



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1055167

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Larson Engineering, Inc. dba Larson Operating Company
Well Name	Ehmke 1-19
Doc ID	1055167

Tops

Name	Top	Datum
Anhydrite	2225	+615
Base Anhydrite	2250	+590
Heebner Sh	3921	-1081
Lansing-KC	3958	-1118
Stark Shale	4224	-1384
Base KC	4302	-1462
Marmaton	4328	-1488
Altamont	4352	-1512
Pawnee	4421	-1581
Fort Scott	4478	-1638
Cherokee	4500	-1660
Mississippi	4573	-1733



CHARGE TO: **LARSON**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
19294

PAGE 1 OF 2

1. SERVICE LOCATIONS HAYS	WELL/PROJECT NO. 1-19	LEASE EHMME	COUNTY/PARISH LAWC	STATE KS	CITY	DATE 08-05-11	OWNER
2. NESS	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. H-DURLE #2	SHIPPED VIA C.T.	DELIVERED TO 511, bldg 344 DEXATON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOP	JOB PURPOSE LONGSTRICK	WELL PERMIT NO. 15-101-00077	WELL LOCATION S19, T17, R29		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #112	60		mi		5.00	300	00	
578		1			Pump SERVICE	1		EA		1400.00	1400	00	
221		1			LIQUID OIL	2		GAZ		25.00	50	00	
281		1			MUD FLUSH	500		GAZ		1.00	500	00	
280		1			D-AIR	2		GAZ		35.00	70	00	
419		1			ROTATING HEAD RENTAL	1		EA	5/2 in	150.00	150	00	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **08-05-11** TIME SIGNED **0200** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL P-1	2470	00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P-2	4902	00
WE UNDERSTOOD AND MET YOUR NEEDS?				sub		
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	2372	00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lanc TAX 6.3%	291	38
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7663	38
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **DAWEARH** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 02-05-11 PAGE NO. 1

CUSTOMER LARSON WELL NO. 1-19 LEASE EHMME JOB TYPE LONGSTRIM TICKET NO. 19284

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							ON LOCATION CMT: 100 STD EA-2 125 SMD R#1 4630, SET P/A 4629, ST 42.25, Z-SEAT 4586 5 1/2 15.5 P.C. @ 2186 FT
	0330							BREAK CIRC - ROTATE P/A, 1 HR
	0440		7.0					PLUG RA 4 SMD
			15.0		-		200	WELL FLUSH
			12.0		-			MUD FLUSH 500 GAL
			5.0		-			WELL FLUSH
			40.0		-			SMD CMT
			24.5		-			EA 2
			0		-		200	DISP L/D PLUG, WASHOUT/L
			45.5		-		200	START DISP
			95.0		-		500	CMT ON SYSTEM
			100.0		-		600	STOP ROTATING
			105.0		-		700	
	0530		109.1		-		1500	LAND PLUG RELEASE - DRY
	0615							JOB COMPLETE THANK YOU! DAVE JESHLANE



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Larson Engineering

Ehmke #1-19

562 West St Rd 4
Olmitz, Ks

19-17s-29w Lane , Ks

ATTN: Bob Lew ellyn

Job Ticket: 041142

DST#: 1

Test Start: 2011.01.28 @ 11:32:38

GENERAL INFORMATION:

Formation: **I**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:37:38

Time Test Ended: 16:50:53

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 40

Interval: 4158.00 ft (KB) To 4188.00 ft (KB) (TVD)

Reference Elevations: 2840.00 ft (KB)

Total Depth: 4188.00 ft (KB) (TVD)

2833.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 6667

Inside

Press @ RunDepth: 15.72 psig @ 4159.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.01.28

End Date:

2011.01.28

Last Calib.:

2011.01.28

Start Time: 11:32:38

End Time:

16:39:53

Time On Btm:

2011.01.28 @ 13:37:23

Time Off Btm:

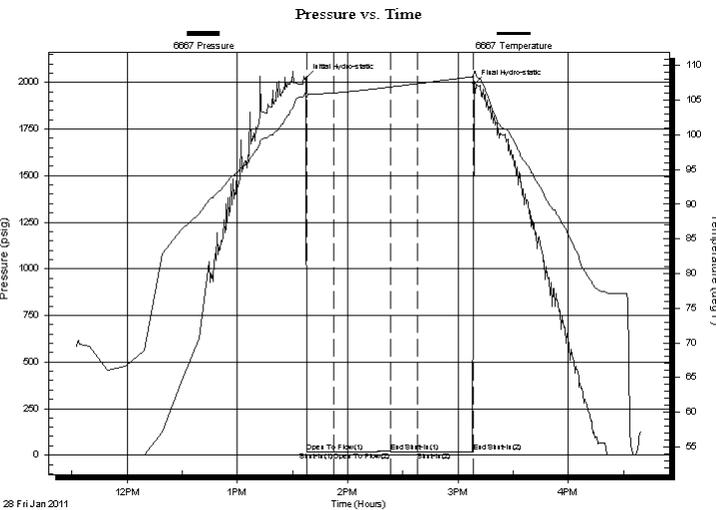
2011.01.28 @ 15:08:38

TEST COMMENT: Weak blow died in 5 min.

No return

No blow

No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2022.43	106.08	Initial Hydro-static
1	15.53	105.53	Open To Flow (1)
15	15.82	106.06	Shut-In(1)
46	19.14	106.91	End Shut-In(1)
46	15.33	106.92	Open To Flow (2)
61	15.72	107.41	Shut-In(2)
91	17.94	108.42	End Shut-In(2)
92	1993.53	108.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	mud 100% m	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Larson Engineering

