



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1055047

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Well Name: #1-29 Rosenberger
Location: 1650' FNL & 335' FEL, Sec. 29-T27S-R18W, Kiowa Co., KS.
Licence Number: 15-097-21683-0000 Region: Einsel Field
Spud Date: 2/15/2011 Drilling Completed: 2/23/2011
Surface Coordinates: 1650' FNL & 335' FEL, Sec. 29-T27S-R18W

Bottom Hole Same as above
Coordinates:
Ground Elevation (ft): 2211' K.B. Elevation (ft): 2220'
Logged Interval (ft): 3380' To: 4816' Total Depth (ft): 4816'
Formation: Kinderhook at Total Depth
Type of Drilling Fluid: Freshwater/Gel to 3211'; Chemical Gel 3211' to TD.

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Strata Exploration, Inc.
Address: P.O. Box 401
Fairfield, IL. 62837-0401

GEOLOGIST

Name: Jon D. Christensen
Company: Consulting Petroleum Geologist
Address: 9002 W. Silver Hollow St.
Wichita, KS. 67205-8856

Cores

None Taken

DSTs

DST #1(Lansing 'A') 4207' - 4225' Test Times 15"-45"-30"-60" IFP Weak 0.5" blow; FFP Weak 0.5" Blow, no Blowback on SI's; REC: 5' DM, no shows of oil or gas; IFP 17-18#, ISIP 1435#, FFP 20-26#, FSIP 1400#, IHP 2101#, FHP 2029#, BHT 112 Deg. F.

DST #2(Miss. Chert) 4750' - 4804' Test Times 15"-45"-60"-120"
IFP Fair to Strong Blow BOB/13", FFP Fair to Strong Blow BOB/22", no Gas to Surface, 4.5" Blowback on ISI, no Blowback on FSI; REC: 786' GIP, 20' SGCM(2%G, 98% M), no water; IFP 30-36#, ISIP 80#, FFP 40-38#, FSIP 841# and Building, IHP 2427#, FHP 2324#, BHT 121 Deg. F.

Comments

2/15/11 MIRU Sterling Drilling Co. Rig #4, Spud at 2:45 PM; 2/16/11 TD. 525' - WOC; 2/17/11 Drilling at 1458'; 2/18/11 Drilling at 2660'; 2/19/11 Drilling at 3360'; 2/20/11 Drilling at 3970'; 2/21/11 TD. 4225' - TOH with DST #1; 2/22/11 Drilling at 4560'; 2/23/11 TD. 4804' - TIH for DST #2; 2/24/11 RTD. 4816' - LTD. 4817' - CCH for LDDP to run 5 1/2" Production Casing.

Set 8 5/8"(23#) Surface Casing at 522' w/400 sx/(Basic Energy Services). Cement Did Circulate. PD. 3:45 AM. 2/16/11.


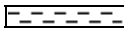

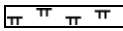
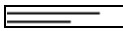
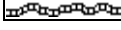




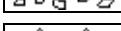



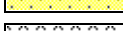




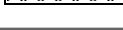
Surveys: 0.5 Degree at 525'(Surface Casing); 0.5 Deg. at 4225'(DST #1); 0.5 Deg. at 4804'(DST #2).

Pipe Strap at 4804'(DST #2): Strap 2.11' Long to the Board, no correction made to the Board.








































































After evaluation of the Halliburton logs, DST data and structural position, the operator elected to set new 5 1/2" Production Casing for completion in the Mississippi Chert.

LOG TOPS:
























ROCK TYPES

 Anhy	 Clyst	 Gyp	 Mrlst	 Shgy
 Bent	 Coal	 Igne	 Salt	 Sltst
 Brec	 Congl	 Lmst	 Shale	 Ss
 Cht	 Dol	 Meta	 Shcol	 Till

ACCESSORIES

MINERAL	 Gyp	FOSSIL	 Ostra	 Sltstrg
 Anhy	 Hvymin	 Algae	 Pelec	 Ssstrg
 Arggrn	 Kaol	 Amph	 Pellet	TEXTURE
 Arg	 Marl	 Belm	 Pisolite	 Boundst
 Bent	 Minxl	 Bioclst	 Plant	 Chalky
 Bit	 Nodule	 Brach	 Strom	 Cryxln
 Brecfrag	 Phos	 Bryozoa	STRINGER	 Earthy
 Calc	 Pyr	 Cephal	 Anhy	 Finexln
 Carb	 Salt	 Coral	 Arg	 Grainst
 Chtdk	 Sandy	 Crin	 Bent	 Lithogr
 Chtlt	 Silt	 Echin	 Coal	 Microxln
 Dol	 Sil	 Fish	 Dol	 Mudst
 Feldspar	 Sulphur	 Foram	 Gyp	 Packst
 Ferrpel	 Tuff	 Fossil	 Ls	 Wackest
 Ferr		 Gastro	 Mrst	
 Glau		 Oolite		

OTHER SYMBOLS

POROSITY	 Vuggy	ROUNDING	 Spotted	EVENT
 Earthy		 Rounded	 Ques	 Rft
 Fenest	SORTING	 Subrnd	 Dead	 Sidewall
 Fracture	 Well	 Subang		
 Inter	 Moderate	 Angular	INTERVAL	
 Moldic	 Poor		 Core	
 Organic		OIL SHOW	 Dst	
 Pinpoint		 Even		

Curve Track 1

ROP (min/ft)

Gamma (API)



TG, C1-C5

TG (Units)

C1 (units)

C2 (units)

C3 (units)

C4 (units)

C5 (units)



