



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1055274

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Eternity Exploration, LLC
Well Name	Verna Marie George 1
Doc ID	1055274

Tops

Name	Top	Datum
Anhydrite	2538	+466
Heebner	3965	-961
Toronto	3992	-988
Lansing	4002	-998
Stark	4227	-1223
B/KC	4287	-1283
Lenapah	4318	-1314
Pawnee	4411	-1407
Fort Scott	4475	-1471
Mississippi	4614	-1610



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Eternity Exploration, LLC

Verna Marie #1

338 Spyglass Dr.
Coppell, TX. 75019

36/10s/32W

Job Ticket: 042179

DST#: 1

ATTN: Scott Alberg

Test Start: 2011.03.24 @ 14:38:00

GENERAL INFORMATION:

Formation: **LKC "E,F"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:35:15

Time Test Ended: 21:56:30

Test Type: Conventional Bottom Hole

Tester: Kevin Mack

Unit No: 55

Interval: 4072.00 ft (KB) To 4105.00 ft (KB) (TVD)

Reference Elevations: 3004.00 ft (KB)

Total Depth: 4105.00 ft (KB) (TVD)

2999.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6771 Outside

Press @ Run Depth: 510.83 psig @ 4073.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.03.24

End Date: 2011.03.24

Last Calib.: 2011.03.24

Start Time: 14:38:30

End Time: 21:56:30

Time On Btm: 2011.03.24 @ 16:34:45

Time Off Btm: 2011.03.24 @ 19:24:45

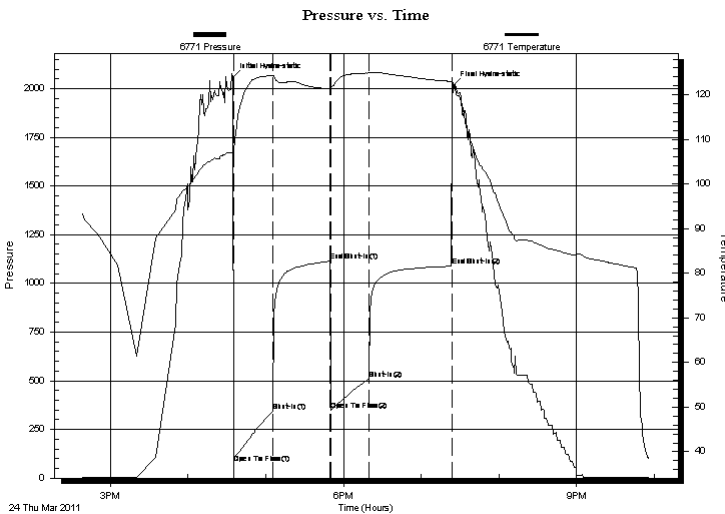
TEST COMMENT: IF: BoB 3 Min. 45 sec.

IS: Weak surface return started at 20 Min died at 40 min

FF: BoB in 6 1/2 Min.

FS: Weak surface return started at 33 min did not build or die

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2057.76	107.44	Initial Hydro-static
1	75.93	107.31	Open To Flow (1)
31	341.29	124.36	Shut-In(1)
75	1114.00	121.31	End Shut-In(1)
76	347.36	121.26	Open To Flow (2)
105	510.83	124.85	Shut-In(2)
169	1088.63	122.97	End Shut-In(2)
170	2013.03	122.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Mud 100M	0.30
214.00	MW 5M 95W	2.46
124.00	OCMW 10M 80W 10o	1.74
186.00	OCMW 5M 70W 25o	2.61
454.00	OCMW 50M 25W 25o	6.37
10.00	Free oil 95o 5M	0.14

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration, LLC

Verna Marie #1

338 Spyglass Dr.
Coppell, TX. 75019

36/10s/32W

Job Ticket: 042179

DST#: 1

ATTN: Scott Alberg

Test Start: 2011.03.24 @ 14:38:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

50000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.17 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	Mud 100M	0.295
214.00	MW 5M 95W	2.455
124.00	OCMW 10M 80W 10o	1.739
186.00	OCMW 5M 70W 25o	2.609
454.00	OCMW 50M 25W 25o	6.368
10.00	Free oil 95o 5M	0.140

Total Length: 1048.00 ft Total Volume: 13.606 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

