



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1055046

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Well Name: #2-3 Aaron Einsel
Location: 500' FNL & 500' FWL, Sec. 3-T28S-R18W, Kiowa Co., KS.
Licence Number: 15-097-21681-0000 Region: Greensburg SW
Spud Date: 2/4/2011 Drilling Completed: 2/12/2011
Surface Coordinates: 500' FNL & 500' FWL, Sec. 3-T28S-R18W

Bottom Hole Same as above
Coordinates:
Ground Elevation (ft): 2203' K.B. Elevation (ft): 2212'
Logged Interval (ft): 3600' To: 4854' Total Depth (ft): 4854'
Formation: Kinderhook at Total Depth
Type of Drilling Fluid: Freshwater/Gel to 3089'; Chemical Gel 3089' to TD.

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Strata Exploration, Inc.
Address: P.O. Box 401
Fairfield, IL. 62837-0401

GEOLOGIST

Name: Jon D. Christensen
Company: Consulting Petroleum Geologist
Address: 9002 W. Silver Hollow St.
Wichita, KS. 67205-8856

Cores

None Taken

DSTs

DST #1(Lansing 'A') 4220' - 4238' Test Times 20"-45"-45"-90" IFP Fair Blow built to 10", FFP Fair Blow built to BOB/25", No Blowback on SI's; REC: 360' GIP, 45' GOCWM(15%G, 20%O, 5%W, 60%M), 25' GOCWM(10%G, 10%O, 40%W, 40%M), CI 36,000 / Mud 3,000; IFP 17-25#, ISIP 1239#, FFP 30-48#, FSIP 1318#, IHP 1992#, FHP 1997#, BHT 112 Deg. F.

DST #2(Miss. Chert) 4766' - 4818' Test Times 15"-45"-45"-90" IFP Strong Blow BOB/30 Sec. GTS/7", FFP GTS Throughout Stabilized at 20# on 1/2" choke = 232 MCFGPD; REC: 280' Emulsified GOCM(15%G, 5%O, 80%M), No Water; IFP 116-116#, ISIP 1499#, FFP 87-119#, FSIP 1499#, IHP 2347#, FHP 2312#, BHT 114 Deg. F.

Comments

2/4/11 MIRU Sterling Drilling Co. Rig #4, Spud at 10:30 AM.; 2/5/11 TD. 525' - WOC; 2/6/11 Drilling at 2050'; 2/7/11 Drilling at 2970'; 2/8/11 Drilling at 3450'; 2/9/11 Drilling at 4070'; 2/10/11 TD. 4238' - DST #1; 2/11/11 Drilling at 4530'; 2/12/11 TD. 4818' - TOH for DST #2; 2/13/11 RTD. 4854' = LTD. 4854' -Logging;

Set 8 5/8"(23#) Surface Casing at 523' w/400 sx/(Basic Energy Services). Cement Did Circulate. PD. 11:45 PM. 2/5/11.

Surveys: 0.5 Degree at 518'(Surface Casing); 1 Deg. at 4238'(DST #1); 1 Deg. at 4818'(DST #2).

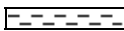

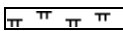
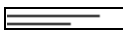
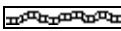




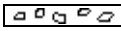


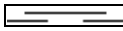

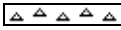


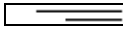

Pipe Strap at 4238'(DST #1): Strap 2.24' Long to the Board, no correction made to the Board.

NOTE: Halliburton's Density tool stopped working at 4450'. Attempts to fix the tool problems failed.








































































After review of the Halliburton logs, DST data and positive shows of commercial amounts of hydrocarbons, the operator elected to set new 5 1/2" 15.5# Production casing for completion in the Mississippi Chert.

LOG TOPS:
























ROCK TYPES

 Anhy	 Clyst	 Gyp	 Mrlst	 Shgy
 Bent	 Coal	 Igne	 Salt	 Slstst
 Brec	 Congl	 Lmst	 Shale	 Ss
 Cht	 Dol	 Meta	 Shcol	 Till

ACCESSORIES

MINERAL	 Gyp	FOSSIL	 Ostra
 Anhy	 Hvymin	 Algae	 Pelec
 Arggrn	 Kaol	 Amph	 Pellet
 Arg	 Marl	 Belm	 Pisolite
 Bent	 Minxl	 Bioclst	 Plant
 Bit	 Nodule	 Brach	 Strom
 Brecfrag	 Phos	 Bryozoa	
 Calc	 Pyr	 Cephal	STRINGER
 Carb	 Salt	 Coral	 Anhy
 Chtdk	 Sandy	 Crin	 Arg
 Chtlt	 Silt	 Echin	 Bent
 Dol	 Sil	 Fish	 Coal
 Feldspar	 Sulphur	 Foram	 Dol
 Ferrpel	 Tuff	 Fossil	 Gyp
 Ferr		 Gastro	 Ls
 Glau		 Oolite	 Mrst
			 Slststrg
			 Ssstrg
			TEXTURE
			 Boundst
			 Chalky
			 Cryxln
			 Earthy
			 Finexln
			 Grainst
			 Lithogr
			 Microxln
			 Mudst
			 Packst
			 Wackest

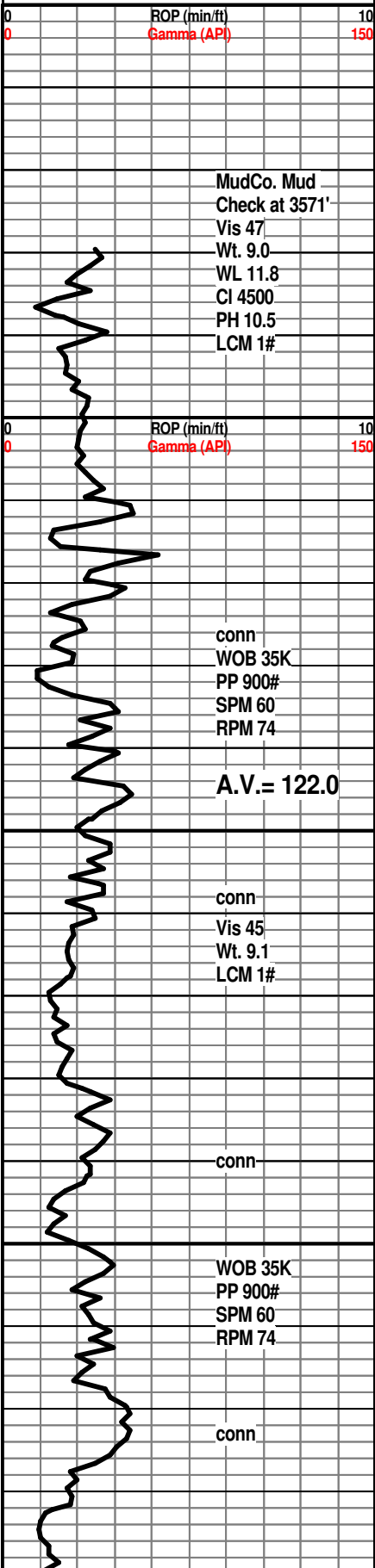
OTHER SYMBOLS

POROSITY	 Vuggy	ROUNDING	 Spotted
 Earthy		 Rounded	 Ques
 Fenest	SORTING	 Subrnd	 Dead
 Fracture	 Well	 Subang	
 Inter	 Moderate	 Angular	INTERVAL
 Moldic	 Poor		 Core
 Organic		OIL SHOW	 Dst
 Pinpoint		 Even	
			EVENT
			 Rft
			 Sidewall

Curve Track 1

ROP (min/ft) ———

Gamma (API) - - - - -



MudCo. Mud
Check at 3571'
Vis 47
Wt. 9.0
WL 11.8
CI 4500
PH 10.5
LCM 1#

conn
WOB 35K
PP 900#
SPM 60
RPM 74

A.V. = 122.0

conn
Vis 45
Wt. 9.1
LCM 1#

conn

WOB 35K
PP 900#
SPM 60
RPM 74

conn

Depth

Porosity Type

Lithology

Oil Shows

Geological Descriptions

TG, C1-C5

TG (Units) ———

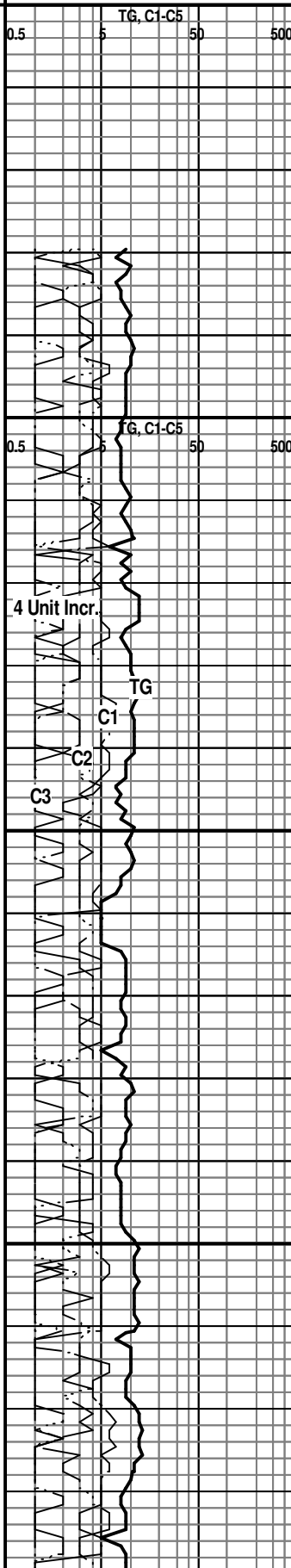
C1 (units) - - - - -

C2 (units)

C3 (units)

C4 (units)

C5 (units)



STRATA EXPLORATION, INC.

