



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1055377

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	---

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 09, 2011

Leon Rodak
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: ACO1
API 15-101-22276-00-00
Pinkston Unit 1-13
SE/4 Sec.13-18S-30W
Lane County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Leon Rodak

Robert Hendrix
Wellsite Geologist

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY Murkin Drilling Company Inc.

LEASE Pinkston Unit #1-13

FIELD Widewater

LOCATION 750' ECL & 2550' FEL

SEC 13 TWP 18s RGE 30W

COUNTY Lea STATE Kansas

CONTRACTOR Murkin Drilling Company Inc.

RD 4670 LTD 4670

DRILLING TIME KEPT FROM 3550'

SAMPLES EXAMINED FROM 3550' TO 4670'

GEOLOGICAL SUPERVISION FROM 3047' TO 4670'

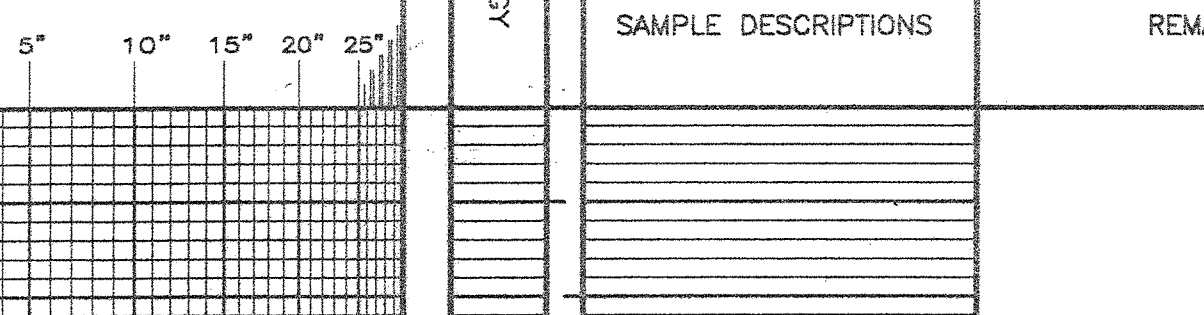
GEOLOGIST ON WELL Robert Hendrix

FORMATION TOPS	LOG	SAMPLES
Anhydrite	2195 (+657)	2192 (G42)
Base Anhydrite	2216 (+634)	2212 (G43)
Topeka	3645 (+815)	3642 (G45)
Heebner	3903 (+1053)	3900 (G48)
Lansing	3945 (+1095)	3942 (G49)
Stark	4223 (+1373)	4220 (G52)
Pawnee	4422 (+1572)	4419 (G55)
Cherokee Shale	4503 (+1653)	4500 (G58)
Mississippian	4560 (+1710)	4557 (G61)
TD	4670 (+1920)	4667 (G64)

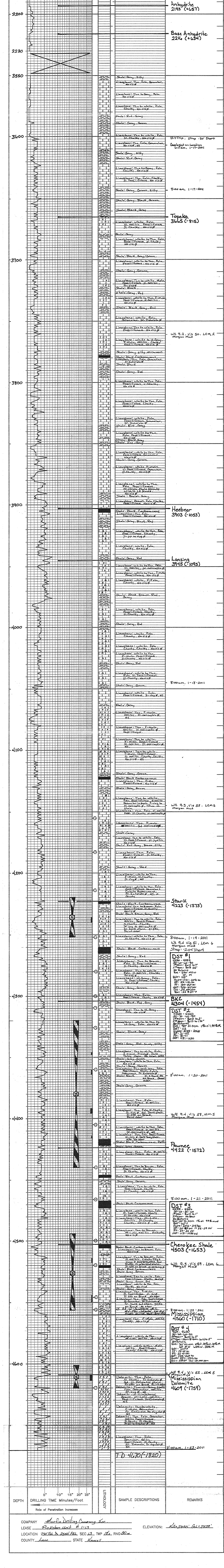
REMARKS: All shows on this well was tested. All tests yielded negative results. Further Analysis of Logs Confirmed results. It is recommended to Plug & Abandon.

Robert D. Hendrix
316-519-4848

LEGEND



SCALE = 100'



COMPANY Murkin Drilling Company Inc. ELEVATION: 462550' GL=2539'

LEASE Pinkston Unit #1-13

LOCATION 750' ECL & 2550' FEL SEC 13 TWP 18s RNG 30W

COUNTY Lea STATE Kansas



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Murfin Drilling Co, Inc

Pinkston Unit #1-13

250 N Water STE 300
Wichita Ks 67202

13/18s/30w/ Lane

ATTN: Robert Hendrix

Job Ticket: 040655

DST#: 1

Test Start: 2011.01.19 @ 04:17:00

GENERAL INFORMATION:

Formation: **Lansing "K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:58:30

Time Test Ended: 13:46:00

Test Type: Conventional Bottom Hole

Tester: Bradley Walter

Unit No: 28

Interval: 4220.00 ft (KB) To 4252.00 ft (KB) (TVD)

Reference Elevations: 2850.00 ft (KB)