Ehmke #1-19

562 West St Rd 4
Olmitz, Ks

19-17s-29w Lane , Ks

Job Ticket: 041142

DST#: 1

ATTN: Bob Lew ellyn

Test Start: 2011.01.28 @ 11:32:38

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	mud 100%m	0.005

Total Length: 1.00 ft Total Volume: 0.005 bbl

Num Fluid Samples: 0

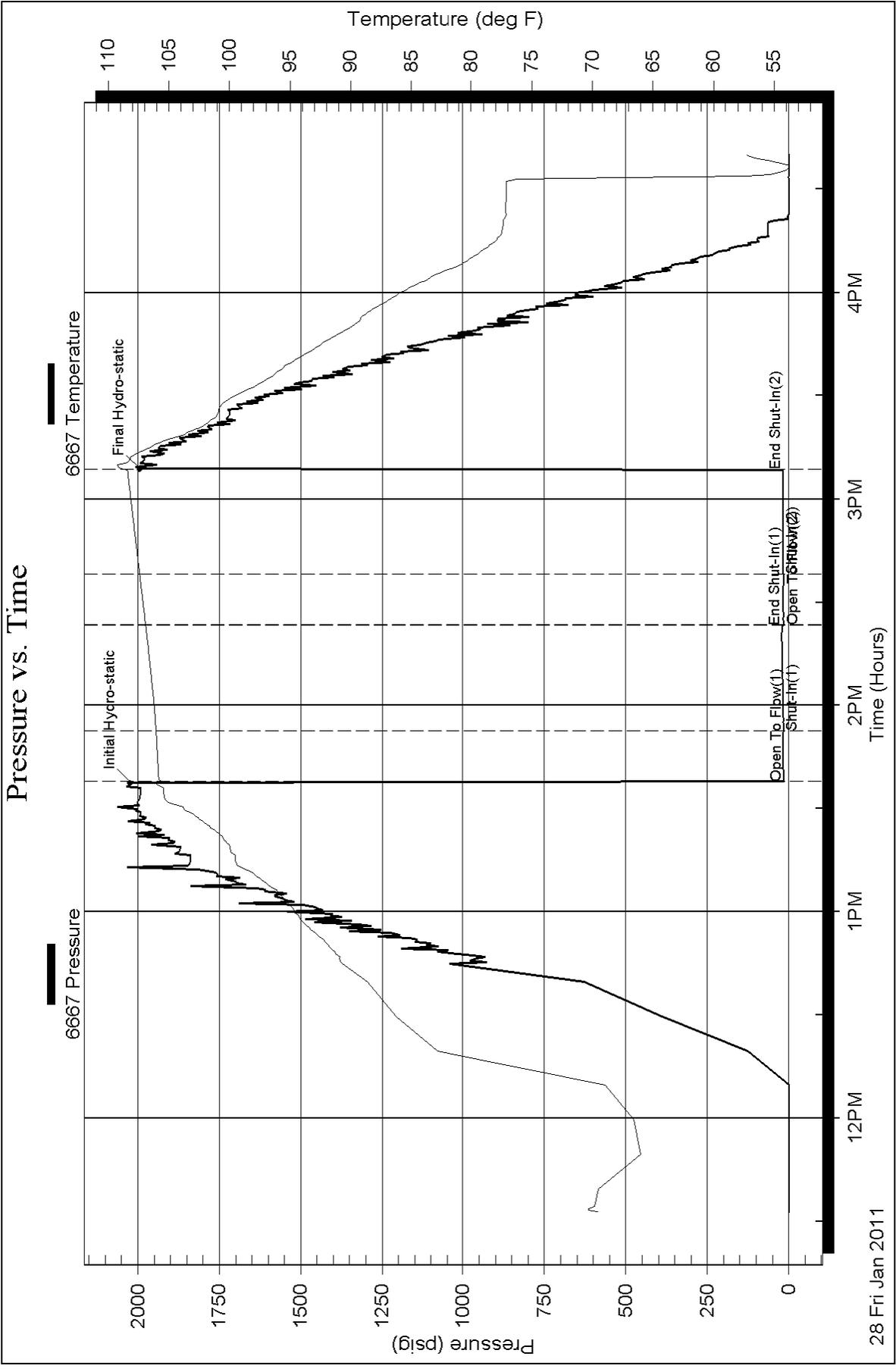
Num Gas Bombs: 0

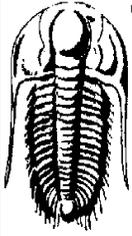
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Larson Engineering

Ehmke #1-19

562 West St Rd 4
Olmitz, Ks

19-17s-29w Lane , Ks

ATTN: Bob Lew ellyn

Job Ticket: 041143

DST#: 2

Test Start: 2011.01.29 @ 06:36:13

GENERAL INFORMATION:

Formation: **K**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:32:58
 Time Test Ended: 12:55:13
 Interval: **4218.00 ft (KB) To 4244.00 ft (KB) (TVD)**
 Total Depth: 4244.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Shane McBride
 Unit No: 40
 Reference Elevations: 2840.00 ft (KB)
 2833.00 ft (CF)
 KB to GR/CF: 7.00 ft

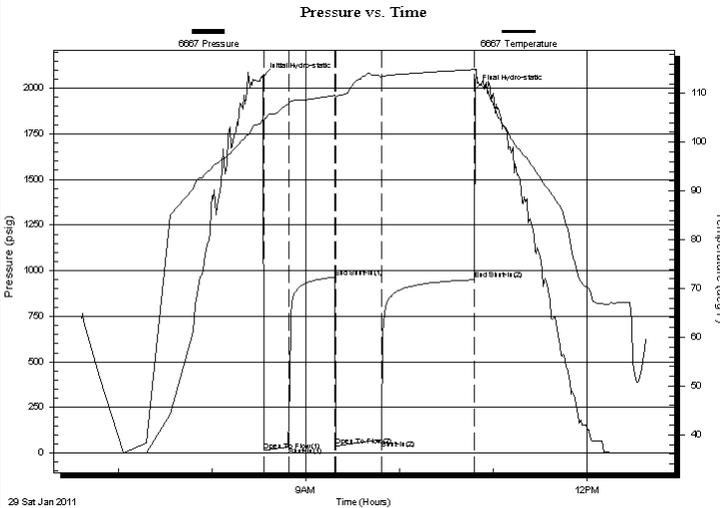
Serial #: 6667

Inside

Press @ Run Depth: 71.97 psig @ 4219.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.01.29 End Date: 2011.01.29 Last Calib.: 2011.01.29
 Start Time: 06:36:13 End Time: 12:38:13 Time On Btm: 2011.01.29 @ 08:32:43
 Time Off Btm: 2011.01.29 @ 10:48:43

TEST COMMENT: 1 1/4" in blow
 No return
 1 1/4" in blow
 No return

PRESSURE SUMMARY



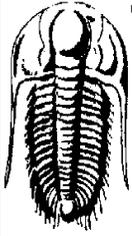
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2063.60	104.96	Initial Hydro-static
1	14.93	104.18	Open To Flow (1)
17	35.10	107.96	Shut-In(1)
46	964.05	109.58	End Shut-In(1)
47	37.41	109.26	Open To Flow (2)
76	71.97	113.36	Shut-In(2)
136	950.48	114.90	End Shut-In(2)
136	1995.27	115.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
122.00	w c m 40% w 60% m	0.60

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Larson Engineering

Ehmke #1-19

562 West St Rd 4
Olmitz, Ks

19-17s-29w Lane , Ks

Job Ticket: 041143

DST#: 2

ATTN: Bob Lew ellyn

Test Start: 2011.01.29 @ 06:36:13

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

28000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
122.00	w c m40%w 60%m	0.600