#2-3 AARON EINSEL

GEOLOGICAL REPORT

KB. 2211'

10' Wet and Dry Samples at 3600'

SH; med gy to grn, silty to occ sandy, firm

LM; med to dk brn, dense, foss ip, tite

HOWARD 3616(-1404)

LM; wh to off wh, rare cream - buff, foss, scat gd interpart w/scat vug por, oolitic/pelletal, dull yel min fluor, occ soft chalky mtx, no stn or odor, no gas kick, ns.

LM; tan to cream, foss ip, occ wh fresh cht, dull yel min fluor only, poor to no vis por, ns.

LM; tan to cream, buff, foss, most well cem, scat dull to lt yel min fluor, no stn, no gas kick, ns.

LM; tan to lt brn, gran text, finely pelletal ip, scat cse opaque spar calc xtals, fair interxln/interpart por, dull yel min fluor only, no stn or odor, ns.

LM; tan to lt brn, occ buff, fxln w/scat foss mat, most well cem, rarely interbdd off wh to lt gy cht, no stn or odor, ns.

SH; dk gy to blk, fiss, carb ip.

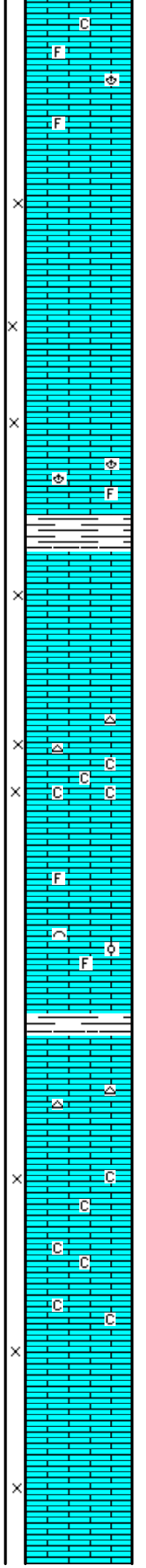
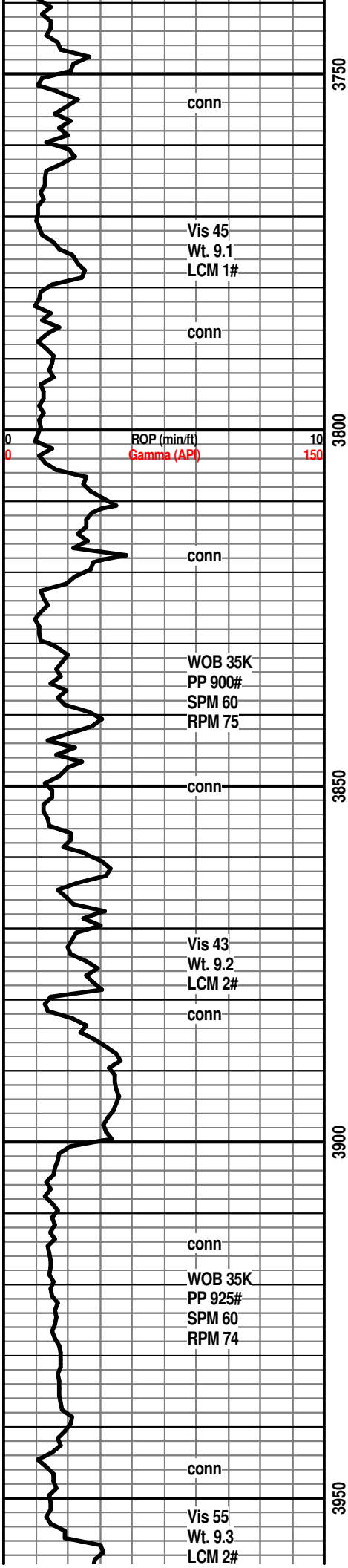
TOPEKA 3713(-1501)

LM; med brn, foss ip, most well cem, blocky, no vis por, ns.

LM; tan to off wh, buff, f to med xln, gd vis interxln por, scat soft chalky mtx, dull yel min fluor only, no stn, ns.

4 Unit Incr.

TG
C1
C2
C3



LM; tan to buff, lt brn, fxln, scat foss mat, most well cem, blocky ip, dull yel fluor, ns.

LM; tan to lt brn, fxln to occ sucrosic text, gd interxn por, no flour, no stn or odor, ns.

LM; tan to buff, lt brn, foss ip, most fxln, fair to gd interxn por, dull yel min fluor only, ns.

LM; med to dk brn, foss, hd, blocky

SH; med to dk gy, fiss

LM; tan to lt brn, fxln to occ sucrosic text, gd interxn por, rare cse spar calc xtals, dull yel min fluor only, ns.

LM; tan to buff, off wh, fair interxn por ip, interbdd wh cherty lmst, occ soft chalky mtx, no fluor, ns.

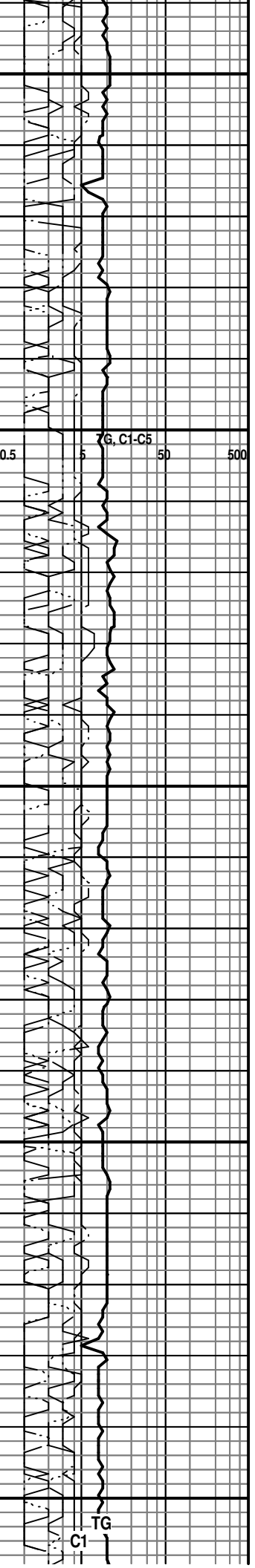
LM; tan to off wh, fxln, scat cse foss frags, fair interpart/interxn por, lt yel min fluor, no stn or odor, ns.

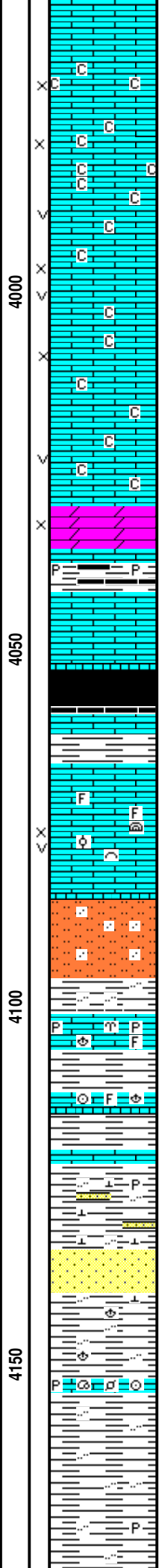
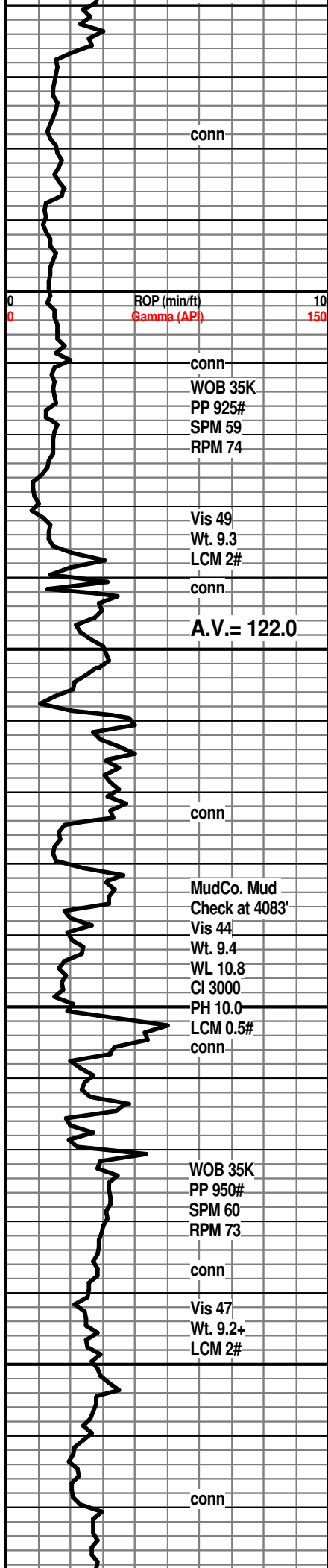
SH; med to dk gy, some grn, fiss

LM; tan to buff, lt brn, most dense, blocky, rare wh cht, tite

LM; wh to off wh, cream, f to med xln, scat cse spar calc xtals, most w/soft chalky mtx, dull yel min fluor, no stn or odor, no gas kick, ns.