Total Depth: 4252.00 ft (KB) (TVD)

2839.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 8654

Inside

Press @ Run Depth: 260.47 psig @ 4221.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.01.19

End Date:

2011.01.19

Last Calib.:

2011.01.19

Start Time: 04:17:05

End Time:

13:46:00

Time On Btm:

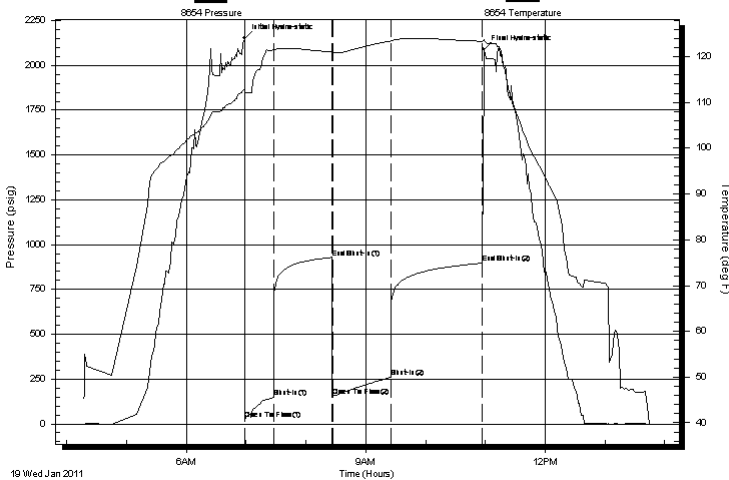
2011.01.19 @ 06:58:15

Time Off Btm:

2011.01.19 @ 10:58:30

TEST COMMENT: IF: 7 inches blow .
IS: No return blow .
FF: BOB in 55 minutes .
FS: No return blow .

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2150.63	112.84	Initial Hydro-static
1	24.83	112.16	Open To Flow (1)
30	146.44	121.45	Shut-In(1)
88	928.32	121.04	End Shut-In(1)
89	154.03	120.83	Open To Flow (2)
147	260.47	123.43	Shut-In(2)
239	896.72	123.36	End Shut-In(2)
241	2090.73	123.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100%m (heavy)	0.05
520.00	mcw 20%m 80%w	4.04

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co, Inc

Pinkston Unit #1-13

250 N Water STE 300
Wichita Ks 67202

13/18s/30w/ Lane

Job Ticket: 040655

DST#: 1

ATTN: Robert Hendrix

Test Start: 2011.01.19 @ 04:17:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

38000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud 100%m (heavy)	0.049
520.00	mcw 20%m 80%w	4.036

Total Length: 530.00 ft Total Volume: 4.085 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

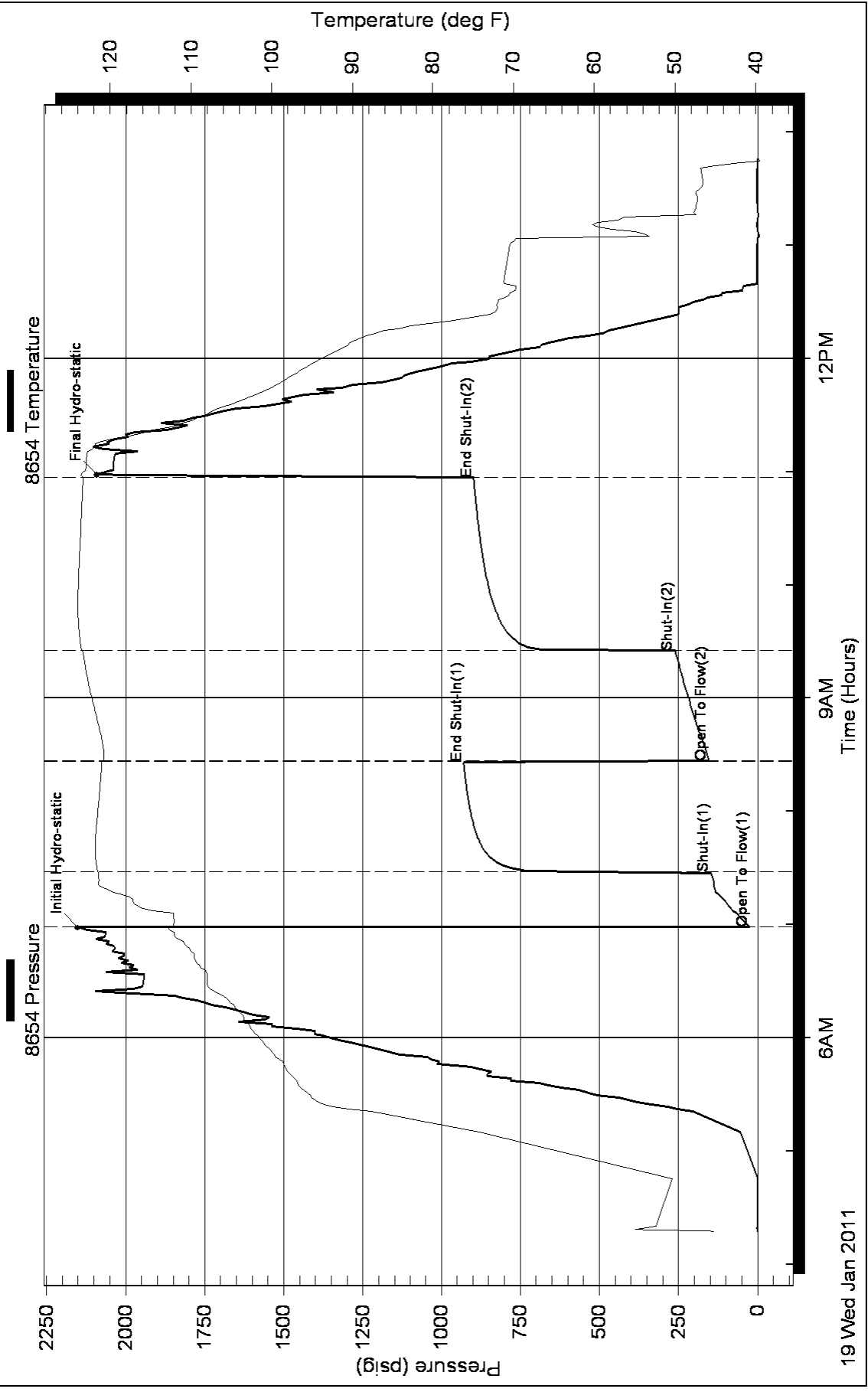
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .22 @ 57F = 38000ppm