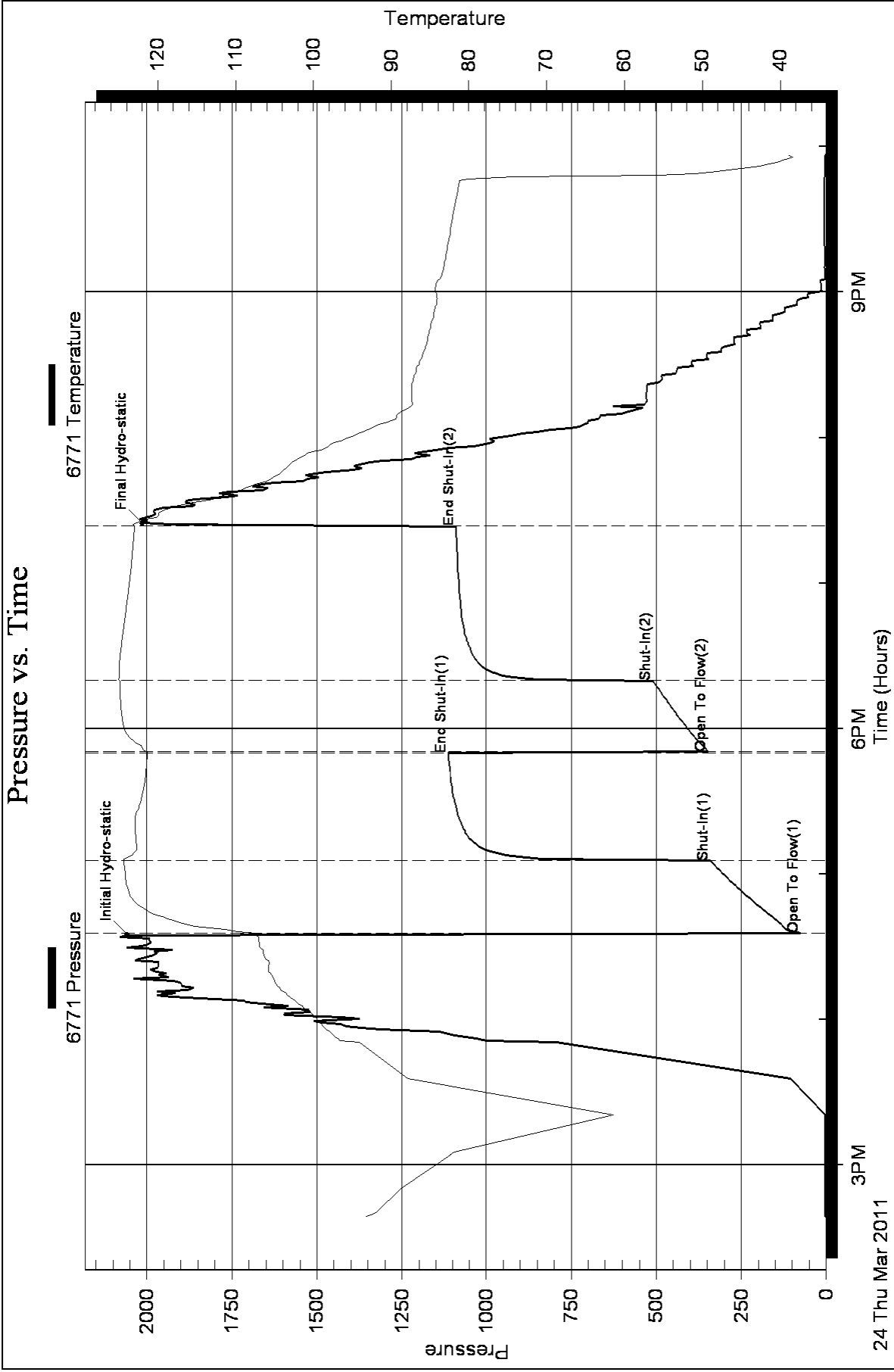
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .23 @ 45 =50000

Pressure vs. Time





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Eternity Exploration, LLC

Verna Marie #1

338 Spyglass Dr.
Coppell, TX. 75019

36/10s/32W

Job Ticket: 042180

DST#: 2

ATTN: Scott Alberg

Test Start: 2011.03.25 @ 09:10:59

GENERAL INFORMATION:

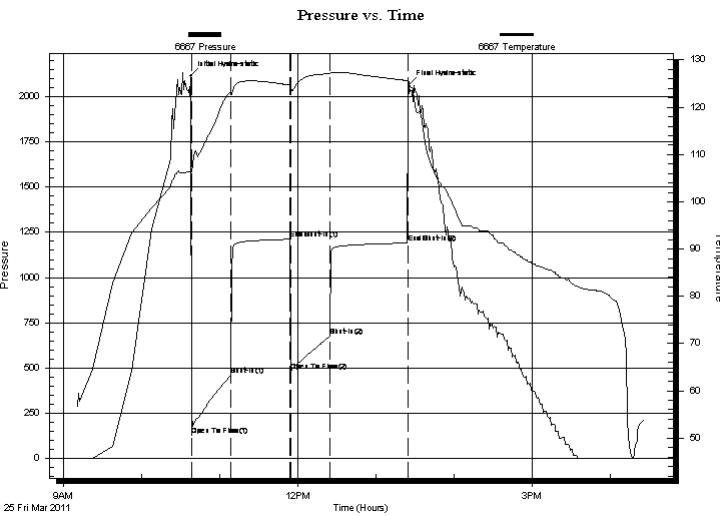
Formation: **H**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:38:14
 Time Test Ended: 16:30:59
 Interval: **4132.00 ft (KB) To 4180.00 ft (KB) (TVD)**
 Total Depth: 4180.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Shane McBride
 Unit No: 55
 Reference Elevations: 3004.00 ft (KB)
 2999.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6667

Outside

Press @ Run Depth: 674.77 psig @ 4133.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.03.25 End Date: 2011.03.25 Last Calib.: 2011.03.25
 Start Time: 09:10:59 End Time: 16:26:59 Time On Btm: 2011.03.25 @ 10:37:59
 Time Off Btm: 2011.03.25 @ 13:25:29

TEST COMMENT: B.O.B. in 2 1/2 min.
 B.O.B. in 7 min.
 B.O.B. @ open
 6" in return blow died in



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2115.27	106.64	Initial Hydro-static
1	127.04	106.46	Open To Flow (1)
31	461.03	123.46	Shut-In(1)
77	1211.70	124.72	End Shut-In(1)
77	482.96	124.33	Open To Flow (2)
107	674.77	127.09	Shut-In(2)
167	1191.04	125.65	End Shut-In(2)
168	2067.31	125.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
217.00	g m c o 20% m 30% g 50%	1.95
1426.00	c g o 35% g 65%	20.00
0.00	961' gas in pipe	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration, LLC

Verna Marie #1

338 Spyglass Dr.
Coppell, TX. 75019

36/10s/32W

Job Ticket: 042180

DST#: 2

ATTN: Scott Alberg

Test Start: 2011.03.25 @ 09:10:59

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 69.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.77 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
217.00	g m c o 20% m 30% g 50% o	1.951
1426.00	c g o 35% g 65% o	20.003
0.00	961' gas in pipe	0.000