LM; wh to off wh, med to cse xln, some gran text, fair to gd interxn por, interbdd soft chalky mtx, lt yel min fluor, no stn, ns.





LM; tan to lt brn, buff, micritic ip, hd, blocky

LM; wh to off wh, med to cse xln, gd interxln por, scat cse spar calc xtals, lt yel min fluor only, no stn or odor, no gas kick, ns.

LM; tan to off wh, med to cse xln, abnt spar calc xtals, gd interxln w/some vug por, lt to med yel min fluor, no stn or odor, ns.

LM; tan to buff, f to med xln, chalky mtx ip, gd interxln w/scat vug por, lt yel min fluor, no stn or odor, ns.

DOL; tan to lt brn, sucrosic, fair interxln por, lt yel min fluor, no stn or odor, ns.

SH; blk, dk gy, fiss, occ pyr

LM; tan to off wh, lt brn, fxln to micritic, most blocky, trc poor interxln por, minor foss mat, dull yel min fluor only, ns.

HEEBNER SHALE 4053(-1841)
SH; blk, carb ip, fiss to blocky, trc gas
LM; med to dk brn, hd

TORONTO 4066(-1854)
LM; tan to cream, off wh, f to med xln, scat foss mat, fair to gd interxln por, sev. pcs w/vug por also, lt yel fluor, no stn or odor, no samples shows

DOUGLAS SHALE 4085(-1873)
SLTST; lt gy, mica, sandy ip, firm to soft

SH; pale gy grn, fiss, silty

LM; lt brn, abnt foss mat, hd, dense-micritic, occ pyr, tite

SH; grn, fiss, soft

LM; med gy, hd, foss ip, tite, dull yel fluor, ns.

LM; tan to lt gy, gy brn, thinly bdd, tite

SH; lt to med gy, firm, calc, occ silty to sandy, interbdd hd vf gr ss strngs.

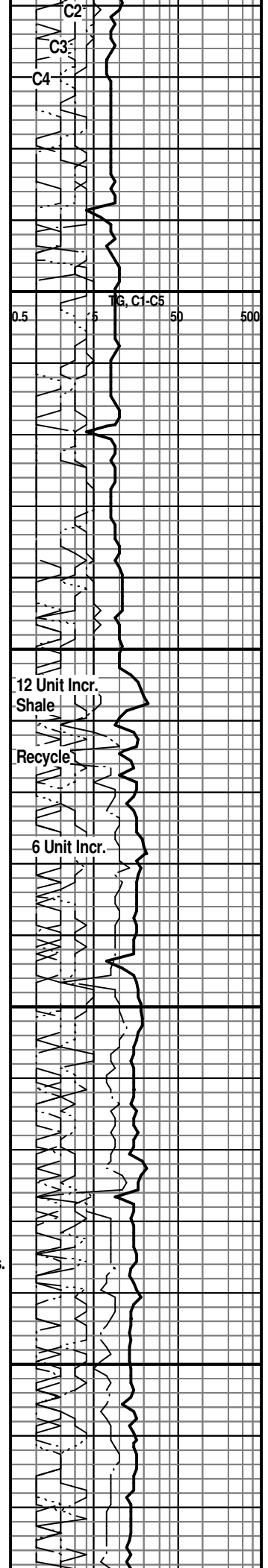
SS; lt gy, vf gr qtz, hd - well cem, mica ip, no vis por, ns.

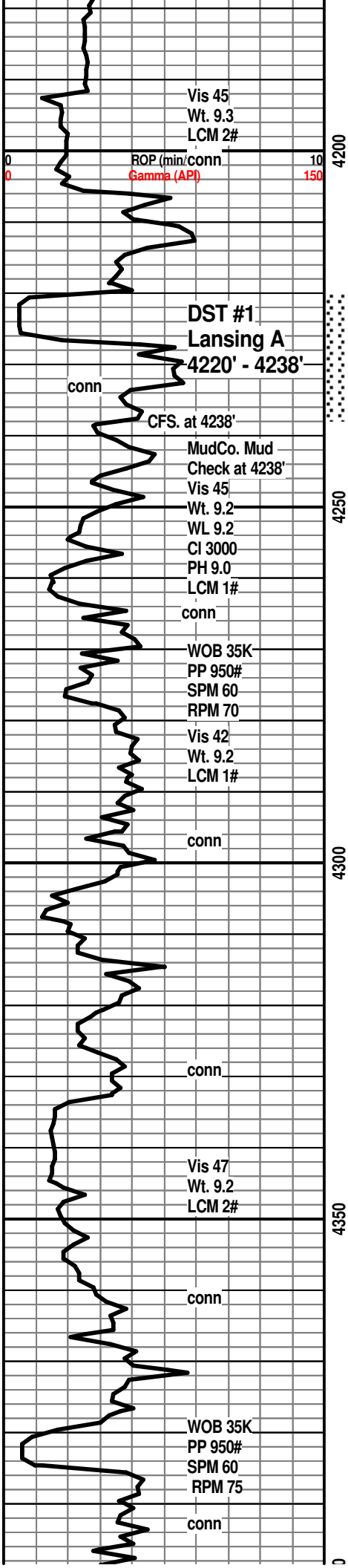
SH; lt to med gy, firm, occ silty, foss ip.

LM; lt to med gy, foss, pyr ip, hd

SH; lt to med gy, firm, most smooth, platy, rarely silty

SH; lt to med gy, fiss - platy, occ silty, sparse pyr





Vis 45
Wt. 9.3
LCM 2#

ROP (min/conn) 10
Gamma (API) 150

**DST #1
Lansing A
4220' - 4238'**

CFS. at 4238'

MudCo. Mud
Check at 4238'

Vis 45
Wt. 9.2
WL 9.2
CI 3000
PH 9.0
LCM 1#

conn

WOB 35K
PP 950#
SPM 60
RPM 70

Vis 42
Wt. 9.2
LCM 1#

conn

conn

conn

conn

conn

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conn

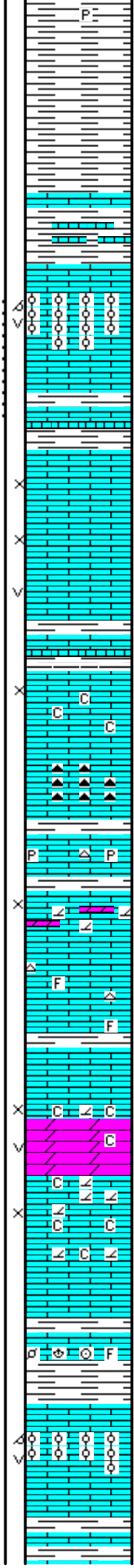
conn

conn

conn

conn

conn



SH; med to dk gy, soft-sticky ip, smooth

BROWN LMST. 4206(-1994)

LM; med to dk brn, hd, micritic, foss ip, tite

LANSING 'A' 4216(-2004)

LM; tan to lt brn, oolitic, med to lrg size moldic por, some rextalized, scat vug por, med to brite yel fluor, FSFO, fair/gd odor, spotted to even lt to med brn oil stn, few gas bubbles, fair/gd cut, some barren porosity

DST #1: Lansing 'A' 4220' - 4238'

SH; grn, gy grn, fiss

LANSING 'B' 4242(-2030)

LM; tan to lt gy, off wh, fxln, poor vis interxln por, spots of blk tar/gilsonite, dull yel fluor, no gas kick, no live shows

LM; wh to off wh, fxln, fair interxln por, scat soft chalky mtx, lt yel fluor, no stn or odor, ns.

LM; tan to off wh, med/cse xln, scat well dev. vug por, dull yel fluor, no stn or odor, ns.

SH; grn, gy grn, fiss

LM; lt gy to wh, f to med xln, fair interxln por, much soft chalky mtx, dull yel min fluor, no stn or odor, no gas kick, ns.

LM; tan to buff, fxln to micritic, blocky ip, abnt dk brn to smokey cht, hd, no vis por, ns.

LM; tan to med brn, hd, pyr ip.

LM; tan to cream, buff, med xln to sucrosic text, fair interxln por, partly dolomitic, no fluor, no stn or odor, ns.