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling Co, Inc

250 N Water STE 300
Wichita Ks 67202

ATTN: Robert Hendrix

Pinkston Unit #1-13

13/18s/30w/ Lane

Job Ticket: 040656

DST#: 2

Test Start: 2011.01.20 @ 18:10:00

GENERAL INFORMATION:

Formation: **Marm- V Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:46:15

Time Test Ended: 02:47:15

Test Type: Conventional Bottom Hole

Tester: Kevin Mack

Unit No: 28

Interval: 4320.00 ft (KB) To 4440.00 ft (KB) (TVD)

Reference Elevations: 2850.00 ft (KB)

Total Depth: 4440.00 ft (KB) (TVD)

2839.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8360 Inside

Press @ Run Depth: 71.62 psig @ 4321.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.01.20

End Date:

2011.01.21

Last Calib.: 2011.01.21

Start Time: 18:10:05

End Time:

02:47:15

Time On Btm: 2011.01.20 @ 20:46:00

Time Off Btm: 2011.01.21 @ 00:56:30

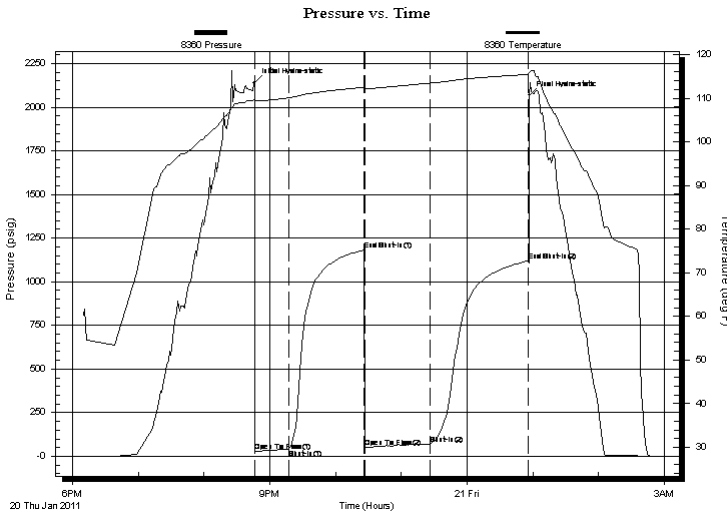
TEST COMMENT: IF: Blow built to 2"

IS: No Return

FF: Blow Started at 10 min build to 1 1/4"

FS: No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2138.52	109.87	Initial Hydro-static
1	31.15	109.11	Open To Flow (1)
32	42.21	110.09	Shut-In(1)
100	1181.26	112.51	End Shut-In(1)
101	51.71	112.11	Open To Flow (2)
161	71.62	113.47	Shut-In(2)
250	1120.82	115.45	End Shut-In(2)
251	2068.86	115.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	OSM 99M 1o	0.44

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co, Inc

Pinkston Unit #1-13

250 N Water STE 300
Wichita Ks 67202

13/18s/30w/ Lane

Job Ticket: 040656

DST#: 2

ATTN: Robert Hendrix

Test Start: 2011.01.20 @ 18:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	OSM 99M 1o	0.443

Total Length: 90.00 ft Total Volume: 0.443 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

