Barber		STATE Kansas			
CITY				STATE		SERVICE CREW C. Messick, M. Mattal, J. Hunter, S. McClaster			
AUTHORIZED BY				JOB TYPE:					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
						ARRIVED AT JOB		AM	PM
						START OPERATION		AM	PM
						FINISH OPERATION		AM	PM
						RELEASED		AM	PM
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup Mileage	mi	45	\$	191 25
E 101	Heavy Equipment Mileage	mi	90	\$	630 00
E 113	Bulk Delivery	tm	308	\$	493 20
CE 205	Cement Pump: 4,000 Feet To 5,000 Feet	hrs.	4	\$	2,520 00
CE 240	Blending and Mixing Service	str	150	\$	210 00
CE 504	Plug Container	Job	1	\$	250 00
S003	Service Supervisor	hrs	8	\$	175 00

SUB TOTAL
DLS \$ 7,992 79

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Barbara R. Messick

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy, Inc.	Lease No.	Date 4-27-11		
Lease Steve Michael	Well # 5-9			
Field Order # 4078	Station Pratt, Kansas	Casing 3/2 155 Lb.	Depth 4,719 Feet	County Barber
Type Job C.N.W. - Longstring		Formation	Legal Description 9-345-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3/2 15.5 Lb./Ft.	Tubing Size 4.719 Feet	Shots/Ft 100	Acid AA-2 with	Rate .88 FLT	Press 322	ISIP .258	Defoamer,	
Depth 4,719 Feet	Depth	From	To 8 Gas Blok, 108 Salt, 5 Lb. 1/2 Stk. Gilsonite	Max			5 Min.	
Volume 112.3 Bbl.	Volume	From	To 15.3 Lb. Pad, 5.45 Gal. Min, 1.36 CU.FT./SK.	Min			10 Min.	
Max Press 1,500 P.S.I.	Max Press	From	To	Avg			15 Min.	
Well Connection Plug Container	Annulus Vol.	From	To 50 sacks to 60/40 Poz to Plug Rat (30 sacks) and Mouse (20 sacks) holes	HHP Used			Annulus Pressure	
Plug Depth 4,700 Feet	Packer Depth	From	To	Flush 111.86 Bbl. Fresh Water	Gas Volume		Total Load	

Customer Representative: Dustin Weyer Station Manager: David Scott Treater: Clarence R. Messick

Service Units	37,216	19,903	19,905	19,932	19,862				
Driver Names	Messick	Mattal	McClaskey						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Cement and Float Equipment on Location.
3:15					Trucks on location and hold safety meeting.
3:50					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto Fill Insert screwed into Collar and a total of 117 Joints new 15.5 Lb./Ft. 5 1/2" casing. A Basset was installed above Collar #5. A Turbolizer was installed on collars #1, 3, 5, 7 and #10
6:10					Casing in well. Circulate for 45 minutes.
7:05	2,500				Shut in well and pressure test. Open Well.
7:06	400			6	Start Fresh Water Pre-Flush.
	400		20	6	Start Super Flush II.
	425		32	5	Start Fresh Water spacer.
	450		35	5	Start mixing 100 sacks AA-2 cement.
	-0-		59		Stop pumping, Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
7:25	100			6.5	Start Fresh Water Displacement.
			90	5	Start to lift cement.
7:45	500		111.86		Plugdown.
	1,500				Pressure up.
					Release pressure. Insert hold.
	-0-		7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck
8:15					Job Complete.
					Thank You.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 25, 2011

K TODD ALLAM
Val Energy, Inc.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

Re: ACO1
API 15-007-23673-00-00
STEVE MICHEL 5-9
NE/4 Sec.09-34S-11W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
K TODD ALLAM