Total Length: 122.00 ft Total Volume: 0.600 bbl

Num Fluid Samples: 0

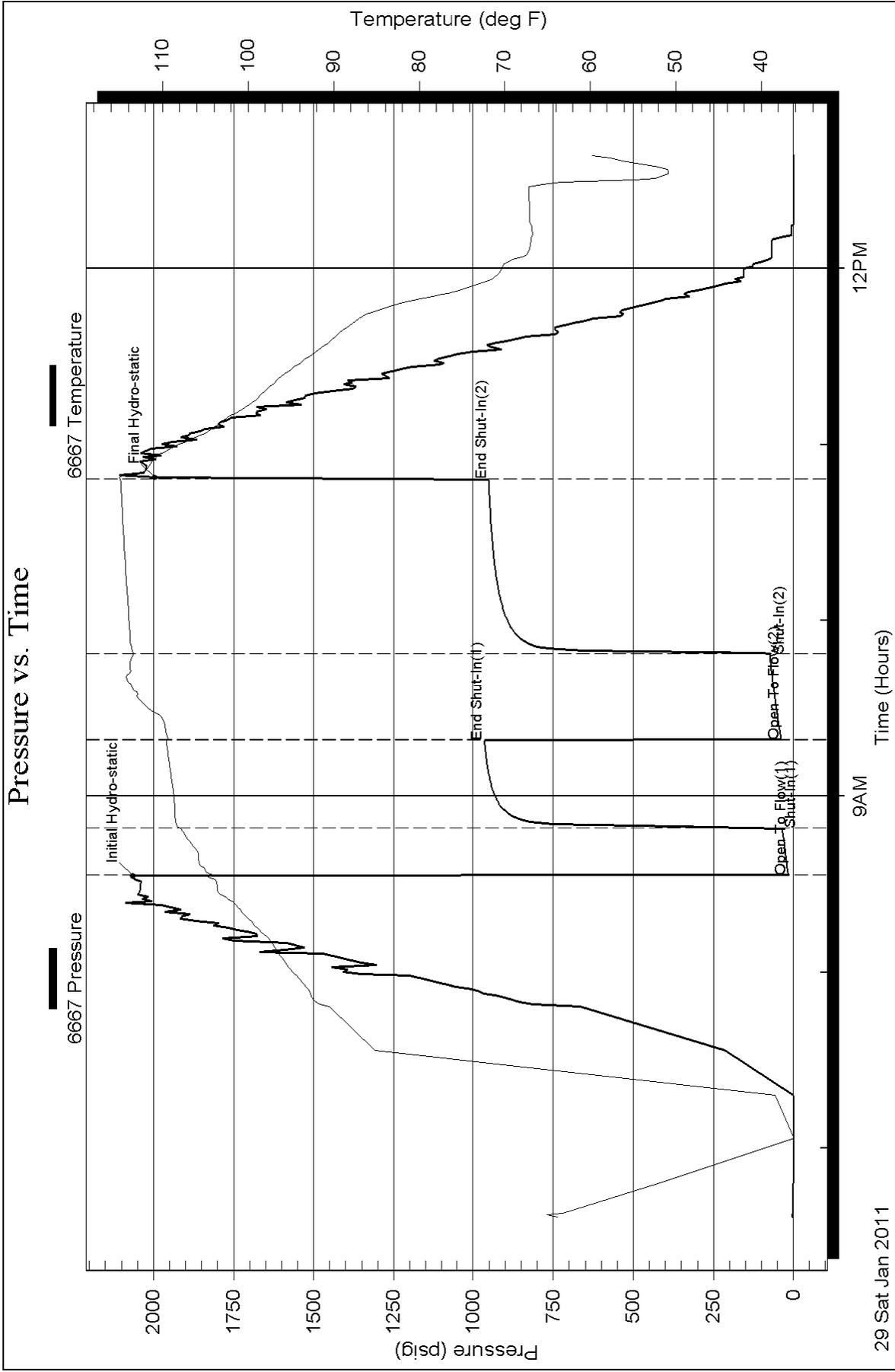
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw .280 @ 62*f = 28,000 chlor





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Larson Engineering

Ehmke #1-19

562 West St Rd 4
Olmitz, KS

19-17s-29w Lane KS

ATTN: Bob Lew ellyn

Job Ticket: 041144

DST#: 3

Test Start: 2011.01.29 @ 22:21:05

GENERAL INFORMATION:

Formation: **L**
 Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Bottom Hole**
 Time Tool Opened: 00:29:20 Tester: **Shane McBride**
 Time Test Ended: 04:10:50 Unit No: **40**
Interval: 4254.00 ft (KB) To 4278.00 ft (KB) (TVD) Reference Elevations: **2840.00 ft (KB)**
 Total Depth: **4278.00 ft (KB) (TVD)** **2833.00 ft (CF)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair** KB to GR/CF: **7.00 ft**

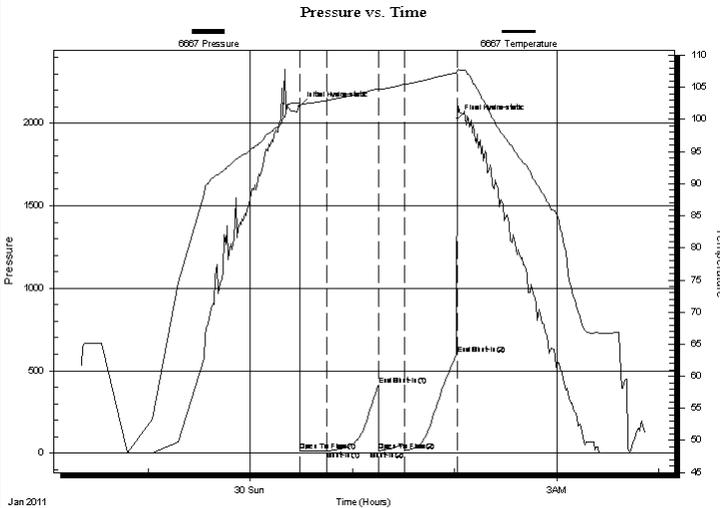
Serial #: 6667

Inside

Press @ RunDepth: **15.55 psig @ 4255.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.01.29** End Date: **2011.01.30** Last Calib.: **2011.01.30**
 Start Time: **22:21:05** End Time: **03:52:50** Time On Btm: **2011.01.30 @ 00:29:05**
 Time Off Btm: **2011.01.30 @ 02:01:50**

TEST COMMENT: Weak Surface blow died in 10 min
 No return
 No blow
 No return

PRESSURE SUMMARY



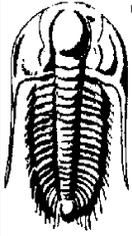
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2104.16	102.65	Initial Hydro-static
1	14.99	102.08	Open To Flow (1)
16	15.88	102.95	Shut-In(1)
46	413.81	104.77	End Shut-In(1)
47	15.41	104.60	Open To Flow (2)
62	15.55	105.43	Shut-In(2)
93	597.59	107.27	End Shut-In(2)
93	2028.33	107.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	heavy mud 100%m	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Larson Engineering

Ehmke #1-19

562 West St Rd 4
Olmitz, KS

19-17s-29w Lane KS

Job Ticket: 041144

DST#: 3

ATTN: Bob Lew ellyn

Test Start: 2011.01.29 @ 22:21:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	heavy mud 100%m	0.005