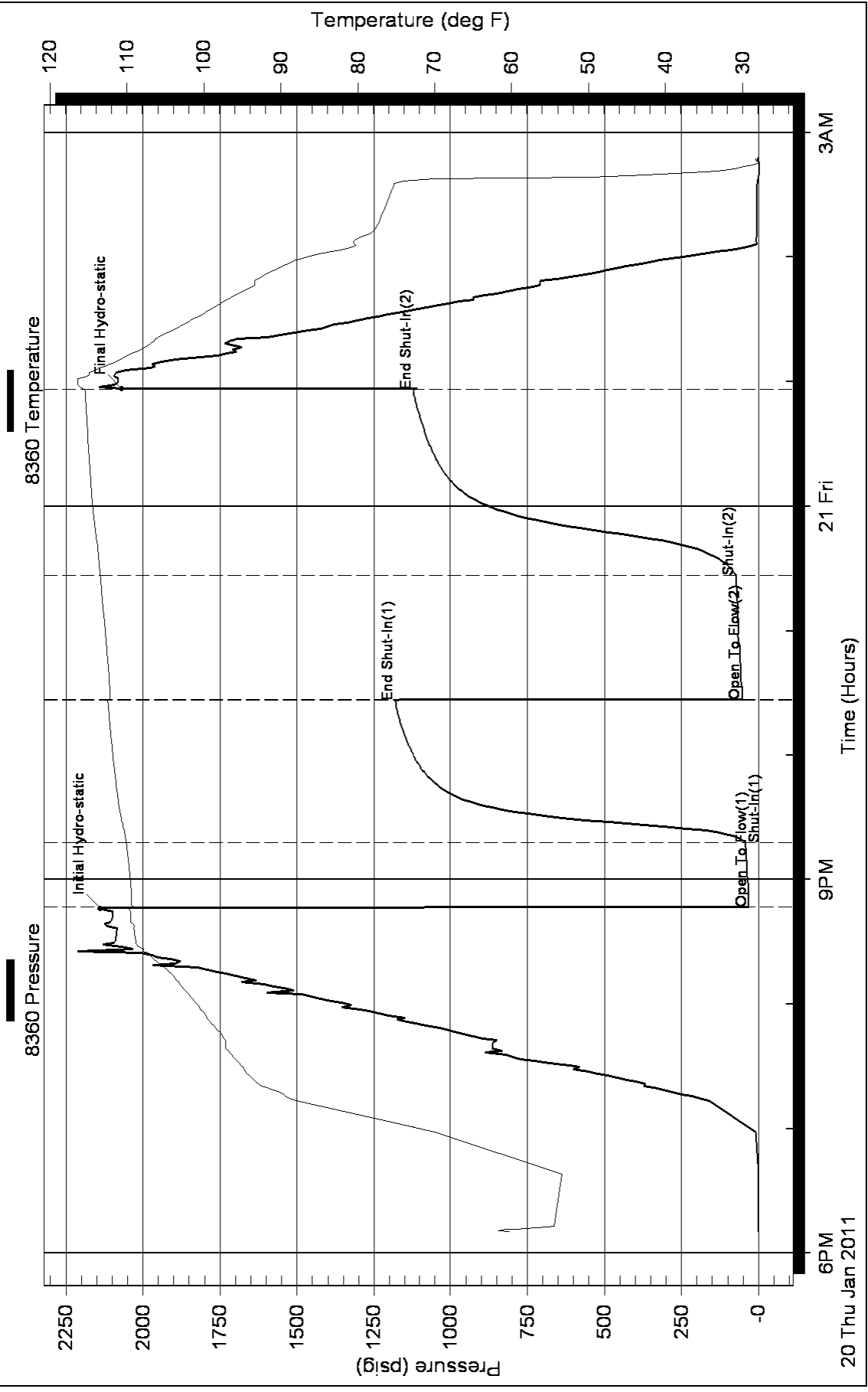
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling Co, Inc

Pinkston Unit #1-13

250 N Water STE 300
Wichita Ks 67202

13/18s/30w/ Lane

ATTN: Robert Hendrix

Job Ticket: 040657

DST#: 3

Test Start: 2011.01.21 @ 21:10:00

GENERAL INFORMATION:

Formation: **Cherokee - Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:43:30

Time Test Ended: 04:46:15

Test Type: Conventional Bottom Hole

Tester: Kevin Mack

Unit No: 28

Interval: 4494.00 ft (KB) To 4556.00 ft (KB) (TVD)

Reference Elevations: 2850.00 ft (KB)

Total Depth: 4556.00 ft (KB) (TVD)

2839.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8654 Inside

Press @ RunDepth: 32.03 psig @ 4495.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.01.21

End Date:

2011.01.22

Last Calib.:

2011.01.22

Start Time: 21:10:05

End Time:

04:46:14

Time On Btm:

2011.01.21 @ 23:43:15

Time Off Btm:

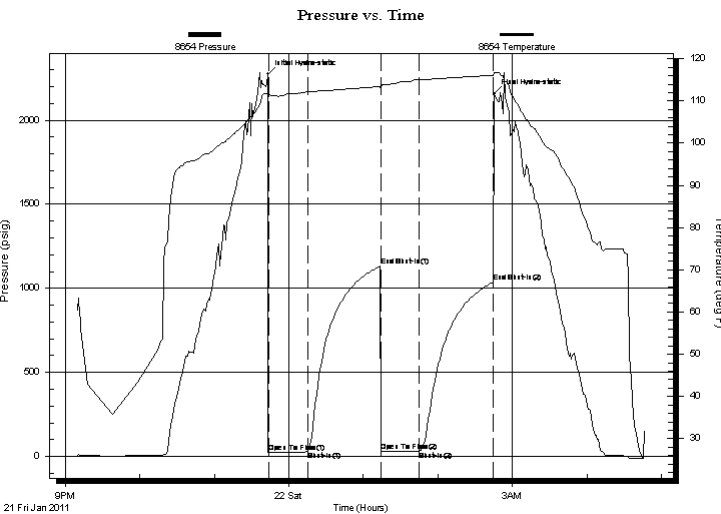
2011.01.22 @ 02:45:30

TEST COMMENT: IF: Blow built to 1"

IS: No Return

FF: No Blow

FS: No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2272.37	111.87	Initial Hydro-static
1	25.83	110.74	Open To Flow (1)
32	29.06	112.22	Shut-In(1)
91	1131.70	113.43	End Shut-In(1)
91	30.49	113.02	Open To Flow (2)
122	32.03	115.14	Shut-In(2)
182	1038.85	116.09	End Shut-In(2)
183	2157.76	116.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	OSM	0.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co, Inc

Pinkston Unit #1-13

250 N Water STE 300
Wichita Ks 67202

13/18s/30w/ Lane

Job Ticket: 040657

DST#: 3

ATTN: Robert Hendrix

Test Start: 2011.01.21 @ 21:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
20.00	OSM	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbf

Num Fluid Samples: 0

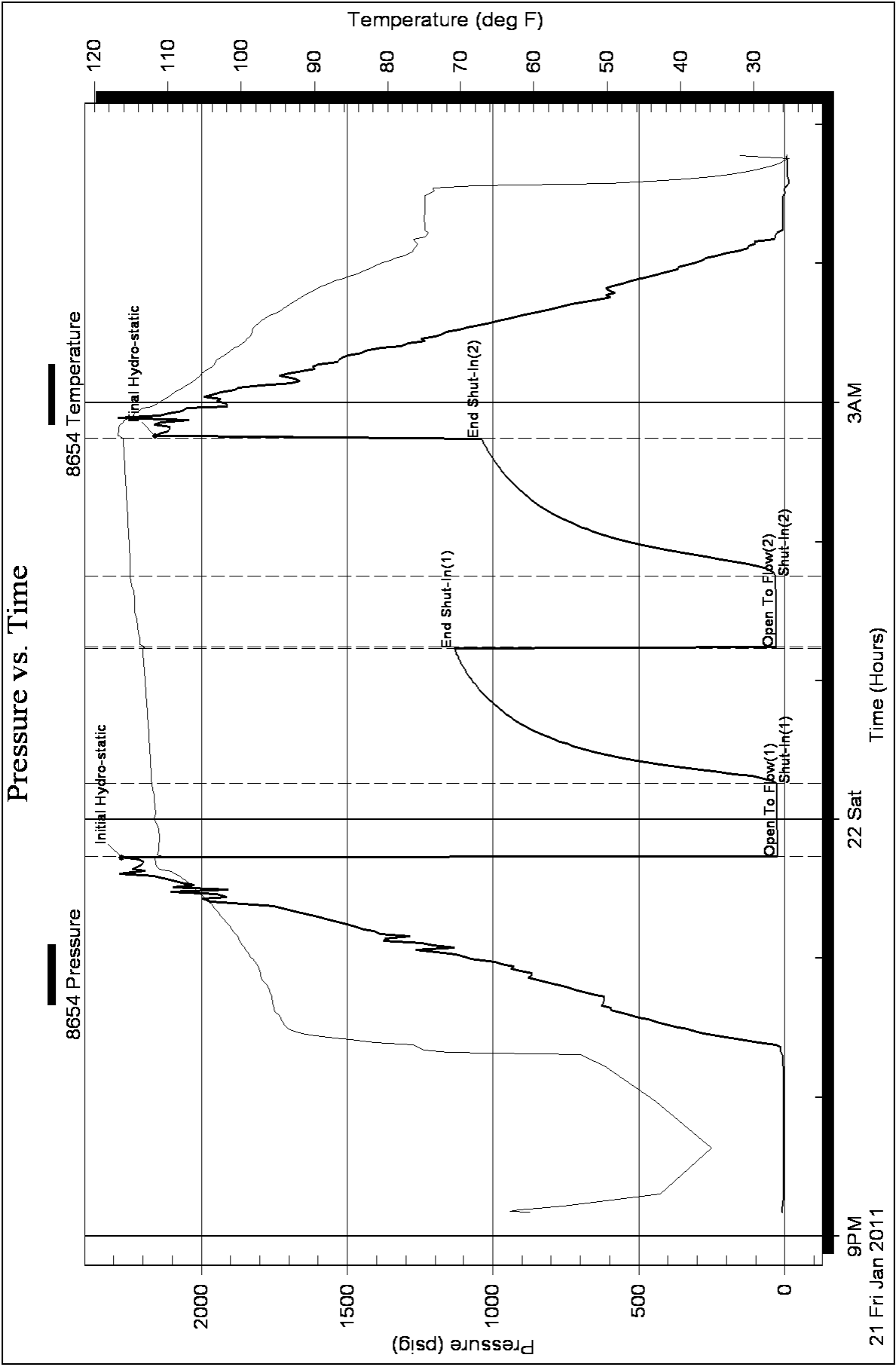
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling Co, Inc