Depth

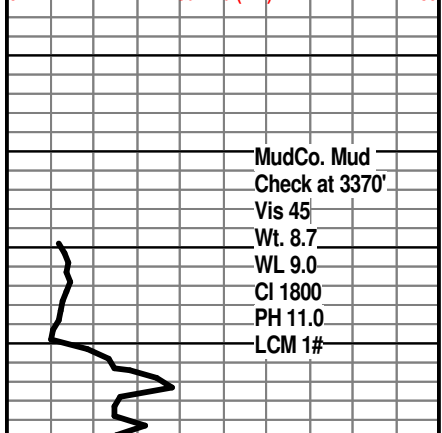
Porosity Type

Lithology

Oil Shows

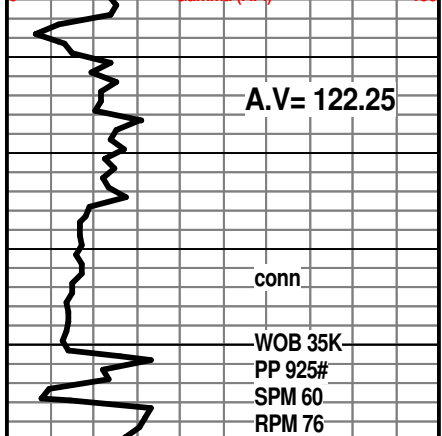
Geological Descriptions

ROP (min/ft) 10
Gamma (API) 150



MudCo. Mud
Check at 3370'
Vis 45
Wt. 8.7
WL 9.0
Cl 1800
PH 11.0
LCM 1#

ROP (min/conn) 10
Gamma (API) 150

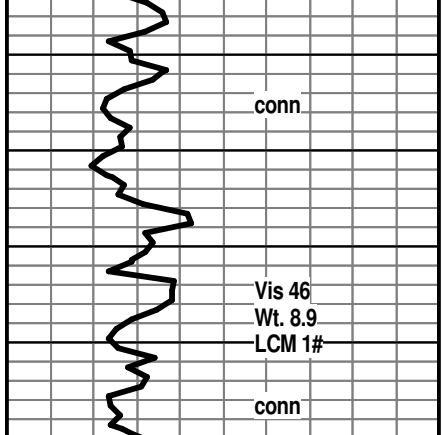


A.V= 122.25

conn

WOB 35K
PP 925#
SPM 60
RPM 76

ROP (min/conn) 10
Gamma (API) 150

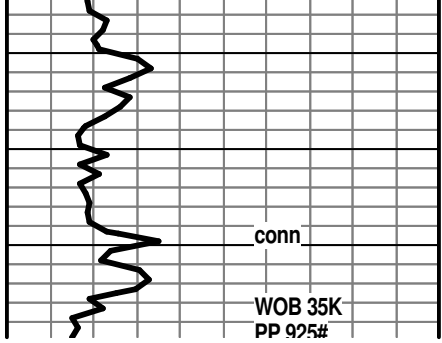


conn

Vis 46
Wt. 8.9
LCM 1#

conn

ROP (min/conn) 10
Gamma (API) 150



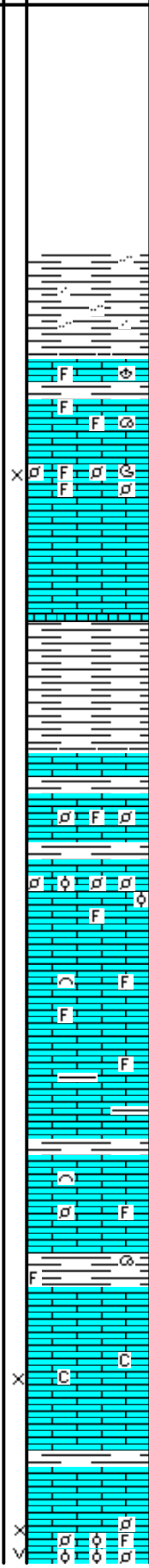
WOB 35K
PP 925#

33

3400

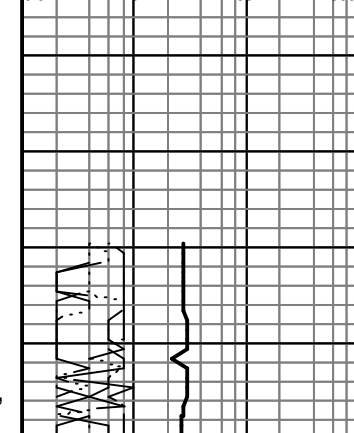
3450

3500

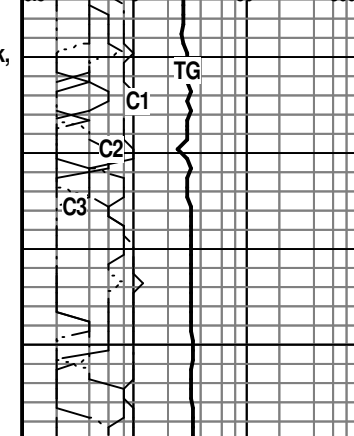


STRATA EXPLORATION, INC.
#1-29 ROSENBERGER
GEOLOGICAL REPORT
KB. 2220'
SH; med gy, silty to sandy, fiss
STOTLER LMST. 3393(-1173)
LM; lt to med brn, v. foss(abnt fusulinids), most dense, well cem, no vis por, ns.
LM; tan to off wh, buff, v. foss, well dev. interpart por, soft, dull yel min fluor only, no stn or odor, no gas kick, ns.
LM; med/dk brn, hd, blocky, tite
SH; lt gy, rare med gy, soft, silty ip.
LM; med gy to med brn, most dense, micritic, blocky, interbdd gy to grn shales, tite
LM; tan to lt brn, foss to finely pelletal, some well cem ooids, no vis por, no stn or odor, ns.
LM; med to dk brn, gy brn, dense, partly argil, tite
LM; tan to med brn, occ buff, most dense, well cem, foss to micritic, no vis por, no fluor, ns.
SH; grn, soft, foss ip, platy
LM; tan to med brn, med to occ cse xln, fair interxln por, scat spar calc xtals, trc soft chalky mtx, poor interxln por, dull yel min fluor only, no stn or odor, ns.
LM; tan to cream, lt brn, foss, scat gd interpart por, some vug por also, interbdd soft chalky mtx, lt yel min fluor only, no stn or odor, no gas kick, ns.

TG, C1-C5 0.5 5 50 500



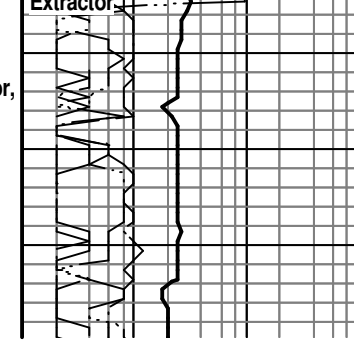
TG, C1-C5 0.5 5 50 500



TG, C1-C5 0.5 5 50 500



Gas Test at Extractor



SPM 60
RPM 70

conn
Vis 48
Wt. 8.9
LCM 1#

conn

ROP (min/ft)
Gamma (API)

Vis 47
Wt. 8.9
LCM 1#

conn

WOB 35K
PP 900#
SPM 60
RPM 71

conn

Vis 46
Wt. 9.0
LCM 1#

conn

A.V.=122.5

conn

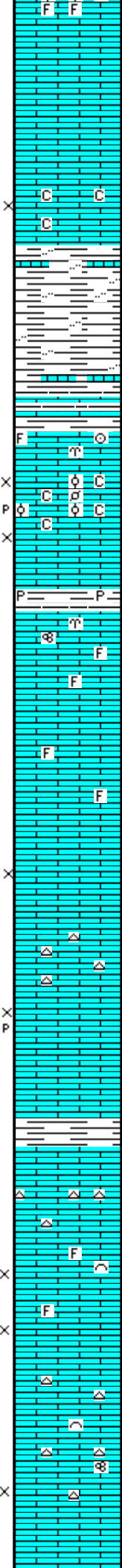
3550

3600

3650

3700

3750



LM; tan to lt brn, cream, f to med xln, some dense-micritic, occ spar calc xtals, no vis por, no stn or odor, ns.

LM; tan to off wh, cream, f to med xln, fair to gd interxln por, chalky - soft ip, no fluor, no stn or odor, ns.

SH; med gy, firm, occ silty, interbdd thin lmy shale strngs.

HOWARD 3600(-1380)

LM; med/dk brn, v. foss, hd, tite

LM; wh, off wh, fxln to occ sucrosic, foss- pelletal ip, gd interxln w/p-p por, lt yel min fluor, scat chalky mtx, no stn or odor, no gas kick, ns.

SH; med gy to grn, fiss, occ pyr

LM; tan to cream, buff, lt brn, foss ip(fusulinids), most dense, blocky, rare dull yel min fluor, no stn or odor, ns.

LM; tan to lt brn, buff, foss ip, most dense - micritic, blocky, no vis por, scat lt yel min fluor, no stn, ns.

LM; lt brn, fxln, fair to gd interxln por, dull yel min fluor, no stn, ns.

LM; lt brn, tan, most dense, occ gy to tan cht, no vis por, ns.

LM; tan to buff, lt brn, fxln, scat v. soft lmst w/chalky mtx, fair interxln w/occ p-p por, no fluor, no stn or odor, ns.