LM; lt to med brn, fxln, scat foss mat, most well cem, no fluor, no stn, rare tan cht, tite

LM; tan to cream, fxln to sucrosic text, dolomitic w/interbdd sucrosic dolo, fair interxln por, partly chalky mtx, dull yel fluor, no stn or odor, ns.

DOL; tan to lt brn, sucrosic to finely rhombic, fair interxln w/scat vug por, lt yel min fluor, ns.

LM; tan to cream, buff, sucrosic to fxln, chalky ip, partly dolo, fair interxln por, no stn, ns.

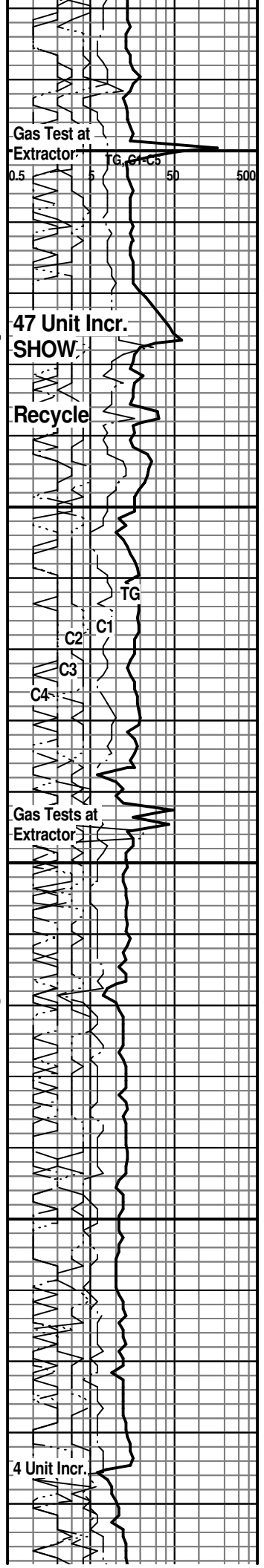
LM; med to dk brn, hd, v. foss, tite

SH; med to dk gy, firm, platy

LANS/KC. 'H' 4376(-2164)

LM; lt brn, tan, oolitic, small to med size moldic por, brittle ip, gd oomoldic por, trc vug por, no stn or odor, med yel min fluor, no sample shows

SH; lt grn, soft, platy



Gas Test at

Extractor TG, C1-C5
0.5 5 50 500

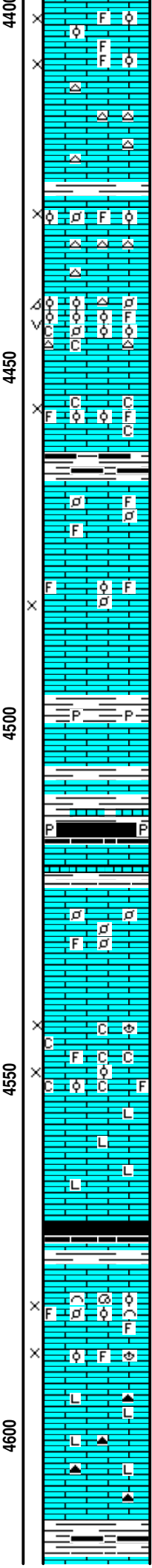
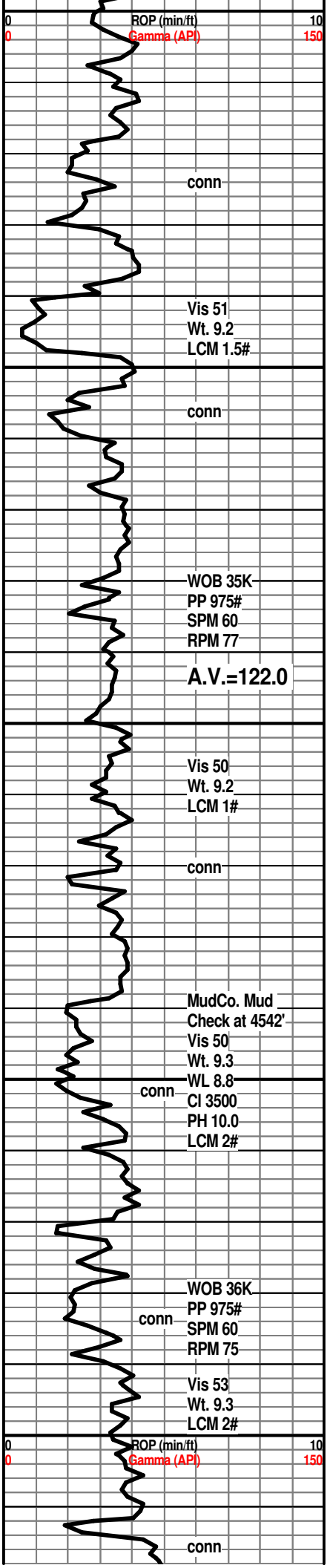
**47 Unit Incr.
SHOW**

Recycle

TG
C1
C2
C3
C4

Gas Tests at
Extractor

4 Unit Incr.



LM; tan to cream, buff, foss to partly oolitic, fair interpart por, scat lt yel fluor, no stn or odor, no gas kick, ns.

LM; tan to lt brn, cherty ip, tite

K.C. 'I' 4426(-2214)
LM; off wh to tan, foss to finely oolitic, fair interpart por, dull yel fluor, no stn or odor, ns.

LM; tan, lt brn, lt gy, oolitic, gd oomoldic por, scat vug por, occ oolitic cht, lt yel min fluor only, minor chalky mtx, no stn or odor, ns.

LM; tan to cream, off wh, foss to med xln, poor interxln/interpart por, chalky ip, dull yel fluor, ns.

SH; med to dk gy, firm, platy

K.C. 'J' DENNIS 4466(-2254)
LM; tan to lt brn, foss ip, most dense - micritic, blocky, no vis por, no fluor, ns.

LM; tan to cream, rare lt gy, foss to finely oolitic, fair interpart por, dull yel min fluor, no stn or odor, barren, ns.

SH; med gy to grn, lmy, occ pyr

LM; tan med gy brn, shaly ip, hd, interbdd lmy shale, tite

STARK SHALE 4515(-2303)
SH; blk, carb ip, platy, rare pyr

SWOPE 4523(-2311)
LM; tan to buff, lt brn, foss ip, scat finely pelletal lmst, dull yel min fluor, no vis por, no stn or odor, ns.

LM; tan to cream, lt brn, med xln to gran text, occ foss, fair interxln/interpart por, chalky mtx, dull yel min fluor, no vis stn, no odor, ns.