250 N Water STE 300
Wichita Ks 67202

ATTN: Robert Hendrix

Pinkston Unit #1-13

13/18s/30w/ Lane

Job Ticket: 040658

DST#: 4

Test Start: 2011.01.22 @ 17:35:00

GENERAL INFORMATION:

Formation: **Miss. Dolemite**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:44:00

Time Test Ended: 02:00:45

Test Type: Conventional Bottom Hole

Tester: Kevin Mack

Unit No: 28

Interval: 4601.00 ft (KB) To 4620.00 ft (KB) (TVD)

Total Depth: 4620.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Good

Reference Elevations: 2850.00 ft (KB)

2839.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8654 Inside

Press @ Run Depth: 97.84 psig @ 4602.00 ft (KB)

Start Date: 2011.01.22

End Date:

2011.01.23

Start Time: 17:35:05

End Time:

02:00:44

Capacity: 8000.00 psig

Last Calib.: 2011.01.23

Time On Btm: 2011.01.22 @ 19:43:45

Time Off Btm: 2011.01.22 @ 23:43:45

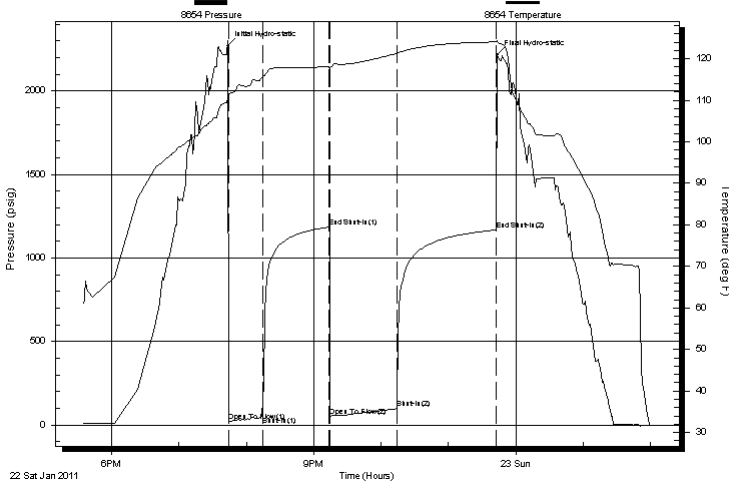
TEST COMMENT: IF: Blow built to 3"

IS: No Return

FF: Blow started at 15 min built to 2"

FS: No Return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2271.42	111.13	Initial Hydro-static
1	23.58	109.92	Open To Flow (1)
31	51.46	115.50	Shut-In(1)
91	1185.44	118.06	End Shut-In(1)
91	54.85	117.70	Open To Flow (2)
151	97.84	121.25	Shut-In(2)
239	1168.09	124.05	End Shut-In(2)
240	2216.39	124.22	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	MW 65W 35M	0.30
80.00	OCWM 20W 70M 10o	0.39

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co, Inc

Pinkston Unit #1-13

250 N Water STE 300
Wichita Ks 67202

13/18s/30w/ Lane

Job Ticket: 040658

DST#: 4

ATTN: Robert Hendrix

Test Start: 2011.01.22 @ 17:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

20000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
60.00	MW 65W 35M	0.295
80.00	OCWM 20W 70M 10o	0.393

Total Length: 140.00 ft Total Volume: 0.688 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