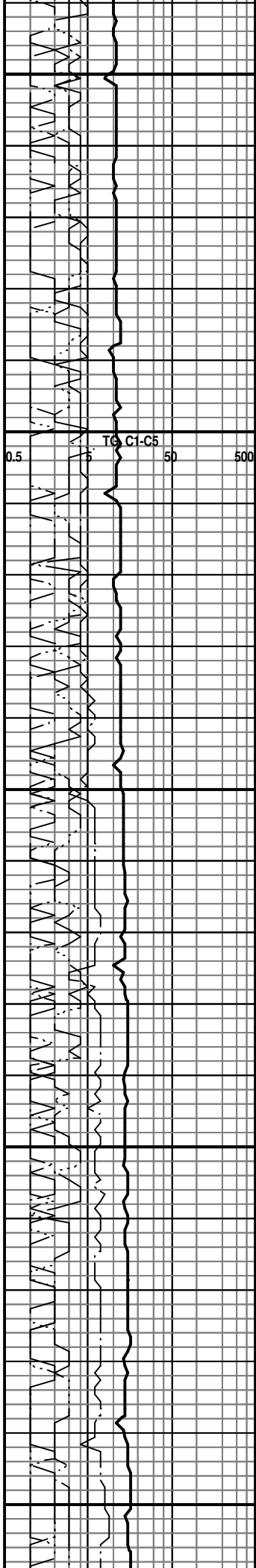
SH; med to dk gy, firm

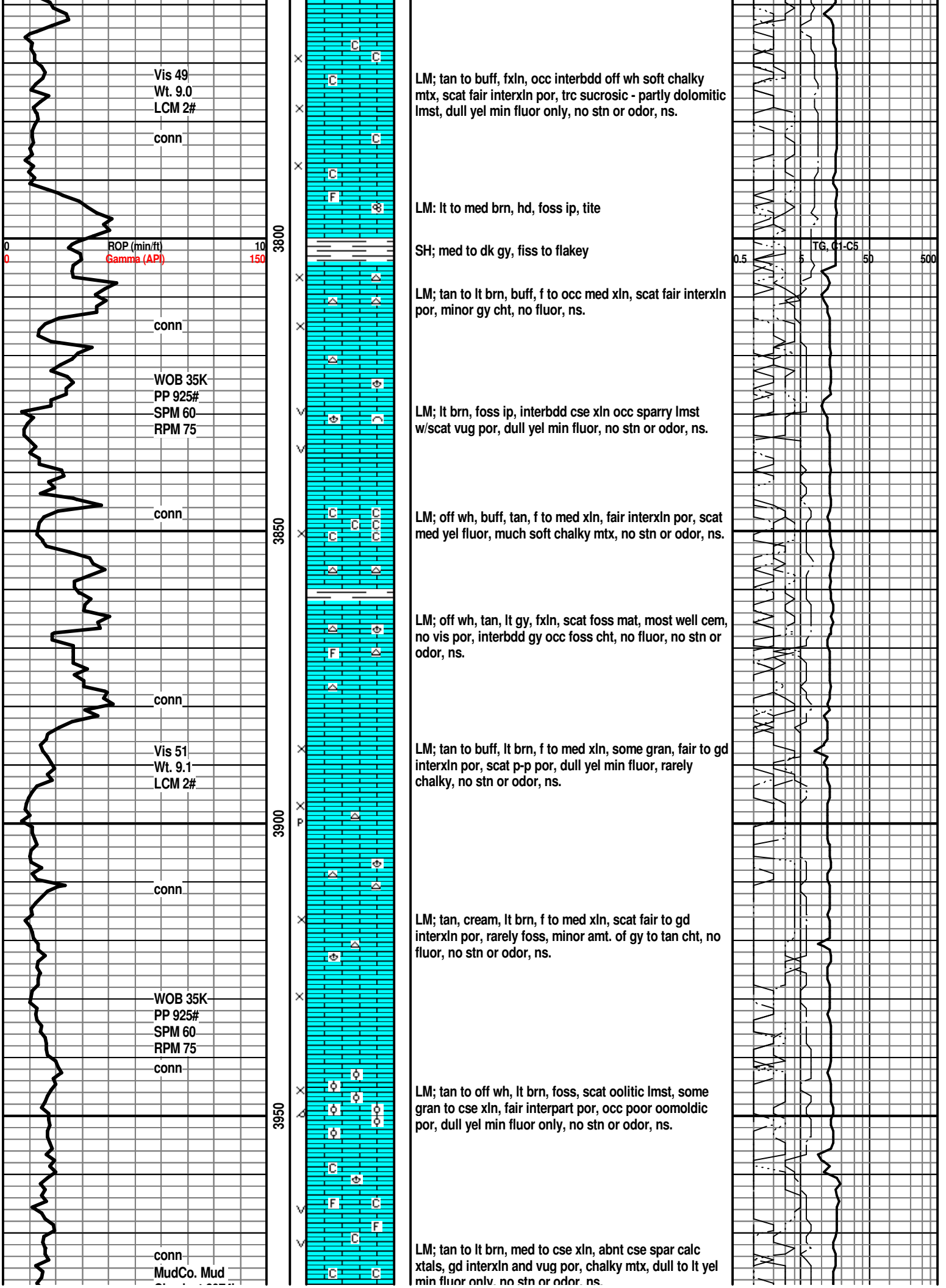
TOPEKA 3700(-1480)

LM; med brn, hd, occ cherty, tite

LM; lt brn, rare tan, fxln to occ sucrosic text, fair to gd interxln por, scat foss mat, dull yel min fluor only, no stn or odor, no gas kick, ns.

LM; off wh, tan to lt brn, fxln, occ foss w/fusulinids, fair interxln por, interbdd gy cht, no stn or odor, ns.





Vis 49
Wt. 9.0
LCM 2#

conn

LM; tan to buff, fxln, occ interbdd off wh soft chalky mtx, scat fair interxln por, trc sucrosic - partly dolomitic lmst, dull yel min fluor only, no stn or odor, ns.

ROP (min/ft)
Gamma (API)

conn

LM: lt to med brn, hd, foss ip, tite

SH; med to dk gy, fiss to flakey

LM; tan to lt brn, buff, f to occ med xln, scat fair interxln por, minor gy cht, no fluor, ns.

WOB 35K
PP 925#
SPM 60
RPM 75

conn

LM; lt brn, foss ip, interbdd cse xln occ sparry lmst w/scat vug por, dull yel min fluor, no stn or odor, ns.

LM; off wh, buff, tan, f to med xln, fair interxln por, scat med yel fluor, much soft chalky mtx, no stn or odor, ns.

conn

LM; off wh, tan, lt gy, fxln, scat foss mat, most well cem, no vis por, interbdd gy occ foss cht, no fluor, no stn or odor, ns.

Vis 51
Wt. 9.1
LCM 2#

conn

LM; tan to buff, lt brn, f to med xln, some gran, fair to gd interxln por, scat p-p por, dull yel min fluor, rarely chalky, no stn or odor, ns.

WOB 35K
PP 925#
SPM 60
RPM 75

conn

LM; tan, cream, lt brn, f to med xln, scat fair to gd interxln por, rarely foss, minor amt. of gy to tan cht, no fluor, no stn or odor, ns.

LM; tan to off wh, lt brn, foss, scat oolitic lmst, some gran to cse xln, fair interpart por, occ poor oomoldic por, dull yel min fluor only, no stn or odor, ns.

conn
MudCo. Mud

LM; tan to lt brn, med to cse xln, abnt cse spar calc xtals, gd interxln and vug por, chalky mtx, dull to lt yel min fluor only, no stn or odor, ns.

Check at 3974'
Vis 50
Wt. 9.2
WL 9.2
CI 3000
PH 10.5
LCM 2#

ROP (min/ft) 10
Gamma (API) 150

conn

A.V.=122.75

conn

WOB 35K
PP 975#
SPM 60
RPM 78
conn

Vis 50
Wt. 9.2
LCM 1#

conn

conn

Vis 55
Wt. 9.1
LCM 2#

conn
WOB 35K
PP 1000#
SPM 60
RPM 68

A.V.=122.75

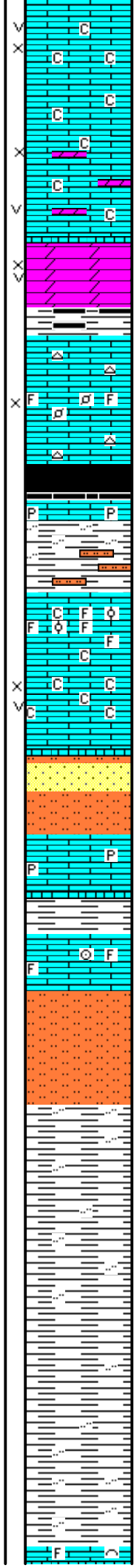
conn

4000

4050

4100

4150



LM; tan to buff, med to cse xln, scat spar calc xtals, occ sucrosic text - dolomitic ip, gd interxln w/vug por, dull yel min fluor, ns.

DOL; lt brn, sucrosic, gd interxln w/scat vug por, lt yel min fluor, no stn or odor, ns.

SH; med to dk gy, trc blk, platy

LM; tan to lt brn, med xln w/scat foss mat, poor to fair interpart por, scat lt yel min fluor only, occ gy cht, no stn or odor, ns.

HEEBNER SHALE 4044(-1824)

SH; blk, carb, gassy ip.
LM; med brn, hd, pyr ip, tite

SH; grn, silty, firm

TORONTO 4062(-1838)

LM; lt brn, tan, foss ip, scat oolitic lmst w/fair oomoldic por, minor chalky mtx, dull yel min fluor only, no stn or odor, no gas kick, ns.

LM; off wh, wh, buff, med xln, v. chalky - soft, gd interxln w/scat vug por, lt yel min fluor, no stn or odor, no gas kick, ns.

DOUGLAS SHALE 4085(-1865)

SLTST/SS; lt gy, vf to gr qtz, mica, most well cem, interbdd sltst, firm, poor/no intergran por, no stn, ns.

LM; tan to lt gy, gy brn, most dense, micritic, blocky, rarely pyr, no fluor, tite

LM; med to dk brn, foss ip, v. hd, tite

SLTST; lt gy, gy grn, firm, occ mica

SH; lt to med gy, firm, platy, occ silty

SH; lt to med gy, firm, most smooth, rarely silty

SH; med gy, most smooth, occ silty

BROWN LMST. 4196(-1976)

TG, C1-C5

TG

C1

C2

C3

17 Unit Incr. Shale

C4

Gas Test at Extractor

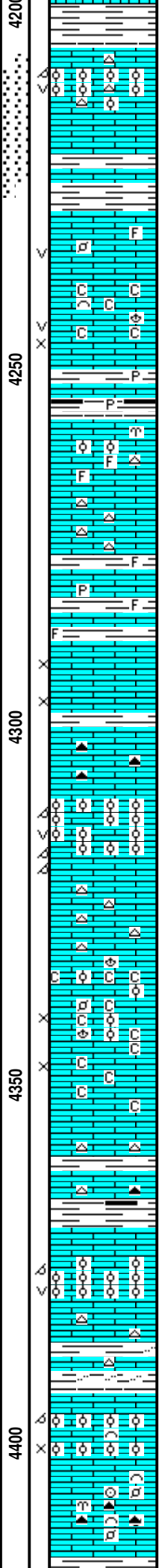
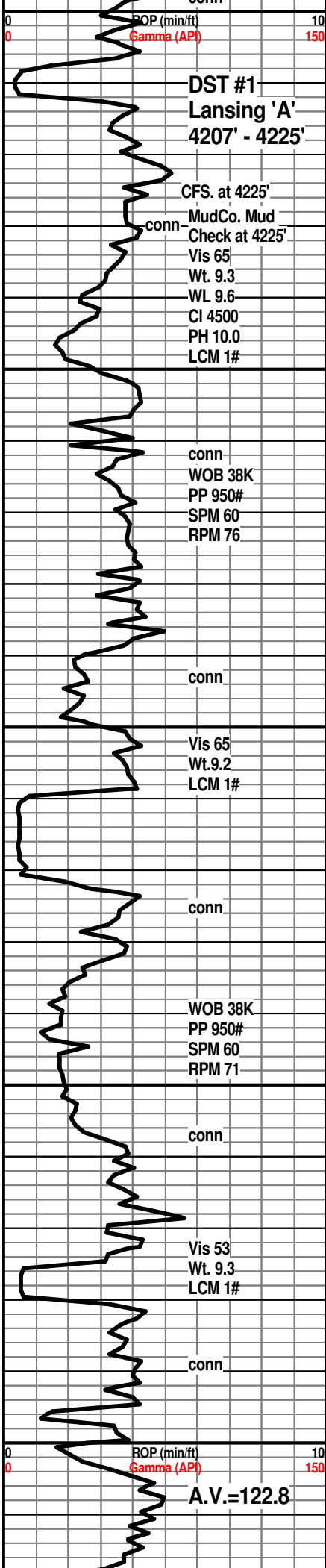
TG