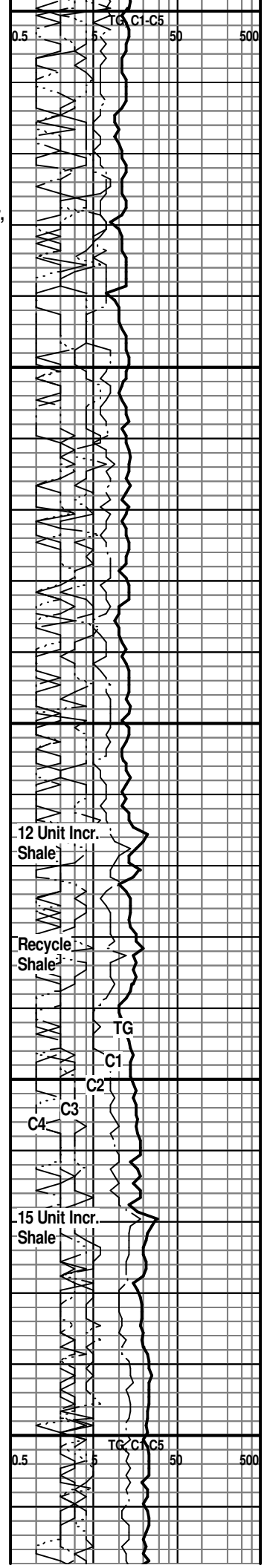
LM; med brn, hd, litho, dense, blocky

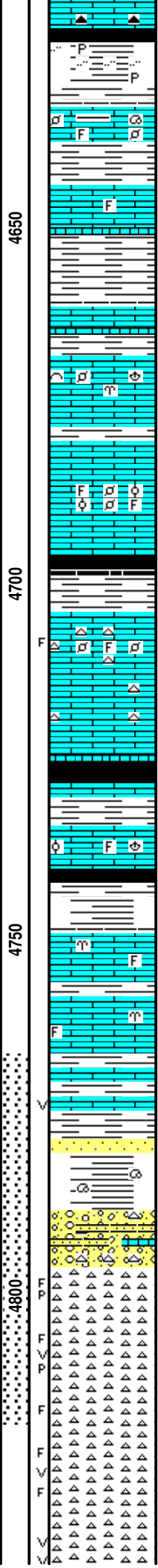
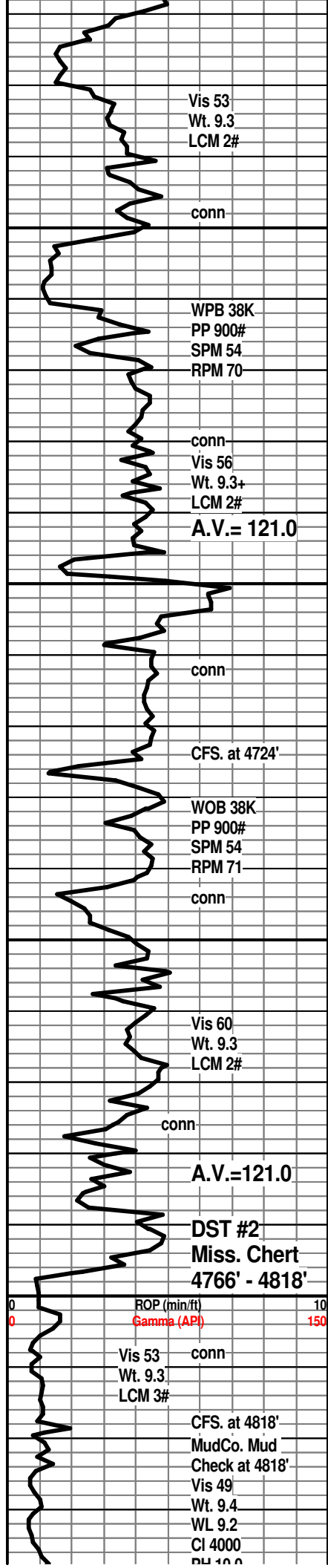
SH; blk, carb ip, soft to firm, gassy ip.

HERTHA 4576(-2364)
LM; tan to lt brn, foss, oolitic ip. w/abnt foss hash, fair interpart por, scat p-p por, lt yel fluor, no stn or odor, no gas kick, ns.

LM; med to dk brn, hd, litho, blocky, occ dk brn to smoky cht, tite

BASE KANSAS CITY 4612(-2400)





LM; med to dk gy brn, micritic, smoky cht, tite

SH; varic - blk, grn, maroon, some silty, platy to v. soft, occ pyr

PLEASANTON 4633(-2421)
LM; med gy to med brn, hd, foss ip, argil ip, well cem, blocky, no vis por, no stn, ns.

LM; med gy, occ pale grn/yel, hd, massive bdd, some argil, rarely nodular, no vis por, ns.

SH; varic - grn, maroon, pale yel, red, soft/ flakey

MARMATON 4661(-2449)
LM; tan to med brn, hd, no vis por, min fluor, ns.

LM; tan to lt brn, scat foss mat, most well cem, poor/no vis por, lt yel min fluor, no stn or odor, ns.

LM; tan to cream, lt brn, foss ip, scat well cem small oolites and pellets, trc blk tar/gil, lt yel fluor, no odor, no live shows

SH; blk, carb ip, soft

PAWNEE 4704(-2492)
LM; tan to lt brn, foss ip, most well cem, occ org to tan cht w/fracs, trc dead oil/tar on frac edges, no odor, scat med yel fluor, questionable gas bubbles, no cut

LM; lt brn, hd, blocky, scat tan cht, scat med yel min fluor only, no stn or odor, ns.

SH; blk, carb, gassy

LM; tan to lt brn, rare pale yel, foss ip, most massive bdd, blocky, hd, no stn or odor, ns.

CHEROKEE SHALE 4740(-2528)
SH; blk, some varic, platy, occ pyr

LM; tan to off wh, rare pale yel, fossip, blocky, scat dull yel min fluor, trc small vug por, ns.

LM; tan to lt brn, most dense-micritic, rarely foss, dull to scat lt yel fluor, no stn or odor, ns.

LM; med brn, foss, scat small vug por, spotted dk brn oil stn, few gas bubbles, no odor, med yel fluor, few pcs w/blk tar/gil

SS; clr, vf gr, qtz, hd, no vis por, no stn, ns.

SH; varic, foss, platy to sticky

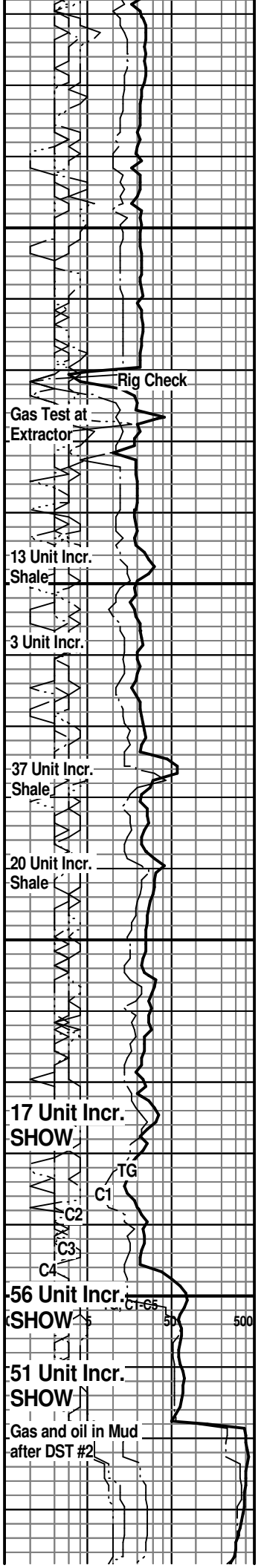
CONGL; weath org cht, blk nodular lmst, med to cse rnd rdqz gr, much soft sticky shale

MISSISSIPPI CHERT 4796(-2584)
CHT; wh, org, opaque/gy fresh and trip(35% trip), fracs, faint gassy odor, scat med to brite yel fluor, scat med brn oil stn, occ gas bubb.

CHT; wh to opaque, fresh and trip(40% trip), fresh cht w/weath edges, much even to spotted lt brn oil stn, SSFO, gas bubbles, fracs and trip(p-p/vug)por, brite yel fluor, faint gas odor

DST #2: Miss. Chert 4766' - 4818'
CHT; wh, off wh, trip and fresh cht, much med brn oil stn, fracs and scat vug por, SFO, med/brite yel fluor, faint odor

CHT; wh, off wh, pale yel, pred all fresh cht, sct lrg vug



PH 10.0
conn LCM 2#

4850

CFS. at 4854'
Vis 56
Wt. 9.0
LCM 3#

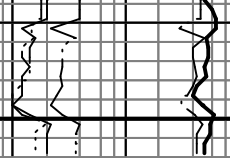


por, rare brite yel fluor, no odor, decr. show, dense brn
lmst at base
KINDERHOOK SHALE 4843(-2631)
SH; med gy grn, med grn, sandy, interbdd thin vf gr lt
gy grn qtz ss strngs, ns.

RTD. 4854' at 8:45 PM. 2/12/11

LTD. 4854'

Halliburton DIL, Neu/Den, Microlog





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Strata Exploration, Inc.
 P.O. Box 401
 Fairfield, Illinois, 62837-0401
 ATTN: Jon Christensen

AARON EINSEL #2-3
3-28s-18w-KW-KS
 Job Ticket: 41385 **DST#: 1**
 Test Start: 2011.02.10 @ 02:12:00

GENERAL INFORMATION:

Formation: **LANSING "A"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:25:45
 Time Test Ended: 11:58:00
 Interval: **4220.00 ft (KB) To 4238.00 ft (KB) (TVD)**
 Total Depth: 4238.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jake Fahrenbruch
 Unit No: 43
 Reference Elevations: 2212.00 ft (KB)
 2203.00 ft (CF)
 KB to GR/CF: 9.00 ft

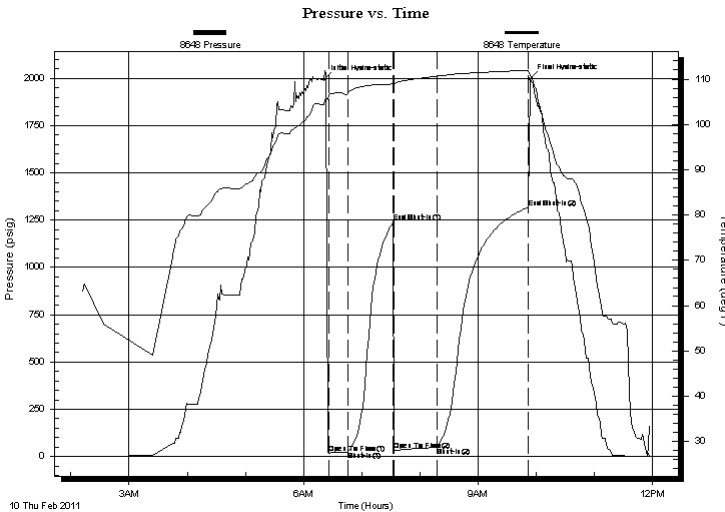
Serial #: 8648

Inside

Press @ Run Depth: 48.33 psig @ 4221.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.02.10 End Date: 2011.02.10 Last Calib.: 2011.02.10
 Start Time: 02:12:05 End Time: 11:58:00 Time On Btm: 2011.02.10 @ 06:21:15
 Time Off Btm: 2011.02.10 @ 09:53:45