Total Length: 1.00 ft Total Volume: 0.005 bbl

Num Fluid Samples: 0

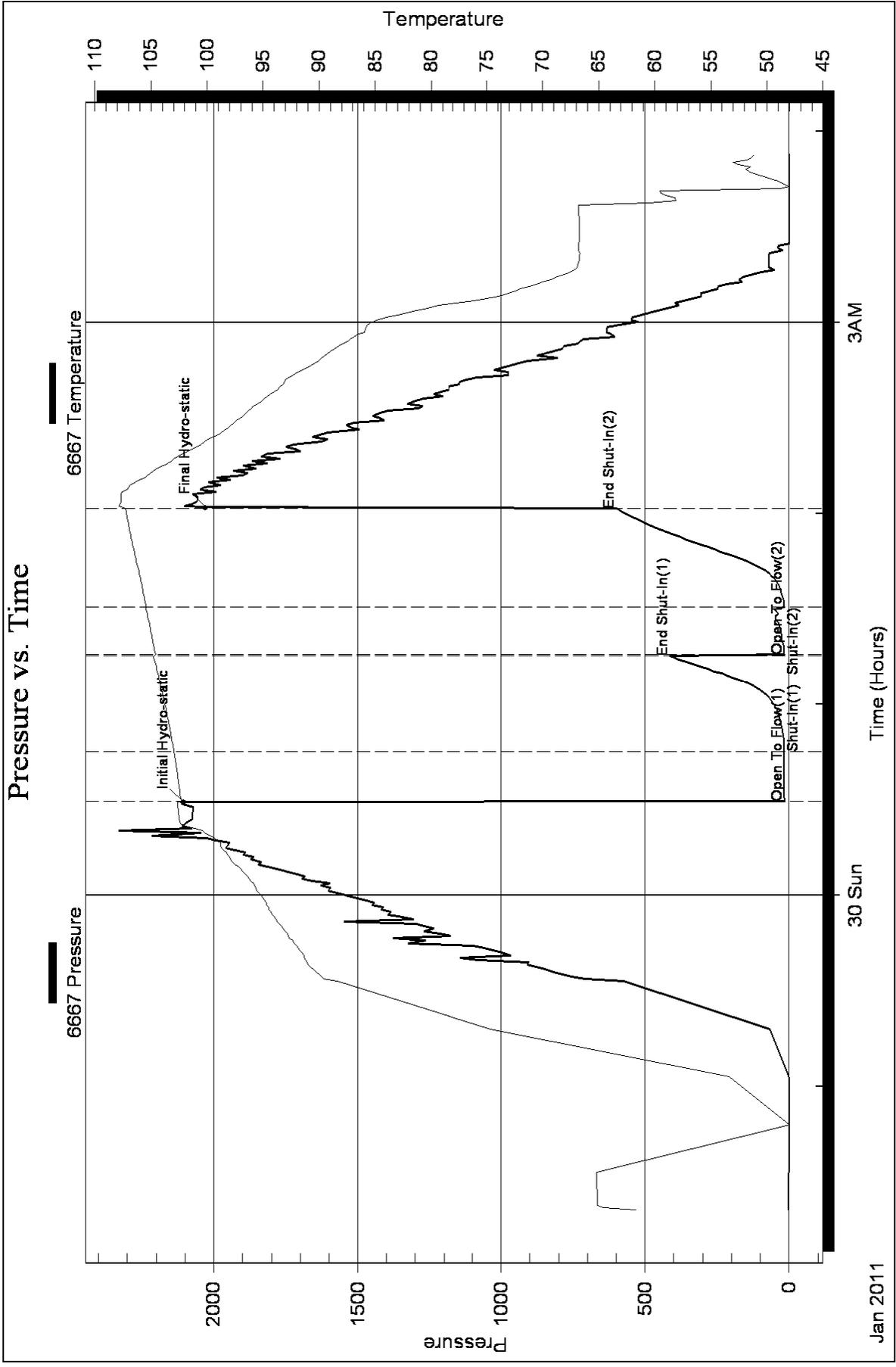
Num Gas Bombs: 0

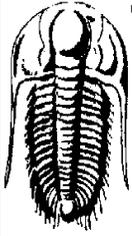
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Larson Engineering

Ehmke #1-19

562 West St Rd 4
Olmitz, KS

19-17s-29w Lane KS

ATTN: Bob Lew ellyn

Job Ticket: 041145

DST#: 4

Test Start: 2011.01.30 @ 21:57:51

GENERAL INFORMATION:

Formation: **Lenapah**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:08:51

Time Test Ended: 05:15:51

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 40

Interval: 4298.00 ft (KB) To 4355.00 ft (KB) (TVD)

Reference Elevations: 2840.00 ft (KB)

Total Depth: 4355.00 ft (KB) (TVD)

2833.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 6667

Inside

Press @ Run Depth: 188.21 psig @ 4299.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.01.30

End Date:

2011.01.31

Last Calib.:

2011.01.31

Start Time: 21:57:51

End Time:

04:58:51

Time On Btm:

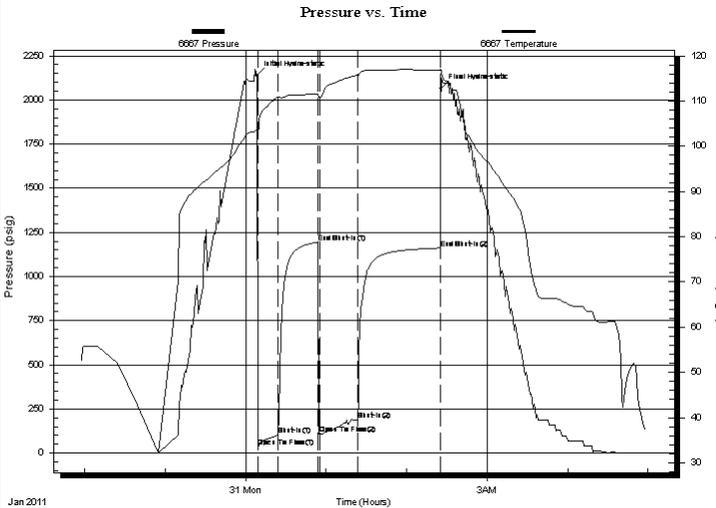
2011.01.31 @ 00:08:21

Time Off Btm:

2011.01.31 @ 02:25:36

TEST COMMENT: B.O.B. in 13 min
Surface return in 7 min built to 1/4" in.
B.O.B. in 13 min
Surface return in 5 min built to 1 1/2" in.

PRESSURE SUMMARY



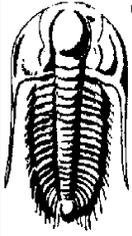
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2138.02	103.54	Initial Hydro-static
1	35.92	103.18	Open To Flow (1)
16	101.58	110.97	Shut-In(1)
46	1193.32	111.49	End Shut-In(1)
47	107.64	110.93	Open To Flow (2)
75	188.21	115.69	Shut-In(2)
137	1161.21	116.85	End Shut-In(2)
138	2065.08	116.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	s g o c m 5%g 30%o 65%m	0.59
180.00	s g m c o 5%g 30%m 65%o	2.51
80.00	c g o 5%g 95%o	1.12
0.00	220' gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Larson Engineering

Ehmke #1-19

562 West St Rd 4
Olmitz, KS

19-17s-29w Lane KS

Job Ticket: 041145

DST#: 4

ATTN: Bob Lew ellyn

Test Start: 2011.01.30 @ 21:57:51

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

26 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
120.00	s g o c m 5%g 30%o 65%m	0.590
180.00	s g m c o 5%g 30%m 65%o	2.507
80.00	c g o 5%g 95%o	1.122
0.00	220' gas in pipe	0.000