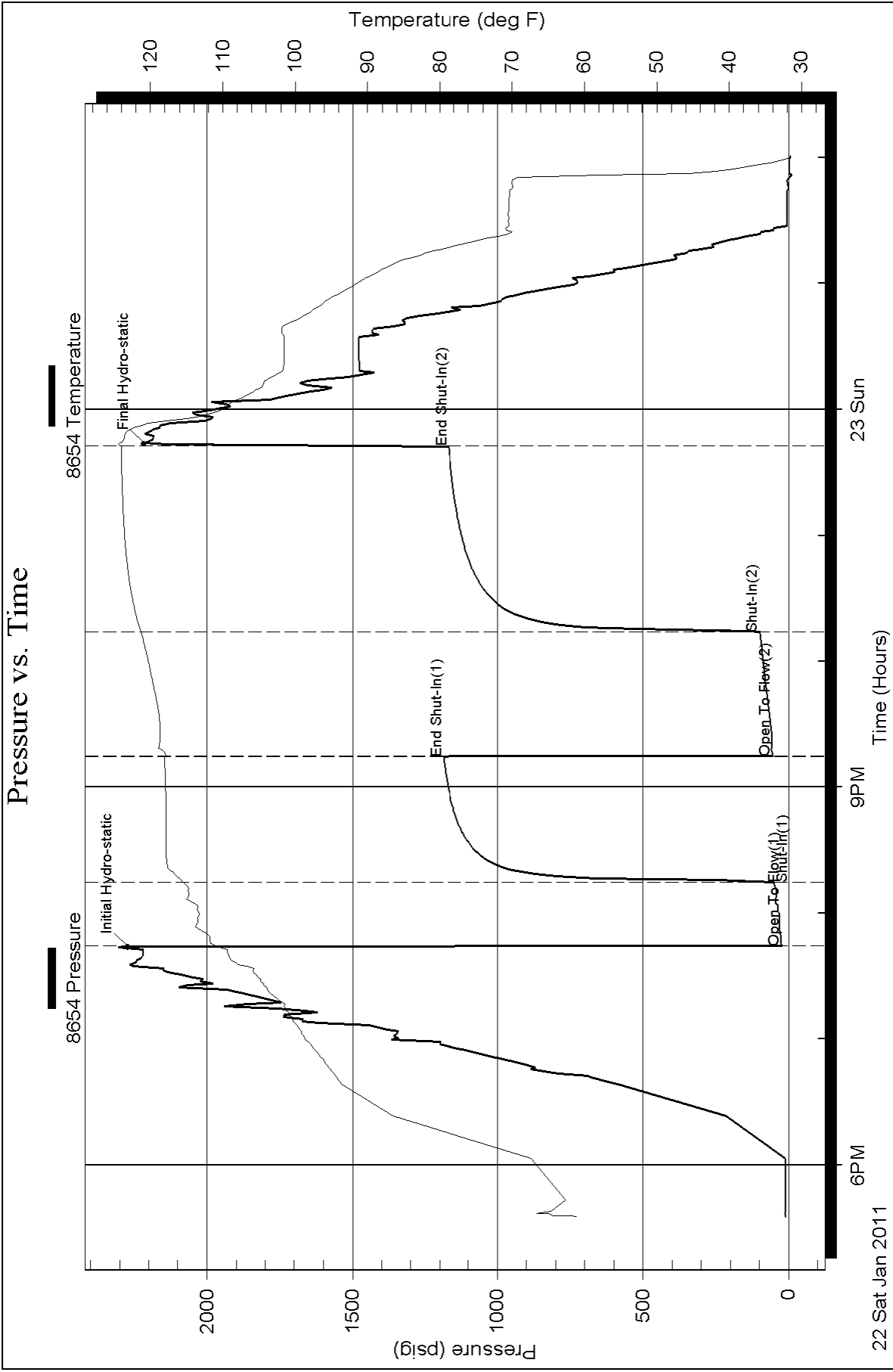
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .5 @ 51 = 20,000

Pressure vs. Time



MDCI Pinkston Unit #1-13 750' FSL 2550' FEL Sec. 13-T18S-R30W 2850' KB							MDCI Harris #1-23 1000' FNL 335' FEL Sec. 23-T18S-R30W 2859' KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum
Anhydrite	2195	+655	-6	2198	+652	-9	2198	+661
B/Anhydrite	2210	+640	-3	2217	+633	-10	2216	+643
Topeka	3665	-815	-9	3670	-820	-14	3665	-806
Heebner	3903	-1053	-12	3910	-1060	-19	3900	-1041
Lansing	3945	-1095	-8	3948	-1098	-11	3946	-1087
Stark	4223	-1373	-15	4224	-1374	-16	4217	-1358
Uppr. Pawnee	4422	-1572	-13	4422	-1572	-13	4418	-1559
Mississippian	4560	-1710	-11	4560	-1710	-11	4558	-1699
Miss Dolomite	4609	-1759	+2	4614	-1764	-3	4620	-1761
RTD	4670						4665	
LTD				4676			4671	



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

For West

INVOICE

Invoice Number: 125909
 Invoice Date: Jan 13, 2011
 Page: 1

Bill To:
 Murfin Drg. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

Federal Tax I.D.#: 20-5975804

*PROD COPY
 mdc
 Bm*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Pinkston Unit #1-13	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jan 13, 2011	2/12/11

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Class A Common	15.45	2,703.75
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
184.00	SER	Handling	2.40	441.60
60.00	SER	Mileage 184 sx @.10 per sk per mi	18.40	1,104.00
1.00	SER	Surface	1,018.00	1,018.00
60.00	SER	Pump Truck Mileage	7.00	420.00

1st Surface Job OK M

Account	Rin	L	No.	Amount	Description
03000	02240		3838	6295.22 (2134.63)	Cement SCSS

Subtotal	6,098.95
Sales Tax	196.27
Total Invoice Amount	6,295.22
Payment/Credit Applied	
TOTAL	6,295.22