TEST COMMENT: IF: Fair blow, built to 10" in bucket.
 IS: Bled off, no blow back.
 FF: Fair blow, built to BOB in 25 minutes.
 FS: Bled off, no blow back.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1992.27	104.32	Initial Hydro-static
5	17.14	106.51	Open To Flow (1)
25	24.67	106.81	Shut-In(1)
72	1238.53	108.93	End Shut-In(1)
73	30.06	108.85	Open To Flow (2)
117	48.33	110.65	Shut-In(2)
211	1317.86	111.92	End Shut-In(2)
213	1997.12	110.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	GC,SWC,OCM 15%g5%w 20%o60%m	0.22
25.00	G&OC,WM 10%g10%o40%w 40%m	0.12
0.00	360' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Strata Exploration, Inc.
P.O. Box 401
Fairfield, Illinois, 62837-0401
ATTN: Jon Christensen

AARON EINSEL #2-3
3-28s-18w-KW-KS
Job Ticket: 41385 **DST#: 1**
Test Start: 2011.02.10 @ 02:12:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	36000 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: inches			

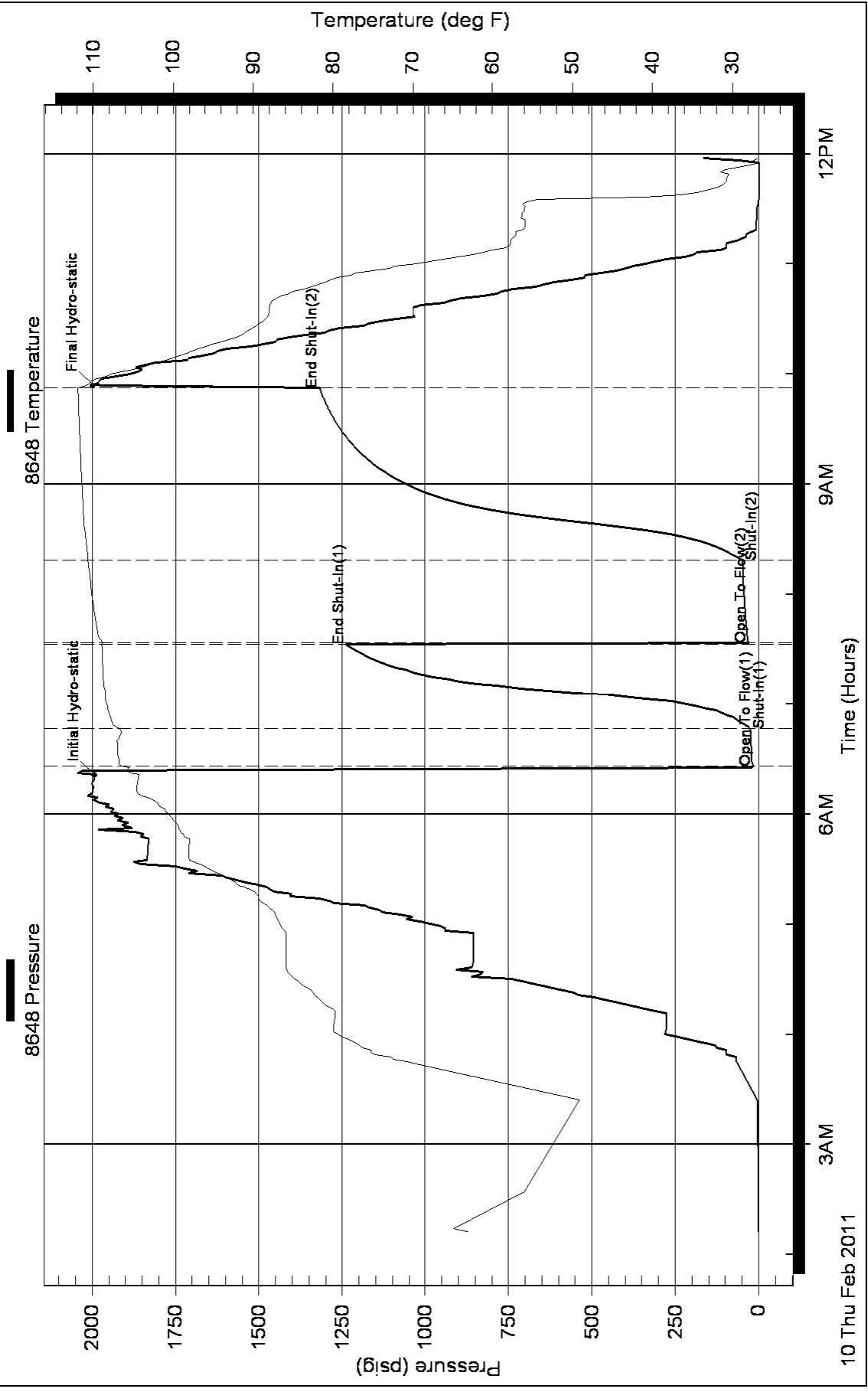
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	GC,SWC,OCM 15%g5%w 20%o60%m	0.221
25.00	G&OC,WM 10%g10%o40%w 40%m	0.123
0.00	360' GIP	0.000

Total Length: 70.00 ft Total Volume: 0.344 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Strata Exploration, Inc.
 P.O. Box 401
 Fairfield, Illinois, 62837-0401
 ATTN: Jon Christensen

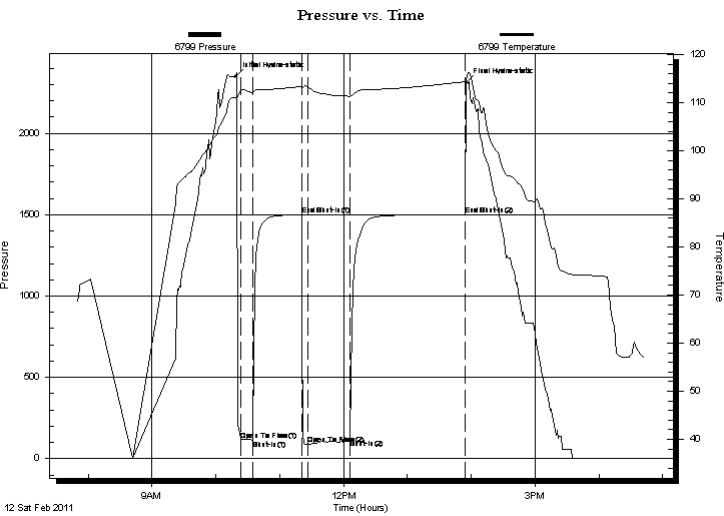
AARON EINSEL #2-3
3-28s-18w-KW-KS
 Job Ticket: 41386 **DST#: 2**
 Test Start: 2011.02.12 @ 07:50:00

GENERAL INFORMATION:

Formation: **MISSISSIPPIAN CHERT**
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole
 Time Tool Opened: 10:23:30 Tester: Jake Fahrenbruch
 Time Test Ended: 16:43:45 Unit No: 43
 Interval: **4766.00 ft (KB) To 4818.00 ft (KB) (TVD)** Reference Elevations: 2212.00 ft (KB)
 Total Depth: 4818.00 ft (KB) (TVD) 2203.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 9.00 ft

Serial #: 6799 Outside
 Press @ Run Depth: 118.62 psig @ 4801.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.02.12 End Date: 2011.02.12 Last Calib.: 2011.02.12
 Start Time: 07:50:05 End Time: 16:43:45 Time On Btm: 2011.02.12 @ 10:18:15
 Time Off Btm: 2011.02.12 @ 13:55:30

TEST COMMENT: IF: Strong blow , BOB 30 seconds, GTS 7 minutes.
 IS: Bled off, w eak surface blow back.
 FF: Strong blow , BOB 10 seconds. Guage gas (see gas rate page).
 FS: Bled off, no blow back.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2346.97	111.11	Initial Hydro-static
6	115.84	112.66	Open To Flow (1)
17	116.19	111.99	Shut-In(1)
63	1498.51	113.39	End Shut-In(1)
68	87.24	113.24	Open To Flow (2)
108	118.62	111.22	Shut-In(2)
217	1498.89	114.35	End Shut-In(2)
218	2312.04	114.84	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
120.00	HGC.SOC.M 20%g5%o75%m	0.59
70.00	HGC.SOC.M 15%g5%o80%m	0.34
90.00	OSM 1%o 99%m	0.99

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	35.00	333.24
Last Gas Rate	0.50	20.00	232.05
Max. Gas Rate	0.50	35.00	333.24



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Strata Exploration, Inc.
P.O. Box 401
Fairfield, Illinois, 62837-0401
ATTN: Jon Christensen

AARON EINSEL #2-3
3-28s-18w-KW-KS
Job Ticket: 41386 **DST#: 2**
Test Start: 2011.02.12 @ 07:50:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	HGC.SOC.M 20%g5%o75%m	0.590
70.00	HGC.SOC.M 15%g5%o80%m	0.344
90.00	OSM 1%o 99%m	0.989

Total Length: 280.00 ft Total Volume: 1.923 bbl
Num Fluid Samples: 1 Num Gas Bombs: 0 Serial #:
Laboratory Name: Caraway Laboratory Location: Liberal, KS
Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Strata Exploration, Inc.
P.O. Box 401
Fairfield, Illinois, 62837-0401
ATTN: Jon Christensen

AARON EINSEL #2-3
3-28s-18w-KW-KS
Job Ticket: 41386 **DST#: 2**
Test Start: 2011.02.12 @ 07:50:00

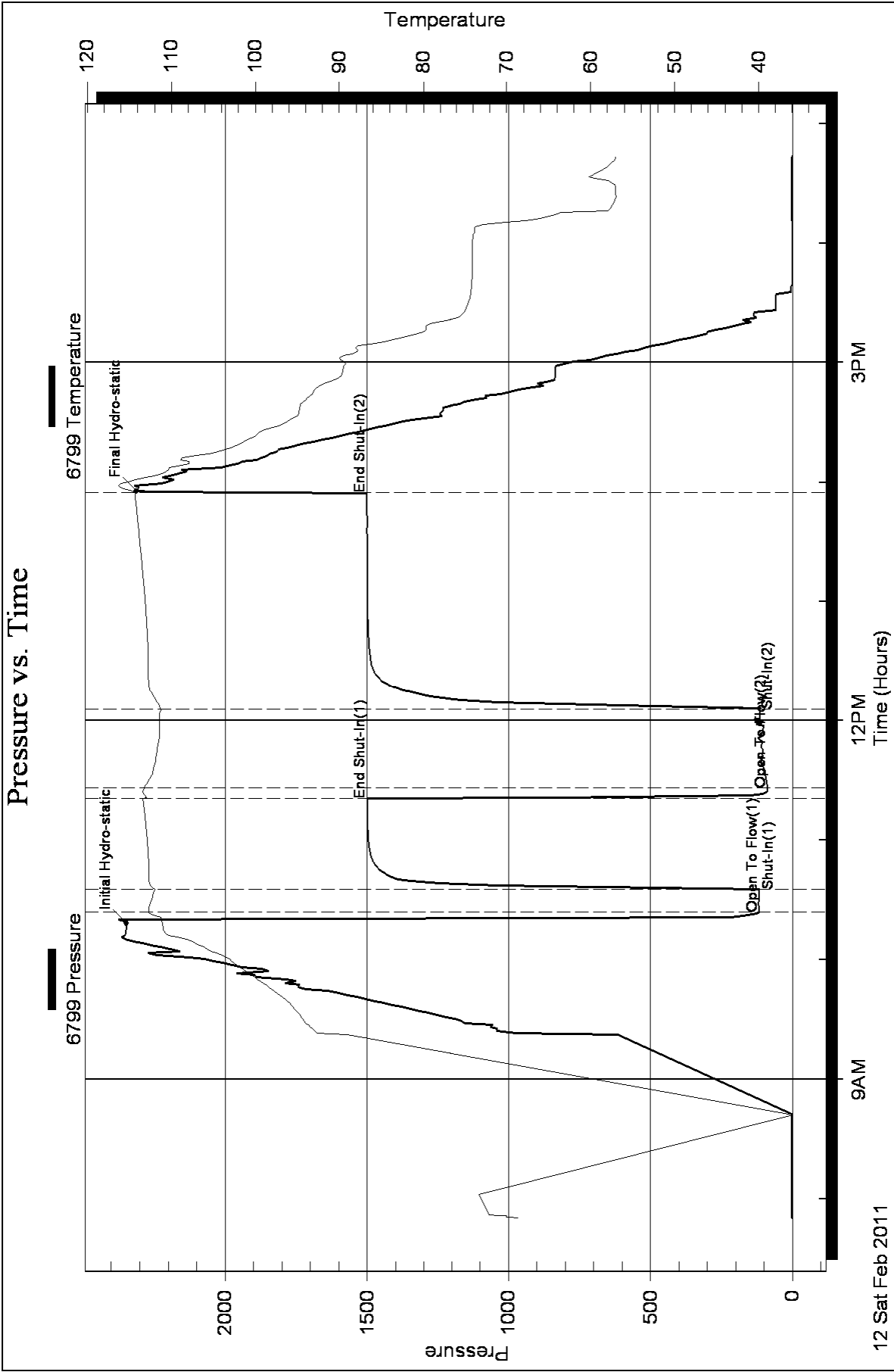
Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.50	35.00	333.24
1	10	0.50	35.00	333.24
1	15	0.50	31.00	306.25
2	10	0.50	20.00	232.05

Pressure vs. Time





PAGE	CUST NO	INVOICE DATE
1 of 1	1004072	02/07/2011
INVOICE NUMBER		
1718 - 90517981		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Aaron Einsel 2-3
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40281678	20920		Net - 30 days	03/09/2011

For Service Dates: 02/04/2011 to 02/04/2011	QTY	U of M	UNIT PRICE	INVOICE AMOUNT	
0040281678					
171803183A Cement-New Well Casing/Pi 02/04/2011 8 5/8" Surface					
A Serv Lite	200.00	EA	8.71		1,742.00 T
Common	200.00	EA	10.72		2,143.99 T
Cello-flake	100.00	EA	2.48		247.90 T
Calcium Chloride	1,086.00	EA	0.70		764.00 T
Cement Gel	376.00	EA	0.17		62.98 T
Top Rubber Cement Plug 8 5/8"	1.00	EA	150.75		150.75
Unit Mileage Charge-Pickups, Vans & Cars	30.00	HR	2.85		85.43
Heavy Equipment Mileage	60.00	MI	4.69		281.40
Proppant and Bulk Delivery Charges	543.00	MI	1.07		582.10
Depth Charge; 0-500'	1.00	HR	670.00		670.00
Blending & Mixing Service Charge	400.00	MI	0.94		375.20
Plug Container Utilization Charge	1.00	EA	167.50		167.50
Supervisor	1.00	HR	117.25		117.25

LEASE	A. EINSEL # 2-3		EV	P/P
DES	CEMENT SURF			A/P
DRL	COM	LOE	G/L	D/D
<input checked="" type="checkbox"/>			71730/7762.64	

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,390.50
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	362.14
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,752.64
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03183 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>2-4-11</u> DISTRICT <u>Kansas</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>Strata Exploration</u>		LEASE <u>AARON WENSEL</u>		WELL NO. <u>2-3</u>						
ADDRESS		COUNTY <u>KTOWA 3-28-18</u>		STATE <u>Kansas</u>						
CITY STATE		SERVICE CREW <u>A. Werth, J. Nelson, D. Phye</u>								
AUTHORIZED BY		JOB TYPE: <u>8 5/8" Surface</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>28443 P4</u>	<u>1.15</u>						<u>2-4-11</u>			<u>2:38</u>
<u>33708-20920</u>	<u>1.15</u>					ARRIVED AT JOB	<u>2-4-11</u>			<u>6:20</u>
<u>19826-19860</u>	<u>1.15</u>					START OPERATION				
						FINISH OPERATION	<u>2-4-11</u>			<u>10:30</u>
						RELEASED	<u>2-4-11</u>			<u>11:45</u>
						MILES FROM STATION TO WELL				<u>12.90</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	A Serv Lite	SK	200		\$ 2600.00
CP100	Common	SK	200		\$ 3200.00
CC102	cell FLAKE	lb	100		\$ 370.00
CC109	Calcium Chloride	lb	1086		\$ 1140.30
CC200	Cement Gel	lb	376		\$ 94.00
CF105	Top Rubber cement Plug 8 5/8"	EA	1		\$ 225.00
F100	Unit Mileage Charge Pickup	Mi	30		\$ 127.50
F101	Heavy Equip mileage charge	Mi	60		\$ 420.00
F113	Bulk Delivery Charge	Tm	543		\$ 868.80
CE200	Depth Charge 0-500'	4-hr	1		\$ 1000.00
CE240	Bleeding & mixing Service Chg.	SK	400		\$ 560.00
CE504	Plug container Utilization Chg.	Job	1		\$ 250.00
S003	Service Supervisor first 8 hrs on loc	EA	1		\$ 175.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

DLS \$7,390.50

SERVICE REPRESENTATIVE <u>Allen F. Werth</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Strata Exploration		Lease No.		Date	
Lease AARON FINSEL		Well # 2-3		2-4-11	
Field Order # 03183A	Station Pratt KS	Casing 8 5/8"	Depth 525'	County Kiowa	State KS
Type Job 8 5/8" SURFACE	Formation CNW	70.525		Legal Description 3-28-18	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size	Shots/Ft	200	Acid	RATE	PRESS	ISIP	
Depth 525'	Depth	From	To 200	Pre Pad	Max	13.3 #/gal	5 Min.	
Volume 32 Bbls	Volume	From	To	Pad	Min	90/13% CC 1/4" C.F.	15 #/gal	
Max Press 500 #	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 505'	Packer Depth	From	To	Flush Disp H 20	Gas Volume		Total Load	

Customer Representative LARRY	Station Manager SCOTTY	Treater ALLEN
----------------------------------	---------------------------	------------------

Service Units	28443	33708	20920	19826	19860				
Driver Names	Wright	Joe	Melton	Dale	Phye				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:20 PM					on Loc. Discuss Safety, Setup, Plan Job
6:42					Drilling 12/4 hole @ 500'
7:00					Hole cut 525'-cir. w/ Rig.
					Short Trip Pipe. Start out of Hole
					Back on Bottom cir w/ Rig.
8:15					start out of hole w/ Bit
					out of hole w/ Bit Rig up to
8:50					Run 8 5/8 csg. 23 #
9:30					start casing.
10:48					Casing @ 525'-cir w/ Rig.
11:05	200 #		58	5	start mix 200s ks A-Serv Lite @ 13.3 #
	200 #			5	start mix 200s ks common
			48		w/ 2% gel, 3% CC, 1/4" C.F. @ 15 #
					Finish mix
					Release Top Rubber Plug.
11:35	200 #			5	start Disp.
11:45	500 #		32	2	Plug down. shut in @ well
	0 #				Release PST.
					wash up Equip.
12:00 AM					Job complete.
					thanks cnt cir to P.A.
					thanks Allen Joe Dale

WELL FILE



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 02/15/2011
INVOICE NUMBER 1718 - 90523542		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Aaron Einsel 2-3
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40284408	27463		Net - 30 days	03/17/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/13/2011 to 02/13/2011</i>				
0040284408				
171803475A Cement-New Well Casing/Pi 02/13/2011 5 1/2" Longstring				
50/50 POZ	200.00	EA	8.14	1,627.91 T
60/40 POZ	50.00	EA	8.88	443.97 T
Cello-flake	50.00	EA	2.74	136.89 T
Cal-Set	840.00	EA	0.55	466.17 T
FLA-322	84.00	EA	5.55	466.17 T
KCL Potassium Chloride	453.00	EA	1.11	502.80 T
Gilsonite	1,200.00	EA	0.50	594.93 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	295.98	295.98
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	266.38	266.38
Turbolizer 5 1/2" (Blue)	12.00	EA	81.40	976.74
5 1/2" Basket (Blue)	2.00	EA	214.59	429.18
Mud Flush	1,000.00	EA	0.64	636.36 T
CS-1L KCL Substitute	5.00	EA	25.90	129.49 T
Unit Mileage Charge-Pickups, Vans & Cars	30.00	HR	3.14	94.34
Heavy Equipment Mileage	60.00	MI	5.18	310.78
Proppant and Bulk Delivery Charges	317.00	MI	1.18	375.31
Depth Charge; 4001-5000'	1.00	HR	1,864.71	1,864.71
Blending & Mixing Service Charge	250.00	MI	1.04	258.99
Plug Container Utilization Charge	1.00	EA	184.99	184.99
Supervisor	1.00	HR	129.49	129.49

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,191.58
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	365.34
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,556.92
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET
 1718 03475 A

DATE _____ TICKET NO. _____

DATE OF JOB 2-13-2011 DISTRICT PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER STRATA EXPLORATION		LEASE AARON EINSEL		WELL NO. 2-3						
ADDRESS		COUNTY KIOWA		STATE Ks.						
CITY STATE		SERVICE CREW ORLANDO, LESLEY, HUNTER								
AUTHORIZED BY		JOB TYPE: CNW-5 1/2" L.S.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27283	1						2-13-11			3:00
27463	1					ARRIVED AT JOB				6:00
19826/19860	1					START OPERATION				10:11
						FINISH OPERATION				11:30
						RELEASED	2-11-11			12:20
						MILES FROM STATION TO WELL				30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 104	50/50 POZ	SK	200		2,200.00	
CP 103	60/40 POZ	SK	50		600.00	
CC 102	CELL-FLAKE	lb	50		185.00	
CC 113	CAL-SET	lb	840		630.00	
CC 129	FLA-322	lb	84		630.00	
C 700	KCl, POTASSIUM CHLORIDE	lb	453		679.50	
CC 201	GILSONITE	lb	1200		804.00	
CF 607	CATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1		400.00	
CF 1251	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1		360.00	
CF 1651	TURBOLIZER, 5 1/2"	EA	12		1,320.00	
CF 1901	BASKET, 5 1/2"	EA	2		580.00	
CC 151	MUD FLUSH	GAL	1000		800.00	
C 704	CS-1L, KCL SUB.	GAL	5		175.00	
E 100	PICKUP MILEAGE	MI	30		127.50	
E 101	HEAVY EQUIPMENT MILEAGE	MI	60		420.00	
E 113	BULK DELIVERY/CHRG.	TM	317		506.40	
CE 205	DEPTH CHARGE: 4001'-5000'	HRS	1-4		2,520.00	
CE 240	BLENDING SERVICE CHRG.	SK	250		350.00	
CE 504	PLUG CONTAINER CHRG.	JOB	1		250.00	
S 003	SERVICE SUPERVISOR	EA	1		175.00	
					SUB TOTAL	10,191.58

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		10,191.58

SERVICE REPRESENTATIVE Steve Orlando	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



ASIC Energy Services, L.P.

TREATMENT REPORT

Customer <i>STRATA EXPLORATION</i>	Lease No.	Date <i>2-13-11</i>
Lease <i>MARON FINSEL</i>	Well # <i>2-3 TD</i>	
Field Order # <i>3475</i>	Station <i>PRATT, KS.</i>	Casing <i>5 1/2</i>
		Depth <i>4,854'</i>
Type Job <i>CNW-5 1/2" L.S.</i>	Formation	County <i>KIOWA</i>
		State <i>KS.</i>
		Legal Description <i>3-28-18</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size'	Tubing Size	Shots/Ft	Acid	Pre Pad	RATE	PRESS	ISIP	
<i>5 1/2</i>			<i>CATT - 200SK-50/50 P02</i>	<i>@ 1.35 CUFT</i>				
Depth <i>4854'</i>	Depth	From	To	Pad	Max		5 Min.	
Volume	Volume	From	To	Frac	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Flush <i>115.21-H2O</i>	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Gas Volume	HHP Used		Annulus Pressure	
Plug Depth <i>4840'</i>	Packer Depth	From	To	Total Load				

Customer Representative <i>GEORGE PAYNE</i>	Station Manager <i>D. SCOTT</i>	Treater <i>S. URLANUO</i>
Service Units <i>27283 27463 19826 19860</i>		
Driver Names <i>ORLANDO (LESEY) HUNTER</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:00 AM</i>					<i>ON LOCATION - SAFETY MEETING</i>
					<i>RUN CSA - 5 1/2" x 15.5"</i>
					<i>CENT - 2, 3, 4, 8, 11, 14, 17, 20, 23, 26, 29</i>
					<i>BASKETS - 5, 22</i>
					<i>CIRCULATE 30 MINUT 1/2 WAY IN HOLE</i>
					<i>CSA ON BOTTOM</i>
<i>9:45</i>					<i>HOOKUP TO CSA - BREAK CIRC. W/ RIG</i>
					<i>CIRC. 1 HR W/ RIG</i>
<i>10:55</i>	<i>400</i>		<i>24</i>	<i>6</i>	<i>MUD FLUSH</i>
<i>11:01</i>	<i>400</i>		<i>5</i>	<i>5</i>	<i>H2O SPACER</i>
<i>11:00</i>	<i>400</i>		<i>48</i>	<i>5</i>	<i>MIX 200SK 50/50 P02 @ 14.0 D.P.P.G</i>
					<i>SHUT DOWN - CLEAR PUMP & LINE</i>
<i>11:12</i>	<i>0</i>		<i>0</i>	<i>7</i>	<i>START DISPLACEMENT</i>
<i>11:23</i>	<i>450</i>		<i>80</i>	<i>6</i>	<i>LIFT PRESSURE</i>
<i>11:27</i>	<i>750</i>		<i>100</i>	<i>5</i>	<i>SLOW RATE</i>
<i>11:30 AM</i>	<i>1500</i>		<i>115.21</i>	<i>4</i>	<i>PLUG DOWN - HELD</i>
			<i>6</i>		<i>PLUG R.H. W/ 300SK 60/40 P02</i>
			<i>4</i>		<i>PLUG M.H. W/ 200SK 60/40 P02</i>
					<i>CIRCULATION THRU SOB</i>
					<i>SOB COMPLETE</i>
					<i>THANKS -</i>
					<i>STEVE (ORLANDO)</i>

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 03, 2011

John R Kinney
Strata Exploration, Inc.
PO BOX 401
FAIRFIELD, IL 62837-0401

Re: ACO1
API 15-097-21681-00-00
Aaron Einsel 2-3
NW/4 Sec.03-28S-18W
Kiowa County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
John R Kinney