Total Length: 1643.00 ft Total Volume: 21.954 bbl

Num Fluid Samples: 0

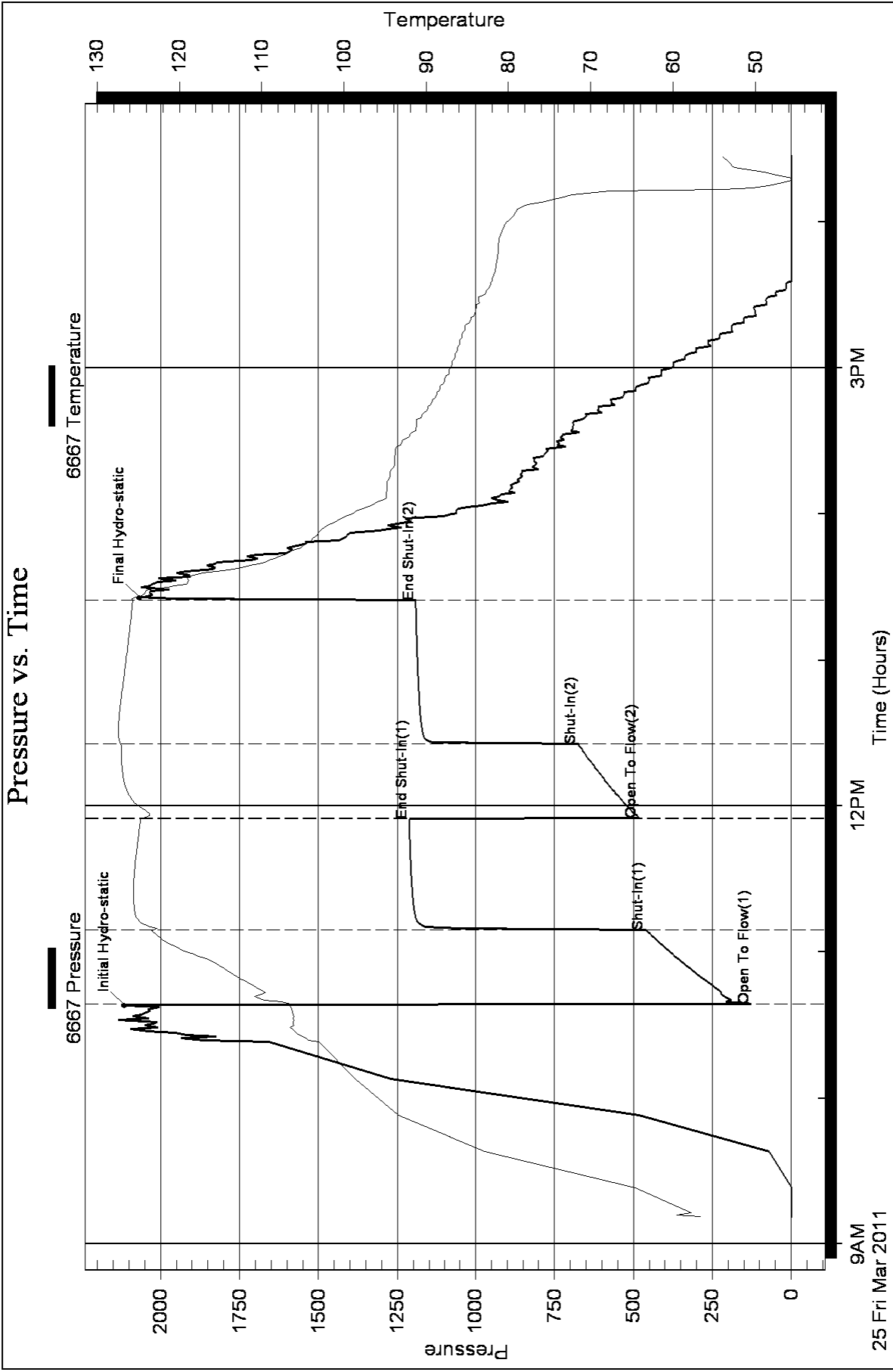
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Eternity Exploration, LLC

Verna Marie #1

338 Spyglass Dr.
Coppell, TX. 75019

36/10s/32W

Job Ticket: 042181

DST#: 3

ATTN: Scott Alberg

Test Start: 2011.03.26 @ 06:10:49

GENERAL INFORMATION:

Formation: **I-J-K**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:00:19

Time Test Ended: 13:10:34

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 55

Interval: 4176.00 ft (KB) To 4260.00 ft (KB) (TVD)

Reference Elevations: 3004.00 ft (KB)

Total Depth: 4260.00 ft (KB) (TVD)

2999.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6667 Outside

Press @ Run Depth: 68.51 psig @ 4177.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.03.26

End Date: 2011.03.26

Last Calib.: 2011.03.26

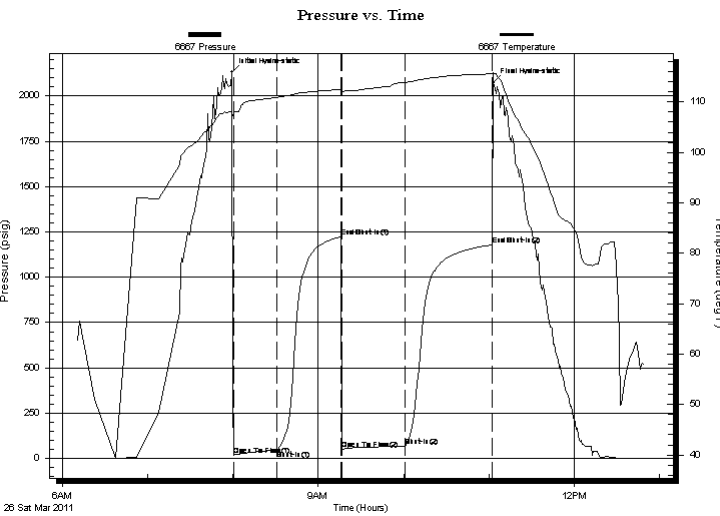
Start Time: 06:10:49

End Time: 12:49:34

Time On Btm: 2011.03.26 @ 07:59:19

Time Off Btm: 2011.03.26 @ 11:03:19

TEST COMMENT: 8" in blow
No return
B.O.B. in 35 min.
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2129.92	108.13	Initial Hydro-static
1	15.89	107.84	Open To Flow (1)
32	46.81	110.91	Shut-In(1)
77	1222.81	112.49	End Shut-In(1)
78	50.74	112.13	Open To Flow (2)
122	68.51	113.88	Shut-In(2)
183	1178.73	115.59	End Shut-In(2)
184	2072.72	115.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	g m c o 15%g 40%m 45%o	0.30
75.00	s g o c m 5%g 35%o 60%m	0.51
0.00	169' weak gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration, LLC

Verna Marie #1

338 Spyglass Dr.
Coppell, TX. 75019

36/10s/32W

Job Ticket: 042181

DST#: 3

ATTN: Scott Alberg

Test Start: 2011.03.26 @ 06:10:49

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	g m c o 15%g 40%m 45%o	0.295
75.00	s g o c m 5%g 35%o 60%m	0.505
0.00	169' weak gas in pipe	0.000

Total Length: 135.00 ft

Total Volume: 0.800 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

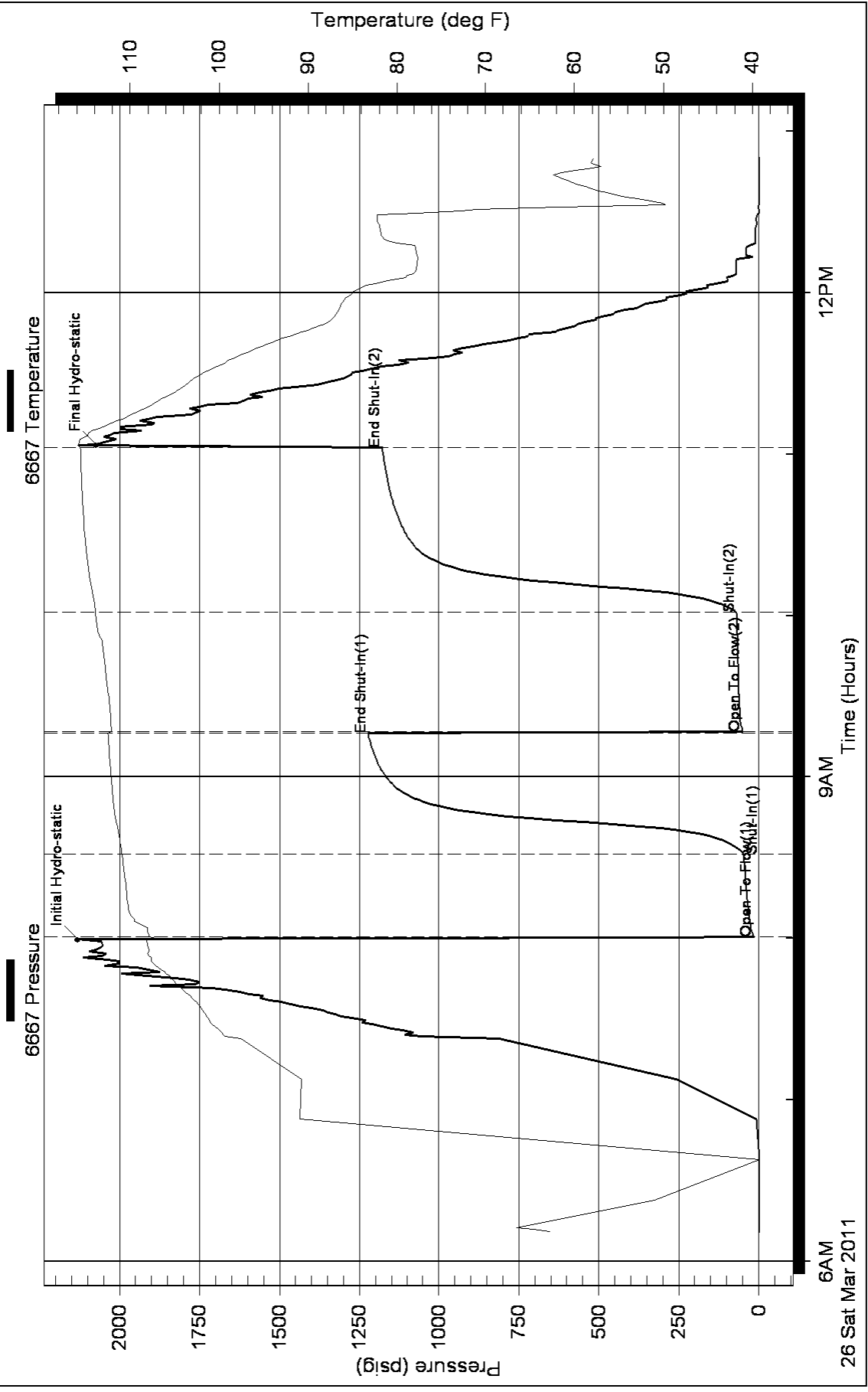
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eternity Exploration, LLC
 338 Spyglass Dr.
 Coppell, TX. 75019
 ATTN: Scott Alberg

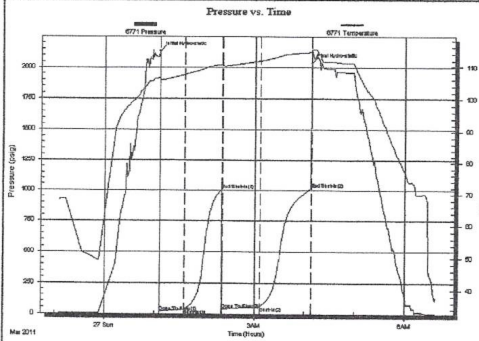
Verna Marie #1
36/10s/32W
 Job Ticket: 042182 DST#: 4
 Test Start: 2011.03.26 @ 23:05:44

GENERAL INFORMATION:

Formation: L-Lenepaw
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:05:59
 Time Test Ended: 06:55:44
 Interval: 4259.00 ft (KB) To 4332.00 ft (KB) (TVD)
 Total Depth: 4332.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Shane McBride
 Unit No: 55
 Reference Elevations: 3004.00 ft (KB)
 2999.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6771 Inside
 Press@RunDepth: 55.71 psig @ 4260.00 ft (KB)
 Start Date: 2011.03.26 End Date: 2011.03.27
 Start Time: 23:05:44 End Time: 06:37:44
 Capacity: 8000.00 psig
 Last Calib.: 2011.03.27
 Time On Btm: 2011.03.27 @ 01:05:44
 Time Off Btm: 2011.03.27 @ 04:07:59

TEST COMMENT: 4" in blow
 No return
 7 1/2" in blow
 No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2129.75	106.61	Initial Hydro-static
1	17.60	105.93	Open To Flow (1)
30	35.51	107.70	Shut-In(1)
75	1005.97	110.87	End Shut-In(1)
76	36.55	110.46	Open To Flow (2)
121	55.71	111.95	Shut-In(2)
182	1015.25	114.55	End Shut-In(2)
183	2035.05	114.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	s g o c m 3%g 42%o 55%m	0.44
0.00	90' very weak gas in pipe	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

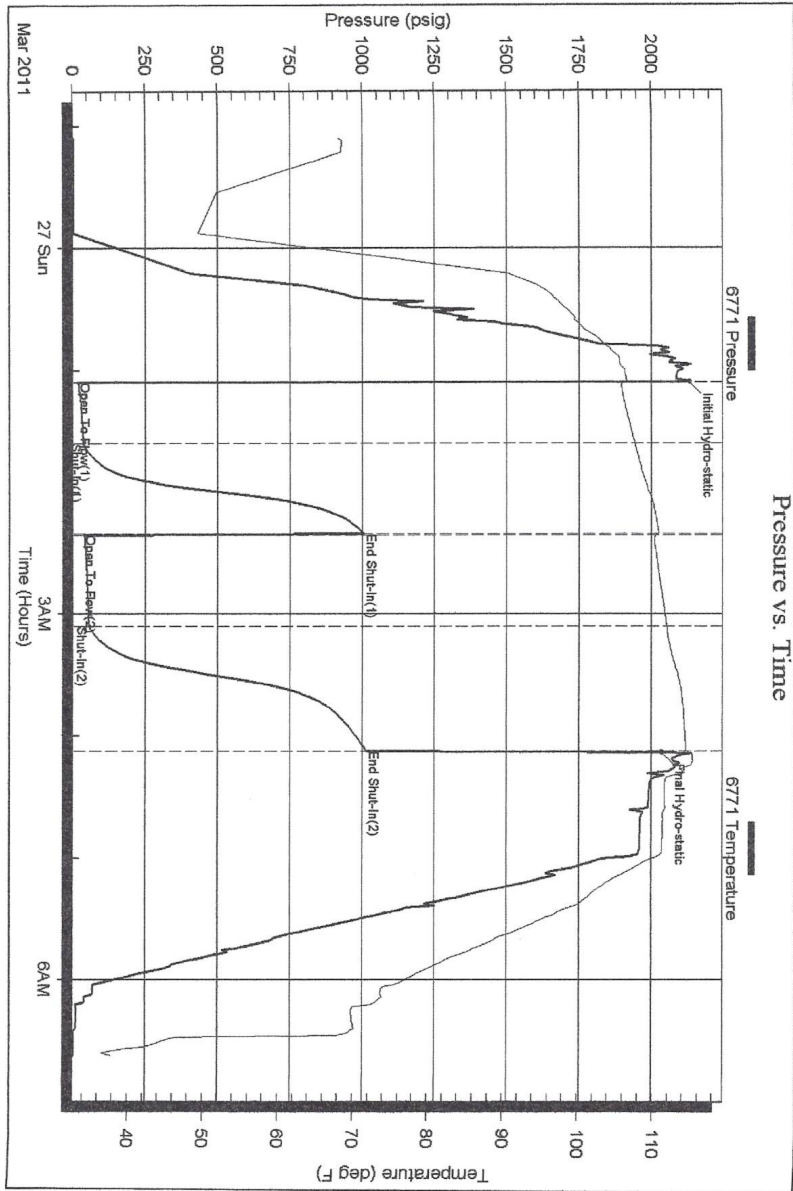
Serial #: 6771

Inside

Berly Bopkation, LLC

36/10#32W

DST Test Number: 4





CHARGE TO: Eternity Exploration
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 19587

PAGE 1 OF 2

1. SERVICE LOCATION: Hays, KS WELD PROJECT NO.: #1 LEASE: Vernon Marie George COUNTY/PARISH: Thomas STATE: KS DATE: 3-29-11 OWNER: SWAN

2. TICKET TYPE: SALES CONTRACTOR: W & W # RIG NAME NO.: W & W # SHIPPED/DELIVERED TO: Location ORDER NO.: 5000

3. WELL TYPE: Oil WELL CATEGORY: Development JOB PURPOSE: 2-stage WELL PERMIT NO.: WELL LOCATION:

4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY	UM	QTY	UM	UNIT PRICE	AMOUNT
575		1			MILEAGE #111	90	mi			\$	450.00
579		1			Pump Charge (2-stage)	1	ea	4720	'	1750.00	1750.00
221		1			KC'L	4	bag			25.00	100.00
281		1			Mad Flash	5	gal			100.00	500.00
290		1			D-Air	5	gal			35.00	175.00
402		1			Centralizers	10	ea	5 1/2"		65.00	650.00
403		1			Baskets	3	ea			230.00	690.00
407		1			Insert Float Shoe w/Hill	1	ea			300.00	300.00
408		1			DV Tool & Plugset	1	ea			2750.00	2750.00
411		1			Recipe Scratchers	40	ea			45.00	1800.00
417		1			DV L.D. Plug & Bottle	1	ea			200.00	200.00
580		1			Additional Hours	3	hrs			200.00	600.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature] DATE SIGNED: 3-29-11 TIME SIGNED: 1715 AM PM

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICES WERE PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: [Signature]

TOTAL 21,090.95

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19587

CUSTOMER: *Eterity Exploration* DATE: *3-29-11* PAGE: *2* OF: *2*
 WEIGH: *Wichita, Marie Berg*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT			DF	QTY.	UM	QTY.		
325		2			Standard Cement	125	sk			12.00	2100.00
330		2			SMD Cement	285	sk			15.00	4275.00
276		2			Flasche	100	#	4	#	1.50	150.00
283		2			Salt	900	#	100	#	1.50	1350.00
284		2			Calseal	8	sk	5%		30.00	240.00
285		2			CFR-1	100	#	0.5%		4.00	400.00
581		2								1.50	680.00
583		2								1.00	2080.00
SERVICE CHARGE					460	sk					
MILEAGE CHARGE					40	miles					
TOTAL WEIGHT					1300	sk					
TOTAL MILES					2080						
CONTINUATION TOTAL											10070.00

462.00

JOB LOG

SWIFT Services, Inc.

DATE 9-29-11 PAGE NO.

CUSTOMER Eternity Exp WELL NO. 21 LEASE Verna Marie George JOB TYPE 2-stage TICKET NO. 19587

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							on loc. W/FE
								Scratcher 3-12 4 per it.
								RTD 4720' LTD 4718'
								5 1/2" x 14" x 47' x
								Cent. 16, 17, 18, 3, 7, 9, 10, 14, 22, 53
								Back 19, 23, 54
	0900							D.V. 54 @ 2536'
	1140							Start F.E.
	1300	4	0			200		Break Circ. 500 gal Mud Flush
	1308	5.5	32/0			250		Start P-ct. 20 gal KCL Flush
	1315		42					Start 175 sks EA-2 Cement
								End Cement
								Wash P+L 4 Drop LD Plug
	1319	6	0			200		Start Displacement w/
	1327	6	48			200		mud
	1331	5	74			250		catch Cement
	1340		114			700/1400		Land Plug / Release pressure / Float held
	1342							Drop Opening Plug
								Wash up Trk
	1355					1100		Open D.V. Tool
	1400							Circ 2 hrs
	1600	2.5	7					Plug RM 25 sks SMP
	1605	4	0					Start KCL Flush 25 sks SMP
	1610	6	20/0					Start SMD Cement 260 sks SMD
	1635		148					End Cement
								Drop Closing Plug
	1640	5.5	0					Start Displacement
	1643	4	19					Circ Cement
	1650		62					Land Plug + Close DV Tool
								Release Pressure
								D.V. Closed
								Circ 50 sks Top it
								Thank you
								Nick, Josh F., Joe & David E.

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

495

DATE: 3/21	SEC. 36	RANGE/TWP. 10-32	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Verina Marie			WELL # 1			
			COUNTY: T4H STATE: KS			

CONTRACTOR	W W 10		OWNER	Eternity Exploration		
TYPE OF JOB						
HOLE SIZE	17 1/4	T.D. 235	CEMENT	175		
CASING SIZE	8 5/8	DEPTH	AMOUNT ORDERED			
TUBING SIZE	DEPTH					
DRILL PIPE	DEPTH					
TOOL	DEPTH					
PRES. MAX	MINIMUM	COMMON	175	@ 14	2,616.25	
DISPLACEMENT	SHOE JOINT	POZMIX		@		
CEMENT LEFT IN CSG.		GEL	3	@ 26	78.00	
PERFS		CHLORIDE	6	@ 52	312.00	
		ASC		@		
EQUIPMENT	@					
	@					
PUMP TRUCK	@					
#	@					
BULK TRUCK	@					
#	@					
BULK TRUCK	@					
#	@					
	@					
	HANDLING 175 @ 12 341.25					
	MILEAGE 43 @ 15.5 677.25					
	TOTAL					

REMARKS	SERVICE	Surface	
	DEPT OF JOB	@	
Plug Down @ 3:pm	PUMP TRUCK CHARGE	@	950
	EXTRA FOOTAGE	@	
	MILEAGE	43 @ 6.5	279.25
	MANIFOLD	@	
Circ. Cement to Pit		@	
	TOTAL		

CHARGE TO:	Eternity		
STREET	STATE		
CITY	ZIP		

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	@	
	@	
	@	
	@	
	@	
	TOTAL	
TAX		
TOTAL CHARGE		
DISCOUNT (IF PAID IN 20 DAYS)		

SIGNATURE *Mark Miller* PRINTED NAME Mark Miller

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 06, 2011

Carlo A. Ugolini
Eternity Exploration, LLC
338 Spyglass Dr
Coppell, TX 75019-5430

Re: ACO1
API 15-193-20789-00-00
Verna Marie George 1
NW/4 Sec.36-10S-32W
Thomas County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Carlo A. Ugolini