C1

C2

C3

C4



LANSING 'A' 4205(-1985)
LM; med to dk brn, oolitic, med to lrg moldic por, fri - breaks v. easily/brittle ip, scat vug por, some oolitic cht, med yel fluor, some rextalized, no vis oil stn, no odor, sev. gas bubbles in a few samples

DST #1: Lansing 'A' 4207' - 4225'

LANSING 'B' 4228(-2008)
LM; off wh, tan, lt brn, foss ip, most well cem, few pcs. w/blk tar/gils., poor small vug por, lt yel fluor, no live shows, no odor

LM; tan to lt gy, off wh, foss, some well dev. vug and interpart por, chalky mtx, dull yel min fluor, no stn or odor, no gas kick, ns.

SH; med to dk gy, trc blk, pyr ip, fiss

LM; lt gy to lt brn, fxl n, scat foss mat, most well cem, no vis por, dull yel to no fluor, scat tan cht, no stn or odor, ns.

LM; med to dk brn, dense, pyr ip, tite

SH; grn, gy grn, fiss, occ foss

LM; off wh, med to cse xln, some rhombic dolo, fair to gd interxln por, minor chalky mtx, dull yel to no fluor, no stn or odor, ns.

LM; med brn, hd, occ smoky cht, tite

LANSING 'G' POROSITY 4309(-2089)
LM; tan to med brn, oolitic, small to med size moldic por - well developed, occ vug por, brittle ip, much rextalized, dull yel min fluor only, no stn or odor, barren, no sample shows

LM; med brn, hd, cherty ip, tite

LM; tan to off wh, wh, foss - partly oolitic, much soft chalk and chalky mtx, interbdd med xln lmst w/scat gd interxln por, most w/dull yel fluor, ns.

LM; med to dk brn, hd, micritic, cherty ip, tite

SH; med to dk gy, trc blk, sticky/waxy

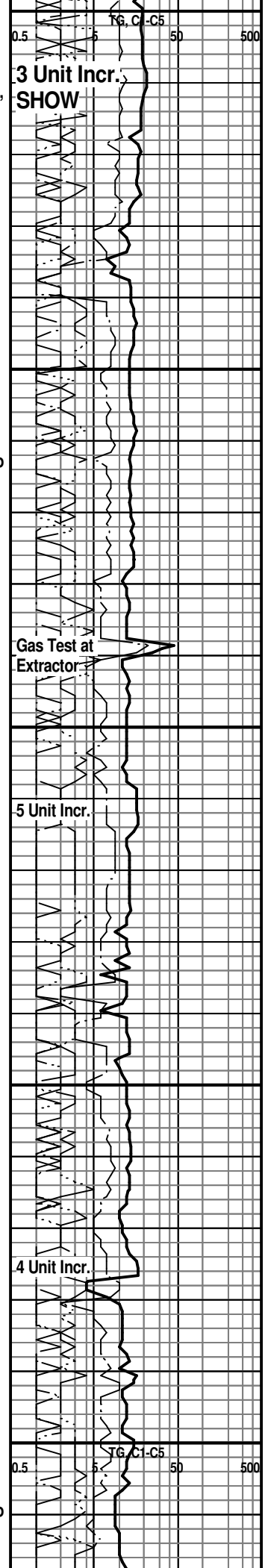
LANSING/K.C. 'H' 4370(-2150)
LM; tan to lt gy, lt brn, oolitic, med size moldic por, some oolitic(w/ooids intact), fair/gd oomoldic por, brittle/fri, scat vug por, dull yel fluor, no stn or odor, no sample shows

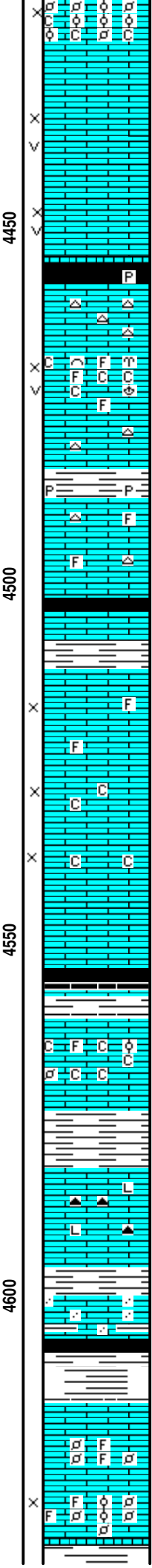
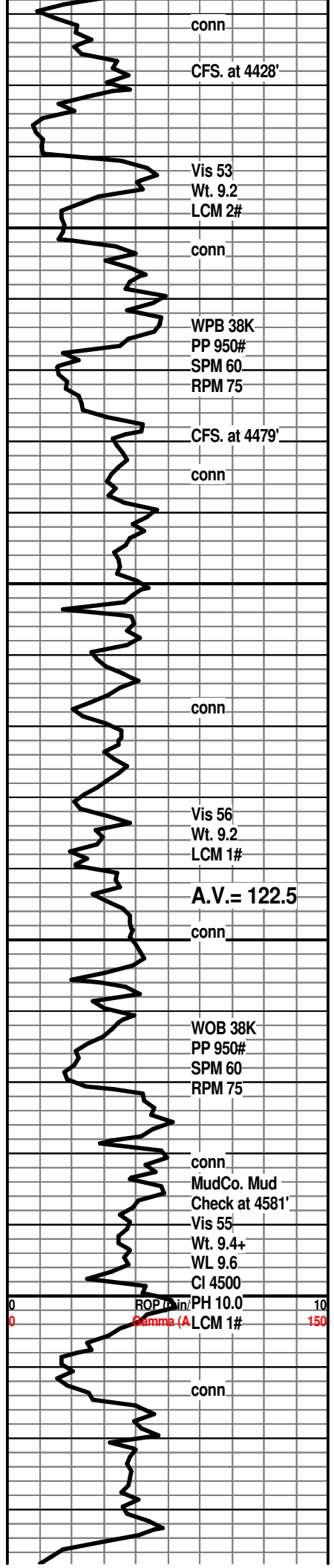
SH; med gy, firm, occ silty

LM; lt brn, foss-oolitic, most well cem, poor/fair oomoldic and interpart por, scat lt yel fluor, no stn or odor, no gas kick, barren, ns.

LM; tan to lt brn, foss, well cem ooids and foss hash, hd, interbdd tan to amber cht, dull yel min fluor only, no vis por, ns.

K.C. 'I' 4418(-2108)





K.C. 'J' DENNIS 4458(-2238)
 LM; off wh, tan, finely pelletal, abnt small ooids, loosely cem, fair to gd interpart por, trc blk tar/gils., lt to occ med yel fluor, chalky soft ip, no odor, no gas kick

LM; off wh, lt gy, buff, gran to med xln, well dev. vug and interxln por, foss ip, scat lt yel min fluor, no stn or odor, ns.

LM; tan to buff, fxln to sucrosic text, fair interxln w/occ vug por, no fluor, no stn or odor, ns.

SH; dk gy to blk, fiss, pyr ip.

K.C. 'J' DENNIS 4458(-2238)
 LM; tan to lt brn, blocky, hd, cherty ip, no por, ns.

LM; off wh, cream, buff, foss, fair interpart por, scat small vug por, dull yel fluor, occ soft chalky mtx, no stn or odor, barren, no sample shows

SH; med to dk gy, firm, occ pyr

LM; tan to cream, lt brn, most dense, rare foss mat, scat wh cht, no vis por, ns.

STARK SHALE 4502(-2282)
 SH; blk, carb ip, trc gas

SWOPE 4512(-2292)
 LM; off wh, tan, med xln, rarely foss, scat fair interxln por, no stn or odor, dull yel min fluor only, n.s

LM; off wh, tan to cream, med xln, occ cse spar calc xtals, fair to poor interxln por, minor chalky mtx, dull yel min fluor, no stn or odor, no gas kick, ns.

LM; tan to lt gy, occ buff, most dense, micritic, occ gy cht, tite

SH; blk, carb ip, fiss

HERTHA 4561(-2341)
 LM; off wh, tan, fine to med xln, fair to poor interxln por, chalky, scat foss mat, dull yel min fluor, no stn or odor, ns.

SH; grn, gy grn, some red-brn, platy

LM; med to dk brn, occ gy brn, dense, litho, scat amber to blk pyr cht, tite

BASE KANSAS CITY 4596(-2376)
 SH; grn, gy grn, trc dk gy-blk, firm

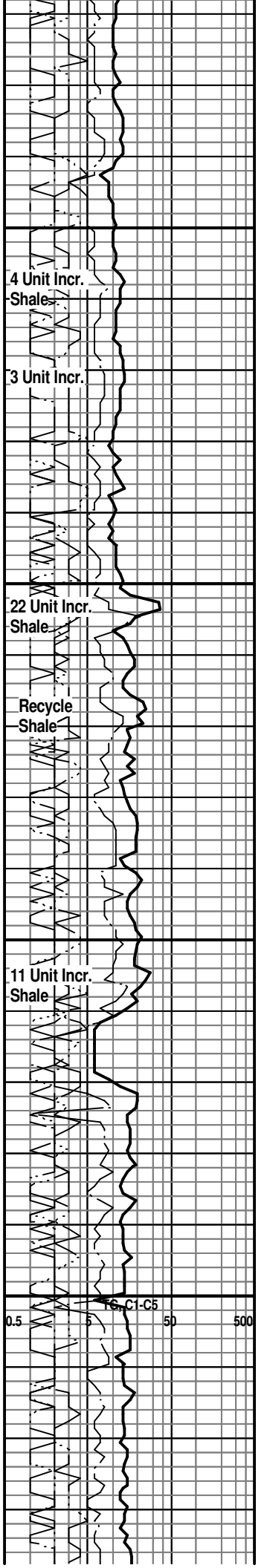
LM; med/dk brn, dense, some argil, gritty text

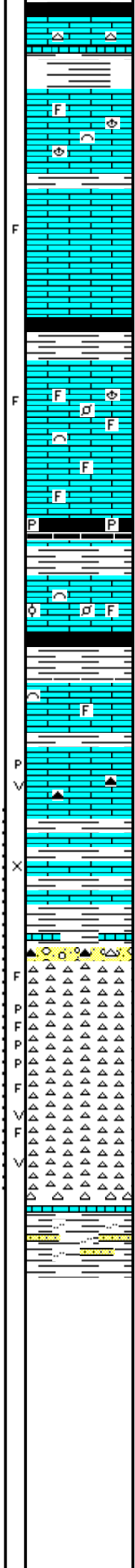
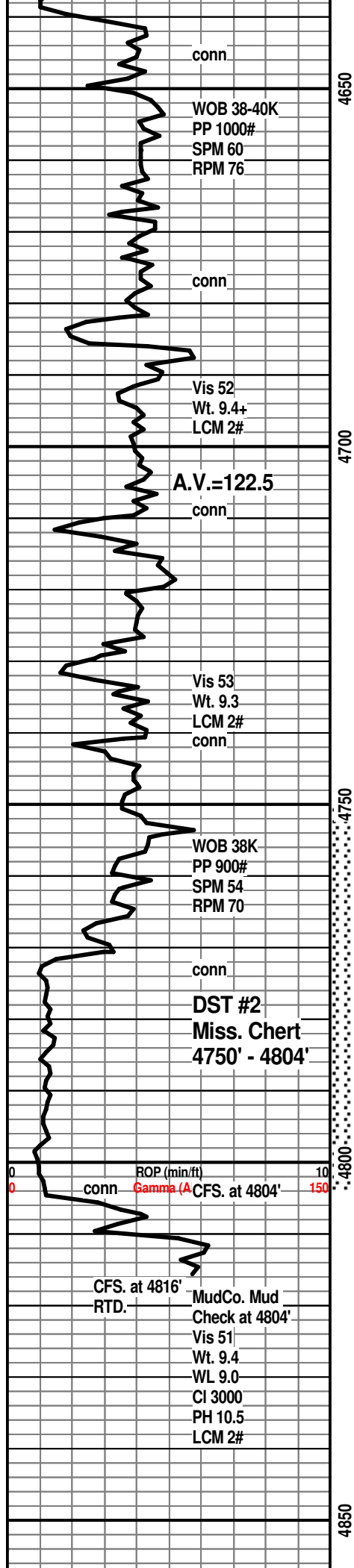
SH; varic: blk, maroon, grn, rust red, platy to flakey

PLEASANTON 4615(-2395)
 LM; lt gy, pale grn, off wh, most dense-micritic, blocky, interbdd foss lmsst - well cem, lt yel min fluor, no stn or odor, ns.

LM; off wh, tan, lt gy, foss, scat pellets/small ooids, poor interpart por, occ chalky mtx, lt yel min fluor, no stn or odor, no gas kick, ns.

SH; varic: grn, blk, rust red, soft-flakey





MARMATON 4640(-2420)
LM; tan to lt brn, micritic, hd, scat gy foss cht
SH; varic, pred. grn, maroon, brn

LM; lt brn, off wh, foss to fxln, most dense, no vis por, dull to occ lt yel fluor, no stn or odor, ns.

LM; tan to lt brn, buff, foss ip, most dense-micritic, trc frags, few pcs w/blk dead oil/tar/gils. on frac faces, spotty med yel fluor, no odor, no live shows

SH; blk, carb ip, fiss, much varic shales

PAWNEE 4688(-2468)
LM; tan to lt brn, foss ip, much dense - micritic, trc frags, trc blk dead oil/tar, no live shows of oil or gas, no odor, scat lt yel fluor

LM; lt to med brn, most dense, hd, rarely foss, no vis por, no fluor, no stn or odor, ns.

SH; blk, fiss, gassy ip, pyr

LM; med brn, hd, most micritic, blocky, occ well cem foss, no vis por, no stn or odor, ns.

CHEROKEE SHALE 4726(-2506)
SH; blk and varic: grn, maroon, gy, platy

LM; tan to lt brn, fxln, occ foss, most well cem, no vis por, most tite, dull yel fluor, ns.

LM; tan to buff, fxln, fair p-p and small vug por, scat dk brn spotted oil stn, med yel fluor, faint odor, scat org/amber cht w/fracs and oil stn

LM; med brn, fxln, fair interxln por, med brn oil stn, SSFO, sl gassy, med yel fluor, spotted to even oil stn, no gas kick

SH; varic, rust red, grn, some weathered lmst

MISSISSIPPI 4771(-2551)
CHT; wh, lt gy, trans, rare org, fresh and trip(75%fresh, 25% trip), frags, lt yel fluor, faint gassy odor, spotted med brn oil stn, VSSFO

CHT; wh, lt gy, pale yel, fresh and trip, spotted live oil stn, frags and trip(p-p) por, scat brite yel fluor, faint gassy odor, some blk dead oil/gils.

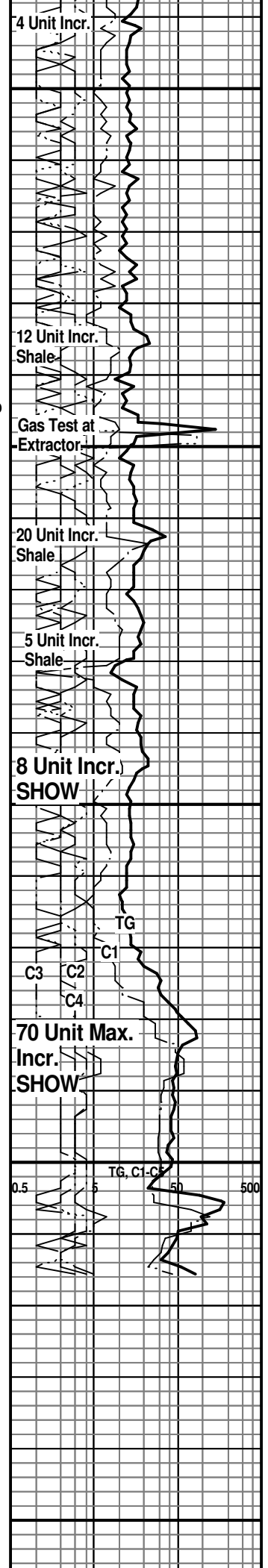
CHT; wh, lt gy, opaque,(fresh 65% and trip 35%), fresh cht has weathered edges w/live oil stn, spotty brite yel fluor, gas bubbles, SSFO, faint gas odor, gd cut, some frags and vug por

DST #2: Miss. Chert 4750' - 4804'
KINDERHOOK SHALE 4806(-2586)
SH; lt gy grn, firm, silty to sandy, some sticky

RTD. 4816' at 5:15 PM. 2/23/11

LTD. 4817'

Halliburton DIL, NEU/DEN, Microlog





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Strata Exploration

#1-29 Rosenberger

PO Box 401
Fairfield, IL 62837

29-27S-18W Kiowa

Job Ticket: 041588

DST#: 1

ATTN: Jon Christensen

Test Start: 2011.02.21 @ 00:59:58

GENERAL INFORMATION:

Formation: **Lansing A**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:20:43

Time Test Ended: 07:57:58

Test Type: Conventional Bottom Hole

Tester: Leal Cason

Unit No: 45

Interval: 4207.00 ft (KB) To 4225.00 ft (KB) (TVD)

Reference Elevations: 2220.00 ft (KB)

Total Depth: 4225.00 ft (KB) (TVD)

2211.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

Serial #: 6798

Inside

Press @ Run Depth: 25.92 psig @ 4208.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.02.21

End Date:

2011.02.21

Last Calib.:

2011.02.21

Start Time: 00:59:59

End Time:

07:57:58

Time On Btm:

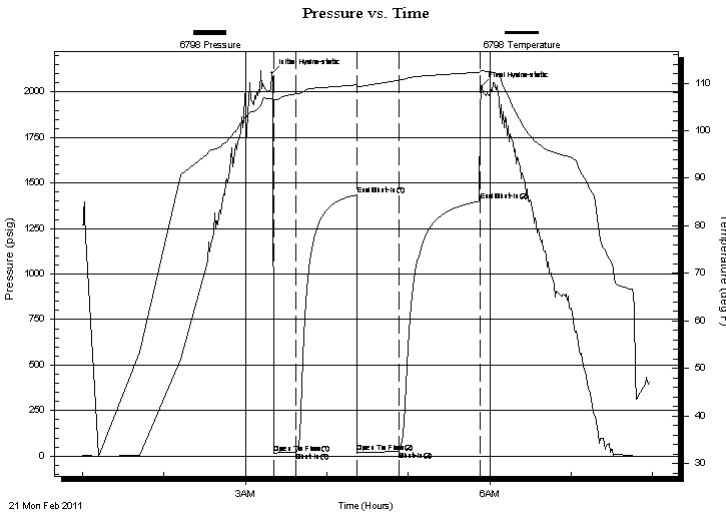
2011.02.21 @ 03:19:28

Time Off Btm:

2011.02.21 @ 05:53:43

TEST COMMENT: IF: Weak Blow , 1/2 inch
IS: No Blow back
FF: Weak Blow , 1/2 inch
FS: No Blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2101.11	106.68	Initial Hydro-static
2	17.42	106.28	Open To Flow (1)
18	18.53	107.71	Shut-In(1)
63	1435.30	109.62	End Shut-In(1)
63	19.96	108.96	Open To Flow (2)
94	25.92	110.58	Shut-In(2)
154	1400.02	112.29	End Shut-In(2)
155	2028.77	112.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Strata Exploration

#1-29 Rosenberger

PO Box 401
Fairfield, IL 62837

29-27S-18W Kiowa

Job Ticket: 041588

DST#: 1

ATTN: Jon Christensen

Test Start: 2011.02.21 @ 00:59:58

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

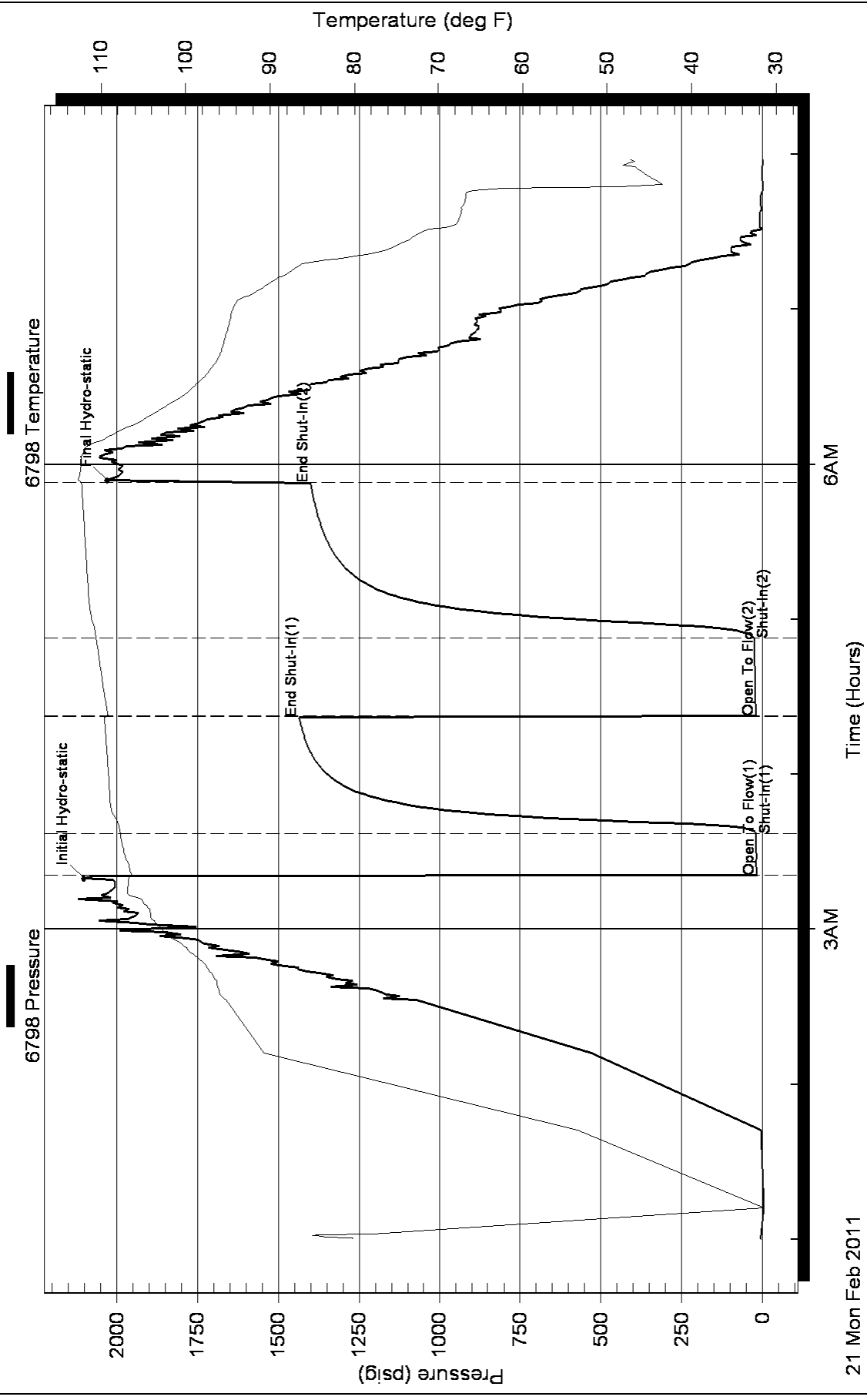
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



21 Mon Feb 2011

6AM

3AM

Time (Hours)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Strata Exploration

#1-29 Rosenberger

PO Box 401
Fairfield, IL 62837

29-27S-18W Kiowa

Job Ticket: 041589

DST#: 2

ATTN: Jon Christensen

Test Start: 2011.02.23 @ 04:29:15

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:15:00

Time Test Ended: 13:08:00

Test Type: Conventional Bottom Hole

Tester: Leal Cason

Unit No: 45

Interval: 4750.00 ft (KB) To 4804.00 ft (KB) (TVD)

Reference Elevations: 2220.00 ft (KB)

Total Depth: 4804.00 ft (KB) (TVD)

2211.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

Serial #: 6798 Inside

Press @ Run Depth: 37.74 psig @ 4751.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.02.23

End Date:

2011.02.23

Last Calib.:

2011.02.23

Start Time:

04:29:16

End Time:

13:08:00

Time On Btm:

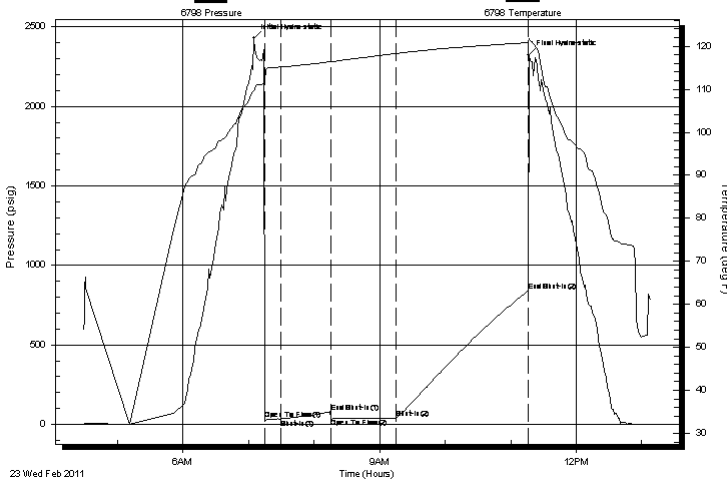
2011.02.23 @ 07:05:00

Time Off Btm:

2011.02.23 @ 11:16:45

TEST COMMENT: IF: Fair Blow, BOB in 13 minutes
IS: Bled Off, 4 1/2 inch blow back
FF: Fair Blow, BOB in 22 minutes
FS: Bled Off, No Blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2427.58	109.76	Initial Hydro-static
10	29.88	111.75	Open To Flow (1)
25	35.70	115.19	Shut-In(1)
71	79.91	116.41	End Shut-In(1)
71	40.11	116.41	Open To Flow (2)
131	37.74	118.30	Shut-In(2)
251	841.39	120.82	End Shut-In(2)
252	2324.16	121.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	786 Feet GIP	0.00
20.00	SGCM 2%G 98%M	0.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Strata Exploration

#1-29 Rosenberger

PO Box 401
Fairfield, IL 62837

29-27S-18W Kiowa

Job Ticket: 041589

DST#: 2

ATTN: Jon Christensen

Test Start: 2011.02.23 @ 04:29:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	786 Feet GIP	0.000
20.00	SGCM 2%G 98%M	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

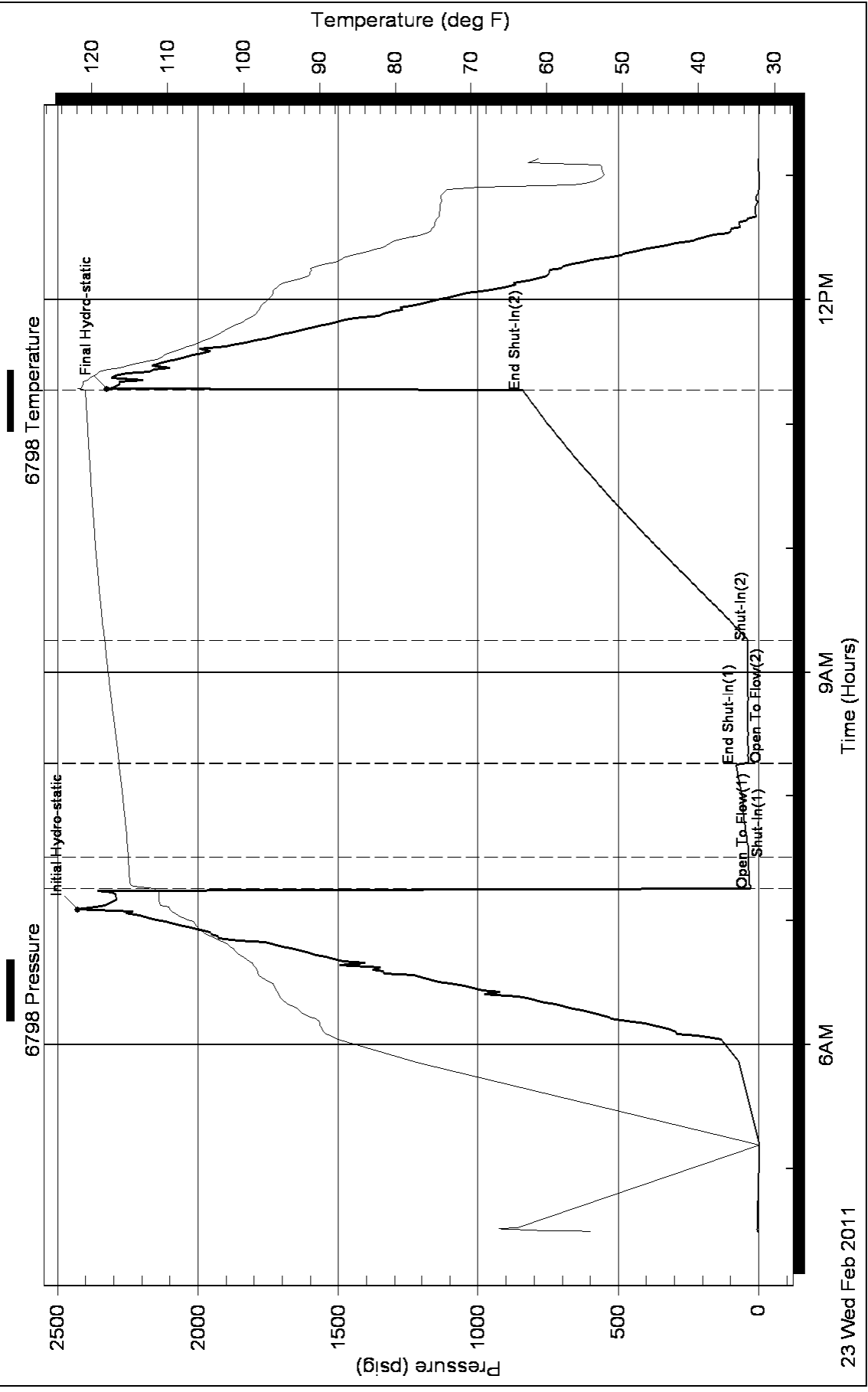
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 02/17/2011
INVOICE NUMBER 1718 - 90525944		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Rosenberger 1-29
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

PAID
 2-28-11
 F.N.B. SA# 6705

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40285733	27463		Net - 30 days	03/19/2011

For Service Dates: 02/16/2011 to 02/16/2011	QTY	U of M	UNIT PRICE		INVOICE AMOUNT		
			DRL	COM	LOE	G/L	LEV
0040285733							
171803702A Cement-New Well Casing/Pi 02/16/2011 8 5/8" Surface							
A Serv Lite	200.00	EA		8.71	1,742.00 T		
Common	200.00	EA		10.72	2,143.99 T		
Cello-flake	100.00	EA		2.48	247.90 T		
Cement Gel	376.00	EA		0.17	62.98 T		
Calcium Chloride	1,086.00	EA		0.70	764.00 T		
Top Rubber Cement Plug 8 5/8"	1.00	EA		150.75	150.75		
Unit Mileage Charge-Pickups, Vans & Cars	30.00	HR		2.85	85.43		
Heavy Equipment Mileage	60.00	MI		4.69	281.40		
Proppant and Bulk Delivery Charges	543.00	MI		1.07	582.10		
Depth Charge; 0-500'	1.00	HR		670.00	670.00		
Blending & Mixing Service Charge	400.00	MI		0.94	375.20		
Plug Container Utilization Charge	1.00	EA		167.50	167.50		
Supervisor	1.00	HR		117.25	117.25		

LEASE	3/22	ROSENBERGER #1	LEV	5	P/P	2/22
DES		CEMENT SURF CSMS			A/P	2/22
DRL	X	COM	LOE	G/L		D/D
				71730/7752	54	

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,390.50
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	362.14
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,752.64
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03702 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>2-16-11</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Strata Exploration</u>		LEASE <u>Rosenberger</u>		WELL NO. <u>1-29</u>					
ADDRESS		COUNTY <u>Kiowa</u>		STATE <u>KS</u>					
CITY STATE		SERVICE CREW <u>Orlando, McBride, PHE</u>							
AUTHORIZED BY		JOB TYPE: <u>CNW-8 5/8" Surface</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>27283</u>	<u>1/2</u>						<u>2-15-11</u>	<u>PM</u>	<u>1000</u>
<u>27463</u>	<u>1/2</u>					ARRIVED AT JOB	<u>2-16-11</u>	<u>AM</u>	<u>11:30</u>
<u>19959-21010</u>	<u>1/2</u>					START OPERATION		<u>AM</u>	<u>3:00</u>
						FINISH OPERATION		<u>AM</u>	<u>3:30</u>
						RELEASED		<u>AM</u>	<u>4:00</u>
						MILES FROM STATION TO WELL			<u>30</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	Aserv Lite	SK	200		2600.00
CP100	Common	SK	200		3200.00
CC102	Cellulose	Lb	100		370.00
CC109	Calcium Chloride	Lb	1086		1140.30
CC200	Cement gel	Lb	376		94.00
CS105	Top Rubber Cement Plug 8 5/8	ea	1		225.00
E100	Pickup mileage	mi	30		127.50
E101	Heavy Equipment mileage	mi	60		420.00
E113	Bulk Delivery	Tm	543		868.80
CE200	Depth Charge 0-500'	ea	1		1000.00
CE240	Cement Service Charge	SK	400		560.00
CE504	Plug Container	ea	1		250.00
S003	Service Supervisor	ea	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		<u>7390.50</u>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Steve Orlando</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>St. Louis Exploration</i>		Lease No.		Date <i>2-16-11</i>	
Lease <i>Roseberry</i>		Well # <i>1-29</i>			
Field Order # <i>3703</i>	Station <i>Pinky</i>	Casing <i>8 5/8</i>	Depth	County <i>Kiowa</i>	State <i>KS</i>
Type Job <i>CNW-8 5/8 Surface</i>			Formation	Legal Description <i>29-27-18</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size <i>3 1/2</i>	Shots/Ft		Acid <i>2000 lbs. Absolute</i>	RATE	PRESS	ISIP	
Depth <i>322</i>	Depth	From	To <i>2000</i>	Pre Pad	Max		5 Min.	
Volume <i>33.2</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>1 1/2"</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>310</i>	Packer Depth	From	To	Flush <i>32.4</i>	Gas Volume		Total Load	

Customer Representative <i>Larry Salton</i>			Station Manager <i>Dave Seals</i>			Treater <i>Steve Orlando</i>		
Service Units	<i>27223</i>	<i>27463</i>	<i>17557</i>	<i>21014</i>				
Driver Names	<i>Glenn McNeil</i>	<i>Pinky</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:30pm</i>					<i>Underway - Safety Meeting</i>
					<i>Run 12715 8 5/8 casing</i>
					<i>Pressure on bottom</i>
					<i>Pressure on top of casing</i>
<i>3:00</i>	<i>350</i>		<i>3</i>	<i>5</i>	<i>H2O (H-2O)</i>
<i>3:01</i>	<i>300</i>		<i>58</i>	<i>5</i>	<i>Mix 2000 lbs. Absolute @ 13.4#/gal</i>
<i>3:07</i>	<i>300</i>		<i>47</i>	<i>5</i>	<i>Mix 2000 lbs. Absolute @ 15#/gal</i>
					<i>Seal Down</i>
					<i>Rolling Plug</i>
<i>3:20</i>	<i>0</i>		<i>0</i>	<i>5</i>	<i>Seal Down with H2O</i>
<i>3:28</i>	<i>250</i>		<i>224</i>	<i>5</i>	<i>Connect To Surface</i>
<i>3:30pm</i>	<i>250</i>		<i>32.4</i>	<i>5</i>	<i>Plug Down</i>
					<i>Completed This Job</i>
					<i>circulated 10 min. Top of</i>
					<i>Tube on floor</i>
					<i>Time 3:50pm</i>



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 02/25/2011
INVOICE NUMBER 1718 - 90532381		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Rosenberger 1-29
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40288872	27463		Net - 30 days	03/27/2011

For Service Dates: 02/24/2011 to 02/24/2011	QTY	U of M	UNIT PRICE				INVOICE AMOUNT	
			LEAS	DES	LEV	P/P	D/D	
0040288872								
171803196A Cement-New Well Casing/Pi 02/24/2011 5 1/2" Longstring								
50/50 POZ	200.00	EA			8.25		1,649.91 T	
60/40 POZ	50.00	EA			9.00		449.97 T	
Cello-flake	50.00	EA			2.77		138.74 T	
Cal-Set	840.00	EA			0.56		472.47 T	
FLA-322	84.00	EA			5.62		472.47 T	
KCL Potassium Chloride	453.00	EA			1.12		509.60 T	
Gilsonite	1,200.00	EA			0.50		602.97 T	
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA			299.98		299.98	
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA			269.98		269.98	
Turbolizer 5 1/2" (Blue)	12.00	EA			82.50		989.94	
5 1/2" Basket (Blue)	2.00	EA			217.49		434.98	
High Head Charge (Over 6')	1.00	EA			224.99		224.99	
Mud Flush	1,000.00	EA			0.64		644.96 T	
CS-1L KCL Substitute	5.00	EA			26.25		131.24 T	
Unit Mileage Charge-Pickups, Vans & Cars	30.00	HR			3.19		95.62	
Heavy Equipment Mileage	60.00	MI			5.25		314.98	
Proppant and Bulk Delivery Charges	317.00	MI			1.20		380.38	
Depth Charge; 4001-5000'	1.00	HR			1,889.90		1,889.90	
Blending & Mixing Service Charge	250.00	MI			1.05		262.49	
Plug Container Utilization Charge	1.00	EA			187.49		187.49	
Supervisor	1.00	HR			131.24		131.24	

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,554.30
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	370.28
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,924.58
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03196 A

DATE _____ TICKET NO. _____

DATE OF JOB: 2-24-11		DISTRICT: KANSAS		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER: Strata Exploration				LEASE: Rosendberger				WELL NO. 1-27			
ADDRESS:				COUNTY: Kiowa 27-27-18				STATE: Kansas			
CITY:				STATE:				SERVICE CREW: A. Worth, Deach, Mitchell, Scott			
AUTHORIZED BY:				JOB TYPE: 5 1/2" Long String				SPW			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME		
28443 P/H	3						2-24-11		700		
27463 P/H	3					ARRIVED AT JOB	2-24-11	AM/PM	1100		
19939 31010	3					START OPERATION	2-24-11	AM/PM	430		
						FINISH OPERATION	2-24-11	AM/PM	730		
						RELEASED	2-24-11	AM/PM	815		
						MILES FROM STATION TO WELL	30 miles				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP104	50/50 Poz	SK	200		\$ 2200.00
CP103	60/90 Poz	SK	50		\$ 600.00
CC102	cell Flake	lb	85		\$ 185.00
CC113	cap. set	lb	840		\$ 630.00
CC129	FIN-322	lb	84		\$ 630.00
C700	KCL Potassium chloride	lb	453		\$ 679.50
C201	B.L. Sulfate	lb	1200		\$ 804.00
CF607	Latex Down Plug + Bag (5lb)	EA	1		\$ 400.00
CF1231	Auto Fill Fluid Shoe	EA	1		\$ 360.00
CF1651	Turbidrec 5 1/2" Blue	EA	1		\$ 1320.00
CF1901	Basket 5 1/2" Blue	EA	2		\$ 580.00
CE300	Deerick Charge overp.	EA	1		\$ 300.00
CF124	Mud Flush	gal	1000		\$ 800.00
C704	CS-16 KCL Sub.	gal	5		\$ 175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET

1718 03197 A

DATE _____ TICKET NO. ⁴ 03197A

DATE OF JOB 2-24-11		DISTRICT Kansas		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER State Exploration				LEASE Rosenberger				WELL NO. 1-29							
ADDRESS				COUNTY Kiowa 29-27-18				STATE Kansas							
CITY				STATE				SERVICE CREW A. Worth, Donch, Mitchell, Joe							
AUTHORIZED BY				JOB TYPE: 5/2 Loop String											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
28443 PT	3					ARRIVED AT JOB	2-24-11			7:00					
27463 PT	3					START OPERATION	2-24-11			4:30					
19939-21010	3					FINISH OPERATION	2-24-11			7:30					
						RELEASED	2-24-11			8:15					
						MILES FROM STATION TO WELL	30 miles								

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
E 200	Unit mileage charge	m	30		\$	127.50
E 101	Heavy Equip mileage charge	m	60		\$	420.00
E 113	Bulk Delivery Charge	TM	317		\$	506.40
CE 205	Depth Charge 4001-5000	4M	1		\$	2570.00
CE 240	Blending & Mixing Service Charge	SK	250		\$	350.00
CE 304	Plug contained at location chg	Job	1		\$	250.00
3002	Service Supervisor Field Show	EA	1		\$	175.00
					SUB TOTAL	10,594.30
					SERVICE & EQUIPMENT	%TAX ON \$
					MATERIALS	%TAX ON \$
					TOTAL	10,594.30

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE *A.C. Worth* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *A.C. Worth*

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Energy services, L.P.

TREATMENT REPORT

Operator Pratt Exploration		Lease No.		Date	
Lease Rosenberger		Well # 1-29		2-24-11	
Field Order # 03196A	Station Pratt	Casing 5 1/2"	Depth 4815'	County Kiowa	State KS
Type Job 5 1/2" Long String		Formation CNU	4817'	Legal Description 29-27-18	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2"		24		24 BBL mud Flush			Max	5 Min.
Depth 4815'	Depth	From	To	Pre Pad 5 BBLs H2O			Min	10 Min.
Volume 114 BBL	Volume	From	To	Pad 200 SKs 50/50 Poz @ 14#/90L			Avg	15 Min.
Max Press 1500'	Max Press	From	To	Frac 20 SKs 60/40 Poz			HHP Used	Annulus Pressure
Well Connection PC	Annulus Vol.	From	To	Flush 20 SKs 60/40 Poz			Gas Volume	Total Load
Plug Depth 4801'	Packer Depth	From	To	Disp. 2% KCL				

Customer Representative ALAN	Station Manager SCOTTY	Treater ALLEN
Service Units 28443 27463	19959 21010	
Driver Names A. Weirh, B. Mitchell, C. Veach	JEFF	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30 AM					ON Loc. Discuss Safety, Setup Plan Job. Rig Laying down Kelly + Rig up to Run 5 1/2" Casing. 15.5# Pipe. Start Casing. Shoe Joint 13.72' cent. 1-2-3-5-7-9-11-14-17-20-22-25 Baskets on 3-20
2:15 PM					circ casing - for 30 min. circ w/ 98 Jts in hole Drop Ball. circ. Landing Joint Down + Tag Bottom
4:45					Pickup and circ. + Recip.
6:15	250#		20	5	Pump 20 BBLs mud Flush
			5	5	Pump 5 BBLs H2O
			48	6	Mix + Pump 200 SKs 50/50 Poz @ 14#
6:40				6	Finish mix, wash out Pump + Line
	400#			6	Drop Latch Down Plug, start Disp.
				6	caught Lift PSI.
7:00	1500#		114	4	Plug down - Release PSI - OK
					Plug Rat Hole w/ 30 SKs 60/40 Poz
					Plug Mouse Hole w/ 20 SKs 60/40 Poz
					wash up + Rack up Equip.
8:15					Job complete.

Thanks Allen, Chris, Brad, Jeff + Kevin

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 13, 2011

John R Kinney
Strata Exploration, Inc.
PO BOX 401
FAIRFIELD, IL 62837-0401

Re: ACO1
API 15-097-21683-00-00
Rosenberger 1-29
NE/4 Sec.29-27S-18W
Kiowa County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
John R Kinney