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2134.63

ONLY IF PAID ON OR BEFORE Feb 7, 2011

OK To Pay

*2134.63
 2964.32
 4160.59*

ALLIED CEMENTING CO., LLC. 035544

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Chalkley, KJ

DATE <i>1/23/11</i>	SEC <i>13</i>	TWP. <i>18</i>	RANGE <i>30</i>	CALLED OUT	ON LOCATION	JOB START <i>10:00</i>	JOB FINISH <i>10:30</i>
LEASE <i>Pink Shale</i>	WELL # <i>1-13</i>	LOCATION <i>Ang E to Frontier Rd</i>			COUNTY <i>Lane</i>	STATE <i>KJ</i>	
OLD OR NEW (Circle one)			<i>44 N Winto</i>				

CONTRACTOR *Mud Cow Dr*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *229*

CASING SIZE *8 3/4* DEPTH *228*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *13.5681*

OWNER *Sam*

CEMENT AMOUNT ORDERED *175 SKI Com*

37000 200gal

EQUIPMENT

PUMP TRUCK CEMENTER *Alan*

420 HELPER *Wayne*

BULK TRUCK

3911 DRIVER *Walt*

BULK TRUCK

DRIVER

COMMON *175* @ *15.45* *2703.25*

POZMIX @

GEL *3* @ *20.00* *60.00*

CHLORIDE *6* @ *57.00* *342.00*

ASC @

HANDLING *184* @ *2.40* *441.60*

MILEAGE *Re 5K/mile* @ *110.40* *110.40*

TOTAL *4660.25*

REMARKS:

Run 8 3/4 Cg Circuits

Max 175 SKI Com 37000 200gal

Displace w/ 11 BBL H₂O

Cement Seal Circuits

Drill bit

2in, wayne, w/1

CHARGE TO: *Murfin Drilling Co*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *100.00*

EXTRA FOOTAGE @

MILEAGE *680* @ *7.00* *4760.00*

MANIFOLD @

TOTAL *1438.00*

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Kelly Wilson*

SIGNATURE *Kelly Wilson*

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

For acct

INVOICE

Invoice Number: 126055
 Invoice Date: Jan 23, 2011
 Page: 1

PROD COPY

Federal Tax I.D.#: 20-5975804

Bill To:
 Murfin Drlg. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Pinkston Unit #1-13	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Jan 23, 2011	2/22/11

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Class A Common	15.45	2,781.00
120.00	MAT	Pozmix	8.00	960.00
10.00	MAT	GEI	20.80	208.00
75.00	MAT	Flo Seal	2.50	187.50
313.00	SER	Handling	2.40	751.20
55.00	SER	Mileage 313 sx @ .10 per sk per mi	31.30	1,721.50
1.00	SER	Plug to Abandon	1,018.00	1,018.00
55.00	SER	Pump Truck Mileage	7.00	385.00

*To Plug
 N/C Donot Pay
 This Invoice efforts
 Time
 OR'd with Allied
 Per Kevin Brungardt
 PTA am*

Account	Unit Rig	L	Big No.	Amount	Description
03600	022	40	3838	-0-	PTA am

05

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2804.27

ONLY IF PAID ON OR BEFORE
Feb 17, 2011

Subtotal	8,012.20
Sales Tax	504.77
Total Invoice Amount	8,516.97
Payment/Credit Applied	
TOTAL	8,516.97

Do not Pay

*- 2804.27
 5712.70*

ALLIED CEMENTING CO., LLC. 040820

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakleys
1-24-11

DATE <u>1-23-11</u>	SEC. <u>13</u>	TWP. <u>18</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>7:00pm</u>	JOB START <u>1:00am</u>	JOB FINISH <u>1:30am</u>
LEASE UNIT # <u>Pinkston</u>	WELL # <u>1-13</u>	LOCATION <u>Army 12-1/2N-1/2W-12</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR VNUE # 22
TYPE OF JOB PTA
HOLE SIZE 7-7/8 T.D. 4670'
CASING SIZE _____ DEPTH _____
TUBING SIZE _____ DEPTH _____
DRILL PIPE 1 1/2 DEPTH 2200'
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT _____

OWNER _____
CEMENT AMOUNT ORDERED 300 SKS 60/40
400 gal 114 Flosal
COMMON 180 @ 15.45 2781.00
POZMIX 120 @ 8.00 960.00
GEL 10 @ 20.80 208.00
CHLORIDE @ _____
ASC @ _____
Flosal 75# @ 2.50 187.50
HANDLING 313 @ 2.40 751.20
MILEAGE 104.5 KY mile 1721.50
TOTAL 6609.20

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy
431 HELPER Darvon
BULK TRUCK
394 DRIVER W. BUR
BULK TRUCK
_____ DRIVER _____

REMARKS:

50 SKS @ 22.00
80 SKS @ 14.30
50 SKS @ 7.00
50 SKS @ 26.00
20 SKS @ 60
30 SKS RH
20 SKS MH
Job complete @ 1:15am
Thanks Fuzzy crew

SERVICE

DEPTH OF JOB 2200'
PUMP TRUCK CHARGE _____ 1018.00
EXTRA FOOTAGE @ _____
MILEAGE 55 @ 7.00 385.00
MANIFOLD @ _____
TOTAL 1403.00

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____
TOTAL _____

CHARGE TO: Munson Dalg.
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME KELLY WILSON
SIGNATURE Kelly Wilson

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS