



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1055398

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	H. J. Vohs 'B' 10-13
Doc ID	1055398

All Electric Logs Run

Computer Processed Interpretation
Microresistivity Log
Dual Induction Log
Dual Compensated Porosity Log
Sonic Cement Bond Log

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	H. J. Vohs 'B' 10-13
Doc ID	1055398

Tops

Name	Top	Datum
Anhydrite	1142	+638
Topeka	3014	-934
Heebner	3231	-1151
Toronto	3252	-1172
Lansing	3271	-1191
BKC	3500	-1420
Simpson Sand	3554	-1474
Arbuckle	3580	-1500
Total Depth	3650	-1570

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 03, 2011

JEFF WOOD  
Landmark Resources, Inc.  
1616 S VOSS RD STE 150  
HOUSTON, TX 77057-2641

Re: ACO1  
API 15-163-23924-00-00  
H. J. Vohs 'B' 10-13  
NW/4 Sec.13-10S-19W  
Rooks County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
JEFF WOOD



PO BOX 31 Russell, KS 67665

*PA*  
*2-16-11*  
*CK # 38651*  
*\$3,789.02*

# INVOICE

Invoice Number: 126133

Invoice Date: Feb 4, 2011

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

**Bill To:**

Landmark Resources, Inc.  
1616 S. Voss  
ST #150  
Houston, TX 77057-1264

Federal Tax I.D.#: 20-5975804

*71730*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Land	H-J Vohs B #10-13	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Feb 4, 2011	3/6/11

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	13.50	2,025.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
150.00	SER	Handling	2.25	337.50
40.00	SER	Mileage 150 sx @ .10 per sk per mi	15.00	600.00
1.00	SER	Surface	991.00	991.00
40.00	SER	Pump Truck Mileage	7.00	280.00

RECEIVED

FEB 1 2011

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ *910.35*

ONLY IF PAID ON OR BEFORE

Mar 1, 2011

Subtotal	4,551.75
Sales Tax	147.62
Total Invoice Amount	4,699.37
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,699.37</b>

*\$3,789.02*

# ALLIED CEMENTING CO., LLC. 034092

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>2-11-2011</u>	SEC. <u>13</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 PM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>VOHS "B"</u>	WELL # <u>10-13</u>	LOCATION <u>Rainville Ks. 3 S 15 W 1/2 S. T&amp;O</u>			COUNTY <u>ROCKS</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN DALG. Rig #16

TYPE OF JOB Cement SURFACE

HOLE SIZE 12 1/4 T.D. 222'

CASING SIZE 8 5/8 New DEPTH 220'

TUBING SIZE 23 #CSG DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.18 / BBL

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

# 417 HELPER Heath

BULK TRUCK

# 481 DRIVER MARK - NICK

BULK TRUCK

# DRIVER

REMARKS:

Ran 5 New JT's 23# 8 5/8 CSG.

Set @ 220'

Cement w/ 150 SX Cement, Displaced

13 1/4 BBL 420 Behind, SHUT IN

@ 2.50 #

Cement Did Circulate

To SURFACE

THANKS

OWNER

CEMENT 150 SX Comm

AMOUNT ORDERED ~~150~~

2% GEL

3% CC

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>110 / 56 / mile</u>			<u>600.00</u>
TOTAL				<u>3280.75</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>7.00</u> <u>280.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1271.00</u>			

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	

CHARGE TO: LANDMARK Resources Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.

Your order is subject to our standard terms and conditions.



PO BOX 31 Russell, KS 67665

# INVOICE

Invoice Number: 126185

Invoice Date: Feb 11, 2011

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

*73550*

**Bill To:**

Landmark Resources, Inc.  
1616 S. Voss  
ST #150  
Houston, TX 77057-1264

Federal Tax I.D.#: 20-5975804

*Pd. 2-23-11  
Chk # 38688 15,953.21*

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Land	H J Vohs B #10-13	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Feb 11, 2011	3/13/11

Quantity	Item	Description	Unit Price	Amount
240.00	MAT	Class A Common	13.50	3,240.00
160.00	MAT	Pozmix	7.55	1,208.00
23.00	MAT	Gel	20.25	465.75
175.00	MAT	ASC Class A	16.70	2,922.50
1,400.00	MAT	Gilsonite	0.85	1,190.00
143.00	MAT	Flo Seal	2.45	350.35
575.00	SER	Handling	2.25	1,293.75
35.00	SER	Mileage 575 sx @.10 per sk per mi	57.50	2,012.50
1.00	SER	Production String DV Job	1,957.00	1,957.00
35.00	SER	Pump Truck Mileage	7.00	245.00
1.00	EQP	5.5 D V Tool	2,832.00	2,832.00
12.00	EQP	5.5 Centralzier	35.00	420.00
3.00	EQP	5.5 Basket	161.00	483.00
1.00	EQP	5.5 AFU Float Shoe	214.00	214.00
2.00	EQP	5.5 Stop Ring	27.00	54.00

**RECEIVED**

FEB 23 ENT'D

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

**\$ 3,772.55**

ONLY IF PAID ON OR BEFORE  
**Mar 8, 2011**

Subtotal	18,887.85
Sales Tax	842.91
Total Invoice Amount	19,730.76
Payment/Credit Applied	
<b>TOTAL</b>	<b>19,730.76</b>

*< -3772.55 >  
15,953.21*



# ALLIED CEMENTING CO., LLC. 034143

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell  
8:15 AM - 9:15 AM Top Stage  
JOB START 3:30 AM JOB FINISH 4:30 AM  
COUNTY Rooks STATE KS

DATE 2/11/11	SEC. 13	TWP. 10S	RANGE 19W	CALLED OUT	ON LOCATION
LEASE H.S. Vohs B	WELL # 10-13	LOCATION Plainville 5 to AAK			OLD OR <u>NEW</u> (Circle one)
		5 1/2 W to 1/8 S E into			

CONTRACTOR Murfin Drilling Ry #16  
 TYPE OF JOB Production String PV Job  
 HOLE SIZE 5 7/8 T.D. 3650  
 CASING SIZE 5 1/2 15.5" DEPTH 3641  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL PV Tool DEPTH 1428  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 11.15  
 CEMENT LEFT IN CSG. 11.15  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 86.52 661 Bottom Stage  
Top Stage 34661 EQUIPMENT

PUMP TRUCK CEMENTER Shane Heath  
 # 417 HELPER Woody  
 BULK TRUCK  
 # 410 DRIVER Mark  
 BULK TRUCK  
 # 481-292 DRIVER Todd, Nick

REMARKS:

Rat Hole 3000s  
PV Tool @ 1428  
Insert @ 3629.85, Mixer 500 Gal WFR-2  
Mixed 175 sks. Shut down. Washed  
pump & lines. Displaced 86.5 bbl. Gordan  
plug @ 1700 psi. Float held.  
Opened PV Tool @ 200psi. Test Circulation  
Mixed 370 sks. Cement. Circulated  
Closed PV Tool @ 1800psi.

CHARGE TO: Landmark Resources  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Thanks!

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 175 ASC 10% Salt  
8# Gilsonite/sk 29.6cl 1/4 #FL - Bottom  
Top 400 60% 69.6cl 1/4 #FL.  
500 Gal WFR-2

COMMON	240	@	13.50	3240.00
POZMIX	160	@	7.55	1208.00
GEL	23	@	20.25	465.75
CHLORIDE		@		
ASC	175	@	16.70	2922.50
Gilsonite	1400	@	1.85	1190.00
Flo Seal	143#	@	2.45	350.35
		@		
		@		
		@		
		@		
HANDLING	575	@	2.25	1293.75
MILEAGE	110/54/mile			2012.50
TOTAL				12,682.75

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				1957.00
EXTRA FOOTAGE		@		
MILEAGE	35	@	7.00	245.00
MANIFOLD		@		
		@		
TOTAL				2202.00

PLUG & FLOAT EQUIPMENT

PV Tool				2832.00
12 - Centralizers	@	35.00		420.00
3 - Baskets	@	161.00		483.00
AFV - Float Shoe	@			214.00
Catch down	@			NC