Total Length: 380.00 ft

Total Volume: 4.219 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

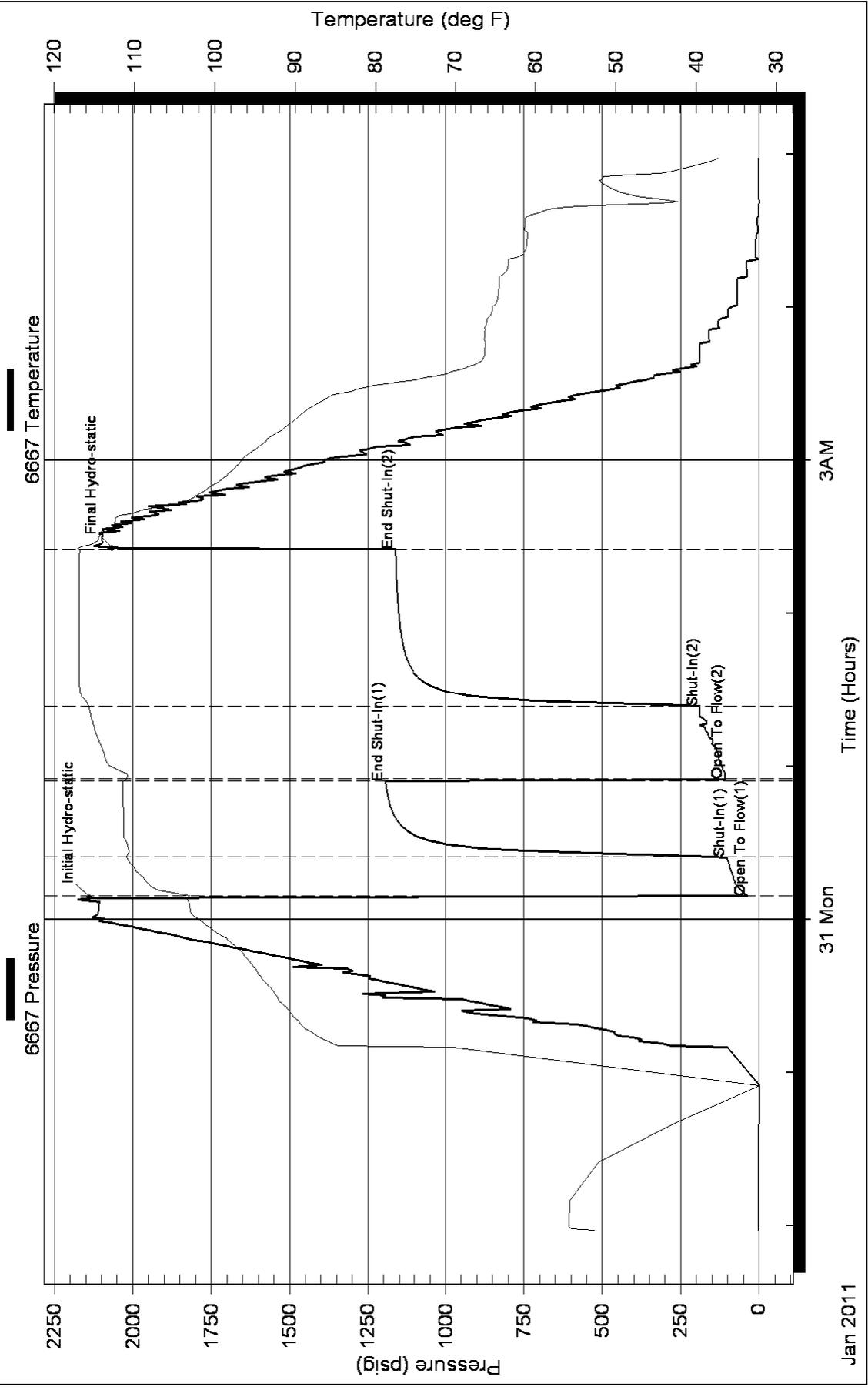
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Larson Engineering

Ehmke #1-19

562 West St Rd 4
Olmitz, Ks

19-17s-29w Lane , Ks

ATTN: Bob Lew ellyn

Job Ticket: 041146

DST#: 5

Test Start: 2011.02.01 @ 03:30:39

GENERAL INFORMATION:

Formation: **Pawnee , Ft Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:02:39

Time Test Ended: 15:25:24

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 40

Interval: 4406.00 ft (KB) To 4495.00 ft (KB) (TVD)

Reference Elevations: 2840.00 ft (KB)

Total Depth: 4495.00 ft (KB) (TVD)

2833.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 6667 Inside

Press @ RunDepth: 32.95 psig @ 4407.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.02.01

End Date:

2011.02.01

Last Calib.: 2011.02.01

Start Time: 03:30:39

End Time:

15:06:24

Time On Btm: 2011.02.01 @ 09:02:24

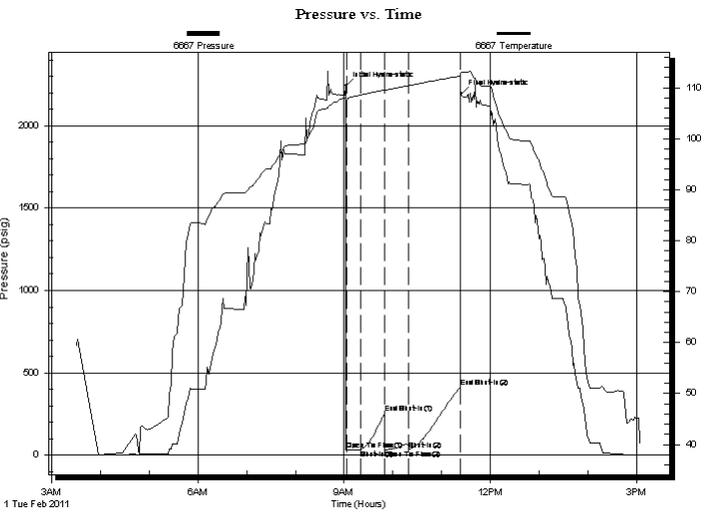
Time Off Btm: 2011.02.01 @ 11:24:24

TEST COMMENT: Weak blow died in 8 min.

No return

Nop blow

No return



PRESSURE SUMMARY

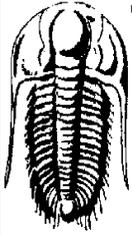
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2243.02	108.13	Initial Hydro-static
1	28.95	106.83	Open To Flow (1)
18	31.60	108.54	Shut-In(1)
48	253.85	109.61	End Shut-In(1)
48	31.94	109.50	Open To Flow (2)
78	32.95	110.40	Shut-In(2)
141	412.63	112.30	End Shut-In(2)
142	2194.43	112.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	heavy mud 100%m	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Larson Engineering

Ehmke #1-19

562 West St Rd 4
Olmitz, Ks

19-17s-29w Lane , Ks

Job Ticket: 041146

DST#: 5

ATTN: Bob Lew ellyn

Test Start: 2011.02.01 @ 03:30:39

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 63.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
5.00	heavy mud 100%m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

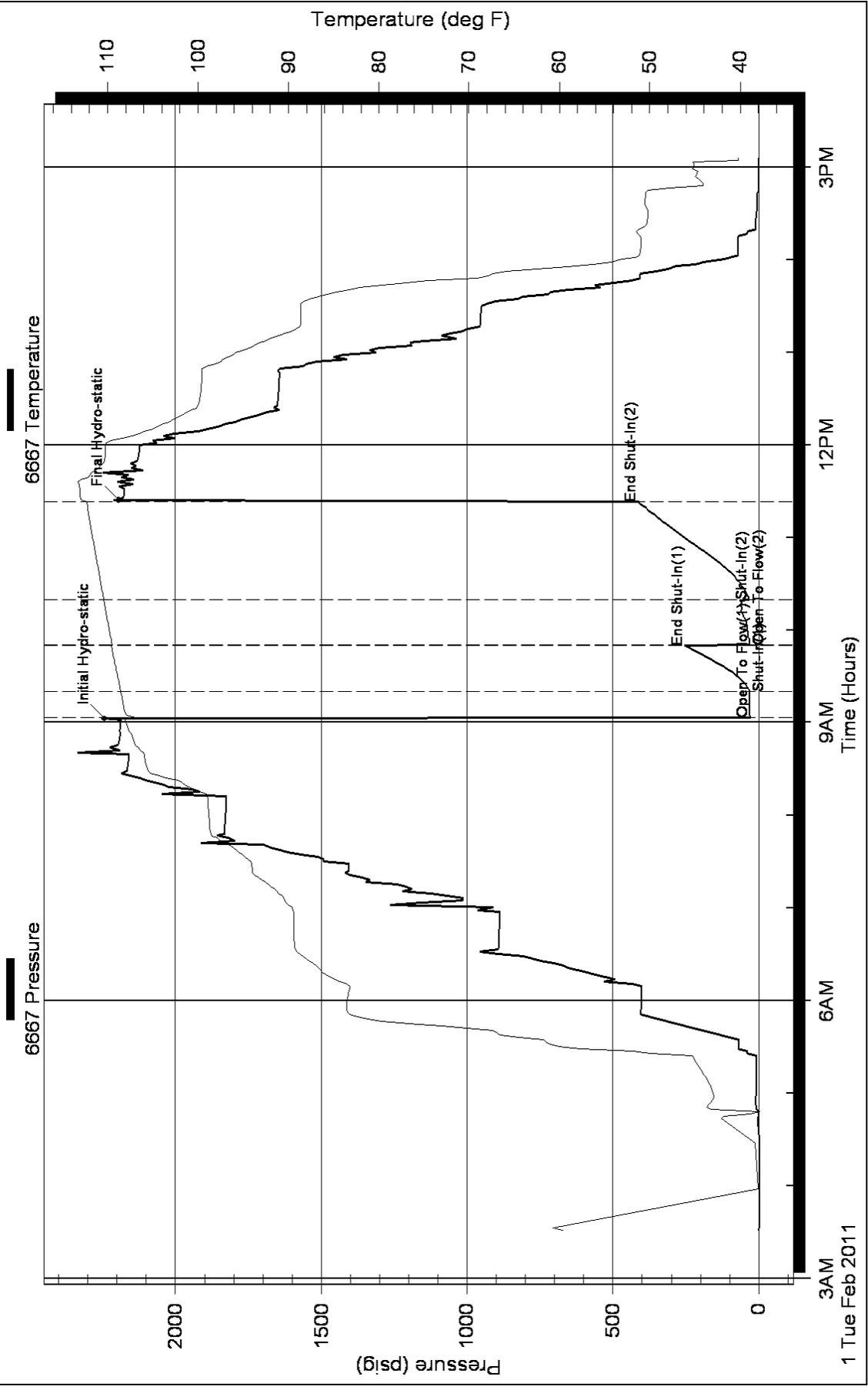
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



Robert C. Lewellyn

Consulting Petroleum Geologist

P. O. Box 375
Kechi, Kansas 67067
316-518-0495
boblewellyn@yahoo.com

GEOLOGICAL REPORT

Larson Engineering, Inc.

No. 1-19 Ehmke
1520' FNL & 1036' FWL Sec. 19-17S-29W
Lane County, Kansas

CONTRACTOR: H D Drilling, LLC, Rig 2
SPUDDED: January 21, 2011
DRILLING COMPLETED: February 04, 2011
SURFACE CASING: 8 5/8" @ 265 KBM/175 sx.
ELECTRIC LOGS: DIL CNL/CDL MEL
ELEVATIONS: 2840 KB 2830 GL
FORMATION TOPS: (Electric Log)

Anhydrite	2225 (+ 615)
Base Anhydrite	2250 (+ 590)
Heebner Shale	3921 (-1081)
Lansing-Kansas City Group	3958 (-1118)
Muncie Creek Shale	4134 (-1294)
Stark Shale	4224 (-1384)
Hushpuckney Shale	4260 (-1420)
Base Kansas City	4302 (-1462)
Marmaton	4328 (-1488)
Altamont	4352 (-1512)
Pawnee	4421 (-1581)
Myrick Station	4447 (-1607)
Fort Scott	4478 (-1638)
Cherokee	4500 (-1660)
Mississippian	4573 (-1733)
Electric Log Total Depth	4629 (-1789)

Samples were examined microscopically from 3800 to Rotary Total Depth. Samples were examined wet and dry and samples from potentially productive zones were viewed under a fluoroscope and checked for oil cut. Following is a description of zones of interest, Drill Stem Tests, etc. For a complete lithologic description of all formations refer to the sample log in the back pages of this report.

Lansing-Kansas City Zones:

3958-3985 (A Zone)

Limestone, cream to buff, dense with much chalky, some scattered finely crystalline, slightly fossiliferous, interval is mostly tight with no shows of oil.

3995-4007 (B Zone)

Limestone, cream to buff, dense to finely crystalline, much chalky, very slightly fossiliferous, trace of very poor intercrystalline porosity, some dead stain, no show of live oil.

4016-4044 (C/D Zone)

Limestone, cream, chalky and dense, some buff to tan scattered finely crystalline with trace of slightly fossiliferous, zone contains a trace of very poor intercrystalline porosity with no show of oil.

4047-4060 (E Zone)

Limestone, cream to buff to tan, dense to finely crystalline, some scattered partly fossiliferous, scattered poor intercrystalline and interfossil porosity, no show of oil.

4064-4076 (F Zone)

Limestone, buff to tan, some brown dense to finely crystalline, partly oolitic, slightly fossiliferous, scattered very poor to poor intercrystalline and interoolitic porosity, trace of scattered dead stain, no show of live oil.

4080-4134 (G Zone)

This entire interval consisted of cream to buff chalky limestones with scattered finely crystalline and dense limestones, and a trace of poorly developed oolitic limestones. The section was mostly tight and contained no shows of oil.

4145-4167 (H Zone)

Limestone, buff to tan, dense to finely crystalline, slightly fossiliferous, very poor intercrystalline and small vug porosity, trace of very poor interfossil porosity, rare trace of very poor scattered spotted stain, no free oil, no odor, no fluorescence, no cut. Zone warrants no further evaluation.

4169-4188 (I Zone)

Limestone, buff to tan, dense to finely crystalline, slightly fossiliferous, poor to fair intercrystalline porosity, scattered fair spotted stain, fair show of free oil, faint to fair odor, poor fluorescence, poor to fair cut, some white to light gray sub-translucent chert.

Drill Stem Test No. 1

4158-4188

15-30-15-30; weak blow, died in 5 minutes of first flow; did not return on second flow; recovered 1 foot of mud. ISIP 19# FSIP 17# IFP 15-15# FFP 15-15# IHP 2022# FHP 1993# BHT 108 degrees.

4205-4224 (J Zone)

Limestone, cream to buff, some tan, dense to finely crystalline with traces of oolitic, zone is mostly tight with no shows of oil.

4232-4242 (K Zone)

Limestone, buff to tan, some gray mottled, finely crystalline and partly fossiliferous, partly oolitic, scattered fair intercrystalline and interfossil porosity, trace of scattered poor vugular porosity, scattered poor spotted stain, very slight show of free oil, faint to fair odor, poor fluorescence, poor to fair cut. Lower portion of K Zone is limestone, tan to brown, dense, some finely crystalline, tight, no show of oil.

Drill Stem Test No. 2

4218-4244

15-30-30-60; blow built to 1 1/4" on first flow, no blowback; blow built to 1 1/4" on second flow, no blowback; recovered 122 feet of water cut mud (40% water, 60% mud). ISIP 964# FSIP 950# IFP 14-35# FFP 37-71# IHP 2063# FHP 1995# BHT 115 degrees.

4264-4268 (Middle Creek)

Limestone, buff to tan to gray, mottled in part, finely crystalline, fossiliferous and oolitic, scattered fair intercrystalline and interfossil porosity, trace of poor interoolitic porosity, fair spotted stain, show of free oil, fair odor, poor fluorescence, fair cut.

4270-4278 (L Zone)

Limestone, buff, trace of gray, dense to finely crystalline, some scattered fossiliferous, poor intercrystalline porosity with traces of poor vugular porosity, scattered poor spotted stain, very slight show of free oil, faint odor, poor fluorescence, poor to fair cut.

Drill Stem Test No. 3

4254-4278

15-30-15-30; weak blow, died in 10 minutes of first flow; blow did not return on second flow; recovered one foot of heavy mud. ISIP 413# FSIP 597# IFP 14-15# FFP 15-15# IHP 2104# FHP 2028# BHT 107 degrees.

4278-4302 (Lower L Zone)

Limestone, buff to mottled light and medium gray, dense to finely crystalline with scattered cream chalky, brittle, two or three fragments with calcite crystal overgrowth, trace of very poor intercrystalline porosity with trace of dead stain, no show of live oil.

4308-4314 (Pleasanton Zone)

Limestone, buff to tan, dense to finely crystalline and fossiliferous, poor to fair fossil-cast and intercrystalline porosity, scattered dead stain with poor to fair live stain, faint odor, very slight show of free oil, poor fluorescence, poor cut.

4336-4340 (Marmaton Zone)

Limestone, buff to tan, dense to finely crystalline, slightly fossiliferous, poor to fair intercrystalline porosity, some poor vugular porosity, scattered poor to fair spotted stain, very slight show of free oil, fair odor, poor fluorescence, poor to fair cut.

4352-4355 (Altamont "A" Zone)

Limestone, cream to buff to tan, finely crystalline, slightly chalky, fair intercrystalline porosity, trace of poor spotted stain, no free oil, questionable odor, no fluorescence, no cut.

Drill Stem Test No. 4 4298-4355

15-30-30-60; blow off bottom of bucket in 13 minutes on first flow; blowback in 7 minutes built to 1/4"; blow off bottom of bucket in 13 minutes on second flow; blowback in 5 minutes built to 1 1/2"; recovered 220 feet of gas in drill pipe, 80 feet of clean gassy oil (95% oil, 5% gas), 180 feet of slightly gas and mud cut oil (5% gas, 65% oil, 30% mud), 120 feet of slightly gas and oil cut mud (5% gas, 30% oil, 65% mud). ISIP 1193# FSIP 1161# IFP 35-101# FFP 107-188# IHP 2138# FHP 2065# BHT 117 degrees.

4355-4415 (Lower Altamont Section)

This interval consisted of limestone, cream to buff, dense to finely crystalline, slightly oolitic, slightly fossiliferous, zone is mostly tight with much light gray chert, fresh, opaque, no shows of oil.

4421-4444 (Pawnee)

Limestone, cream to buff, some tan, dense to finely crystalline and slightly fossiliferous, fair intercrystalline porosity, some fair small vug porosity, fair spotted stain, fair show of free oil, faint to fair odor, fair fluorescence, poor to fair cut.

4447-4472 (Myrick Station Zone)

Limestone, buff, some brown, dense to finely crystalline and microcrystalline, slightly fossiliferous, some poor to fair intercrystalline porosity with poor spotted stain, slight show of free oil, faint to fair odor, poor fluorescence, poor to fair cut.

4478-4500 (Fort Scott Zone)

Limestone, buff to tan, some brown to mottled, finely crystalline and oolitic, some very poor interoolitic porosity with trace of poor spotted stain, very slight show of free oil, faint, fleeting odor, no fluorescence, poor cut. Some gray oolitic limestone with dark oolites.

Drill Stem Test No. 5 4406-4495

15-30-30-60; weak blow, died in 8 minutes of first flow; did not return on second flow; recovered 5 feet of heavy mud. ISIP 253# FSIP 412# IFP 28-31# FFP 31-32# IHP 2243# FHP 2194# BHT 112 degrees.

4500-4542 (Cherokee Lime Zones)

Broken streaks of tan to brown limestone, dense with scattered finely crystalline, interval is mostly tight with no shows of oil.

4530-4552 (Johnson Zone)

Limestone, tan to brown, dense, partly fossiliferous, some finely crystalline with poor vugular and intercrystalline porosity, trace of dead stain with scattered poor spotted live stain, very slight show of free oil, questionable odor, no fluorescence, poor cut.

4573-4629 (Mississippian)

Limestone, partly dolomitic, buff to tan, dense to finely crystalline and partly chalky, brittle, flaky, scattered slightly oolitic and fossiliferous, trace of light gray chert, fresh, opaque, trace of poor intercrystalline, interoolitic and interfossil porosity, no show of oil.

Conclusions and Recommendations:

Production casing was cemented in the No. 1-19 Ehmke. The well should be completed with treatment as necessary to facilitate production as per Tom Larson and Kyle Carter.

Respectfully submitted,

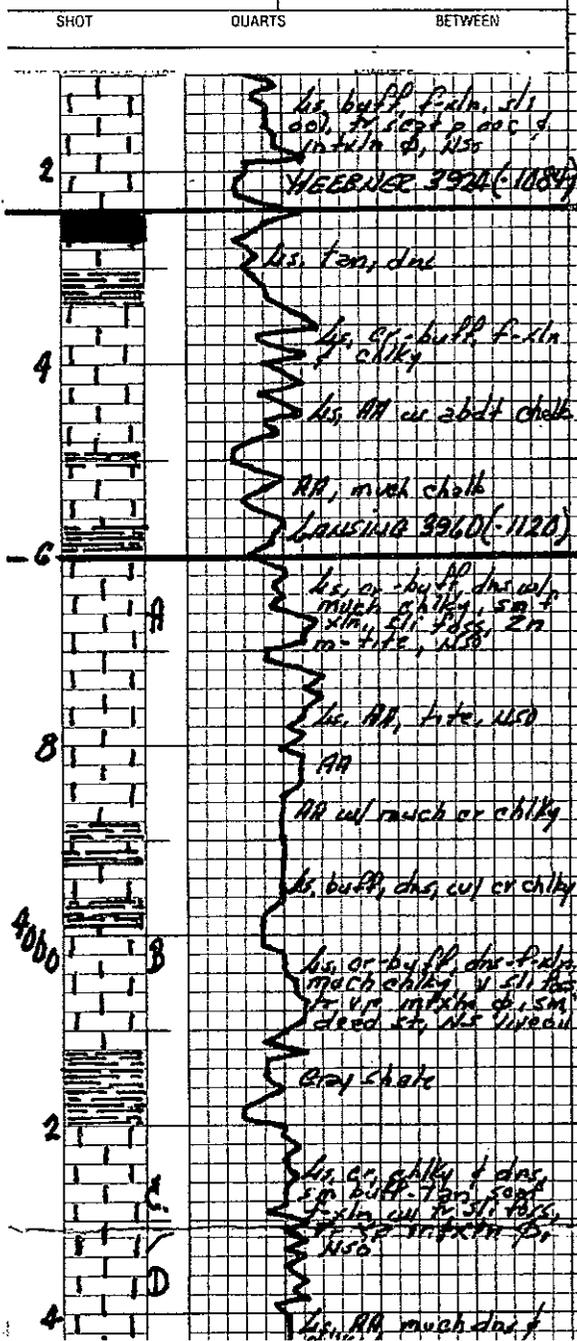
Robert C. Lewellyn
Petroleum Geologist

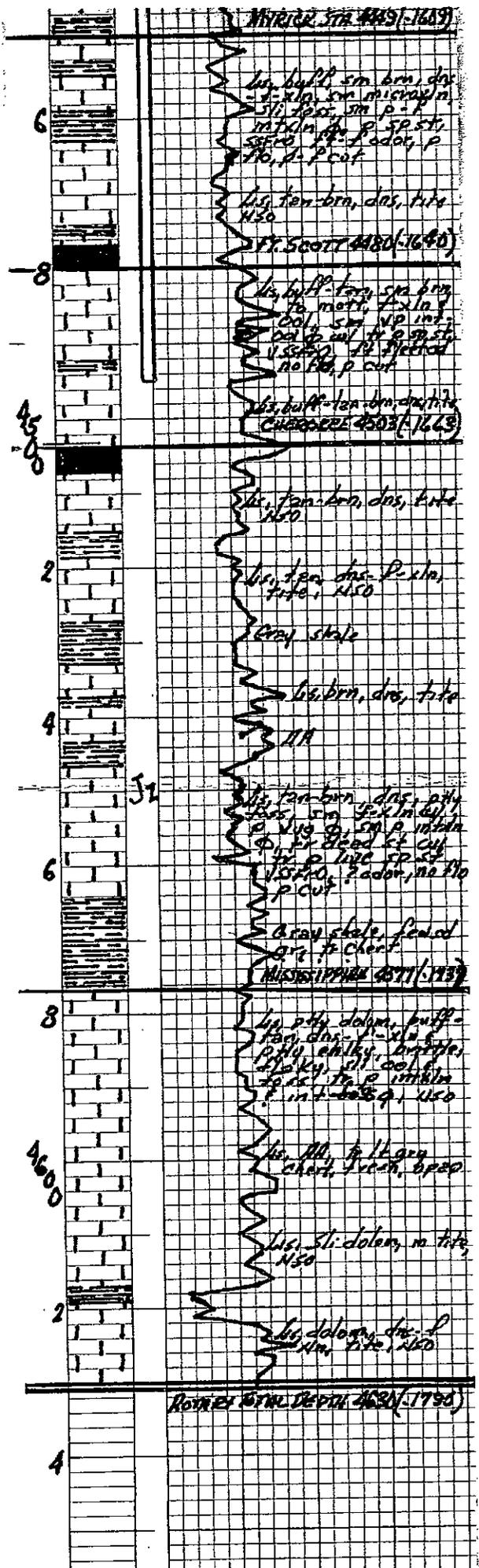
RCL:me

STATE KANSAS	COMPANY LARSON ENGINEERING INC.
COUNTY LANE	FARM EHMKE "
BLOCK 19	WELL NO. 1-19
SEC. 19	SURVEY 1520' FNL & 1036 FNL
T. 17S	R. 29W
TOTAL DEPTH 4630	
CONTRACTOR H/D Drilling, LLC Rig 2	
COMMENCED 01-21-2011	
COMPLETED 02-04-2011	
REMARKS	
ALTITUDE 2840 KB	2840 KB
PRODUCTION Oil	Robert C. LOWELLYN - Geologist

CASING RECORD

8 5/8" @ 265 KBN/175 SX





JOB LOG

SWIFT Services, Inc.

CUSTOMER Larson Engineering WELL NO. 1-19 LEASE Shmke JOB TYPE cement port collar TICKET NO. 20084

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								225 SMD w/ 1/4" floccule 5 1/2 x 2 3/8 port collar 2186'
	1410							on loc TRK 114
	1430					1000	1000	test to 1000 psi - held inj rate open port collar
		2 3/4	3				400	inj rate 2 3/4 @ 400
	1440	4				400		mix cement SMD @ 12 PPG fluid to p.i.t
			13					
		4	83			600		cement to p.i.t
			85					kick out cement - 185 sk mixed
	1510		7					displaces tubing w/ 7 bbl H ₂ O
	1520							close port collar
	1525					1000	1000	test to 1000 psi - held Run 4 joints
	1535							Reverse hole clean 20 sks top of
			25					25 bbl H ₂ O - 2 cement plugs
	1545							wash truck / pull tool
								Rack up
	1615							job complete
								THANKS! Rob Dave & Blaine



CHARGE TO: Laeson Engineering
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
20084

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS city KS WELL/PROJECT NO. 1-19 LEASE Ehmke COUNTY/PARISH Lane STATE KS CITY Dayton DATE 7 FEB 11 OWNER
 2. TICKET TYPE SERVICE CONTRACTOR WILD WEST RIG NAME/NO. SHIPPED VIA CT DELIVERED TO location ORDER NO.
 3. WELL TYPE o.i WELL CATEGORY Development JOB PURPOSE cement part collar WELL PERMIT NO. WELL LOCATION 5-N 6-40 34-11
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	50		mi		5.00	250.00
576 D		1			Pump Charge	1		09		1100.00	1100.00
330		1			SMD cement				185	15.00	2775.00
276		1			fracture				50	1.50	75.00
581		1			Service Charge	225		sk		1.50	337.50
583					Drayage	22390			559.75	1.00	559.75

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED _____ TIME SIGNED 10:15 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5897	25
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lane TAX 6.3%	179.55
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5276.80
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR AP Laumbe APPROVAL _____

Thank You!

ALLIED CEMENTING CO., LLC. 035551

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Dapkey, KS
1022-11

DATE <u>11/21/11</u>	SEC. <u>19</u>	TWP. <u>17</u>	RANGE <u>29</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 AM 12-19-11</u>	JOB FINISH
LEASE <u>Emke</u>	WELL # <u>1-19</u>	LOCATION <u>Healy ETO Eagle Hill (1 mi. W)</u>			COUNTY <u>Combe</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>S MR 200, 1E S 6E 17D</u>					

CONTRACTOR H.D. Drilling #7

TYPE OF JOB Surface

HOLE SIZE 17 1/2" T.D. 269'

CASING SIZE 8 7/8" DEPTH 268'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS:

DISPLACEMENT 16.11 BBL H₂O

OWNER Same

CEMENT AMOUNT ORDERED 175 SKs Com 390cc 290 gel

COMMON	<u>175 SKs</u>	@	<u>15.45</u>	<u>2703.25</u>
POZMIX		@		
GEL	<u>3 SKs</u>	@	<u>20.00</u>	<u>60.00</u>
CHLORIDE	<u>6 SKs</u>	@	<u>58.00</u>	<u>348.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184 SKs</u>	@	<u>2.40</u>	<u>441.60</u>
MILEAGE	<u>104 SK/mile</u>			<u>100.00</u>
TOTAL				<u>4476.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

402 HELPER Wayne

BULK TRUCK

304 DRIVER Wil

BULK TRUCK

DRIVER

REMARKS:

Drill Hole, Run 8 7/8 Csg, Circulate,
MR 175 SKs Com 390cc 290 gel.
Displacement 16.11 BBL H₂O
Cement 2 1/2" Circulate
Thank You Alan, Wayne, Wil

CHARGE TO Larson Engineering

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1088.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>7.00 350.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1368.00</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Brad Roberts

SIGNATURE Brad Roberts

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 19, 2011

Thomas Larson
Larson Engineering, Inc. dba Larson Operating
Company
562 W STATE RD 4
OLMITZ, KS 67564-8561

Re: ACO1
API 15-101-22277-00-00
Ehmke 1-19
NW/4 Sec.19-17S-29W
Lane County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Thomas Larson