



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1055402

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---

Form	ACO1 - Well Completion
Operator	Lotus Operating Company, L.L.C.
Well Name	Goss Trust 1
Doc ID	1055402

All Electric Logs Run

Dual Induction
Neutron Density w/PE
Micro
Sonic



PO BOX 31 Russell, KS 67665

RECEIVED
 RECEIVED
~~FEB 24 2011~~
 FEB 25 2011

INVOICE

Invoice Number: 126268

Invoice Date: Feb 18, 2011

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:

Lotus Operating Co., LLC
 Lotus Exploration Co.
 100 S. Main, STE 420
 Wichita, KS 67202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lotus	Goss Trust #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Medicine Lodge	Feb 18, 2011	3/20/11

Quantity	Item	Description	Unit Price	Amount
144.00	MAT	Class A Common	15.45	2,224.80
96.00	MAT	Pozmix	8.00	768.00
4.00	MAT	Gel	20.80	83.20
8.00	MAT	Chloride	58.20	465.60
252.00	SER	Handling	2.40	604.80
40.00	SER	Mileage 252 sx @ .10 per sk per mi	25.20	1,008.00
1.00	SER	Surface	1,018.00	1,018.00
40.00	SER	Pump Truck Mileage	7.00	280.00

GL# 9208
 DESC. cement surf
csq w/ 240 sx 60/40 pozmix,
 WELL # Goss TR

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1290.48

ONLY IF PAID ON OR BEFORE

Mar 15, 2011

Subtotal	6,452.40
Sales Tax	258.54
Total Invoice Amount	6,710.94
Payment/Credit Applied	
TOTAL	6,710.94

ENTERED

FEB 28 2011

1290.48

1290.48

ALLIED CEMENTING CO., LLC. 040648

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Madison Lodge

DATE <i>2-18-11</i>	SEC. <i>11</i>	TWP. <i>25s</i>	RANGE <i>11w</i>	CALLED OUT	ON LOCATION	JOB START <i>12:30am</i>	JOB FINISH <i>2:00am</i>
LEASE <i>Goss Trust</i>		WELL # <i>1</i>		LOCATION <i>Trough 2.5W, 1 N/4 stop sign</i>		COUNTY <i>Stoddard</i>	STATE <i>KS</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<i>6.8 N & W, 1/2 west, 1/2 N, E into</i>			

CONTRACTOR *DUKE Rig #7*

TYPE OF JOB *Surface*

HOLE SIZE *14 3/4* T.D. *268'*

CASING SIZE *10 3/4* DEPTH *251'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *400 psi* MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *20'*

PERFS.

DISPLACEMENT *2-4 bbls H2O*

OWNER *Lotus operating*

CEMENT

AMOUNT ORDERED *240 SK 60:40:28 g/d + 3% cc*

EQUIPMENT

PUMP TRUCK CEMENTER *Matt Thimesch*

471/265 HELPER *Jason Thimesch*

BULK TRUCK

364 DRIVER *Raymond R*

BULK TRUCK

DRIVER

COMMON <i>A</i>	<i>144 SK</i>	@ <i>15 45</i>	<i>2224 80</i>
POZMIX	<i>96 SK</i>	@ <i>8 00</i>	<i>768 00</i>
GEL	<i>4 SK</i>	@ <i>20 80</i>	<i>83 20</i>
CHLORIDE	<i>8 SK</i>	@ <i>58 20</i>	<i>465 60</i>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>252</i>	@ <i>2 40</i>	<i>604 80</i>
MILEAGE	<i>252.10 / 40</i>		<i>1008 00</i>
			TOTAL <i>5154 40</i>

REMARKS:

Bld circulation with RB

pump 3 bbls H2O ahead

mix 240 SK cement and disp 24 bbls H2O & shut in

cement did circulate

SERVICE

DEPTH OF JOB <i>251'</i>		
PUMP TRUCK CHARGE	<i>1018 00</i>	
EXTRA FOOTAGE	@	
MILEAGE <i>40</i>	@ <i>7 00</i>	<i>280 00</i>
MANIFOLD	@	
	@	
	@	

TOTAL *1298 00*

CHARGE TO: *Lotus operating*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES ~~_____~~

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Robert D Ranch*

SIGNATURE *Robert D Ranch*



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 126371
Invoice Date: Feb 24, 2011
Page: 1

Bill To:
Lotus Operating Co., LLC Lotus Exploration Co. 100 S. Main, STE 420 Wichita, KS 67202

Federal Tax I.D.#: 20-5975804

RECEIVED

MAR - 4 2011

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lotus	Goss Trust #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Medicine Lodge	Feb 24, 2011	3/26/11

Quantity	Item	Description	Unit Price	Amount
30.00	MAT	Class A Common	15.45	463.50
20.00	MAT	Pozmix	8.00	160.00
2.00	MAT	Gel	20.80	41.60
150.00	MAT	ASC Class A	18.60	2,790.00
750.00	MAT	Kol Seal	0.89	667.50
70.50	MAT	FL-160	13.30	937.65
37.50	MAT	Flo Seal	2.50	93.75
500.00	MAT	WFR-2	1.27	635.00
248.00	SER	Handling	2.40	595.20
40.00	SER	Mileage 248 sx @ .10 per sk per mi	24.80	992.00
1.00	SER	Production Casing	2,185.00	2,185.00
40.00	SER	Pump Truck Mileage	7.00	280.00
1.00	EQP	5.5 Guide Shoe	100.80	100.80
1.00	EQP	5.5 AFU Insert	112.00	112.00
1.00	EQP	5.5 Rubber plug	74.00	74.00
1.00	EQP	5.5 Basket	161.00	161.00
4.00	EQP	5.5 Centralizer	32.20	128.80

ENTERED
MAR 08 2011

GL# 9308
DESC. Cement prod
CSG
WELL # Gosstr

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2083.56

ONLY IF PAID ON OR BEFORE
Mar 21, 2011

Subtotal	10,417.80
Sales Tax	401.03
Total Invoice Amount	10,818.83
Payment/Credit Applied	
TOTAL	10,818.83

- 2083.56
8735.27

ALLIED CEMENTING CO., LLC. 040031

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>2-24-2011</u>	SEC. <u>11</u>	TWP. <u>25S</u>	RANGE <u>11W</u>	CALLED OUT <u>2:00 pm</u>	ON LOCATION <u>6:00 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Goss Trust</u>	WELL # <u>1</u>	LOCATION <u>Turon, KS 2 1/2 west</u>			COUNTY <u>Sts Florida</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>7 north, 1/2 west, 1/2 north, E line</u>					

CONTRACTOR Duke #7
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4223'
 CASING SIZE 5 1/2 DEPTH 4193'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1,200 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 42
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 10 1/2 bbls of freshwater

OWNER Lotus Operating
 CEMENT
 AMOUNT ORDERED 5050 60:40:49% Gel
150 sx class A ASC + 5 # Kalseal
.5% FL 160 + 1/4 # flo seal
500 Gals AS
 COMMON A 30 sx @ 15 41 463.50
 POZMIX 20 sx @ 8 00 160.00
 GEL 2 sx @ 20 00 41.60
 CHLORIDE _____ @ _____
 ASC 150 sx @ 18.60 2790.00
Kalseal 750 # @ -89 667.50
FL-160 70.50 # @ 13.30 937.65
Flo seal 37.50 # @ 2.50 93.75
wf r-2 500 Gals @ 1.27 635.00
 HANDLING 248 @ 2.40 595.20
 MILEAGE 248/40/-10 992.00
 TOTAL 7376.20

EQUIPMENT
 PUMP TRUCK CEMENTER Darin E.
 # 414-302 HELPER Ron G
 BULK TRUCK
 # 363-290 DRIVER C. R. B.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
Pipe on bottom & break circulation
Pump 3 bbls water, 500 gals mud clean
3 bbls water, mix 30 sx cement for
ret hole, mix 20 sx cement for mouse
hole, mix 150 sx of cement, shut down
wash pump & lines, release plug, start
displacement, lift pressure @ 70 bbls
slow rate to 3 bpm @ 90 bbls, bump
plug @ 10 1/2 bbls 700-1200 PSI, flow & hold

SERVICE
 DEPTH OF JOB 4193'
 PUMP TRUCK CHARGE 2185.00
 EXTRA FOOTAGE @ _____
 MILEAGE 40 @ 7.00 280.00
 MANIFOLD @ _____
Hose rental @ _____

CHARGE TO: Lotus operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2465.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

5 1/2 PLUG & FLOAT EQUIPMENT
 1- Guide Shoe @ 100.80
 1- AFU Insert @ 112.00
 1- Rubber Plug @ 74.00
 1- Basket @ 161.00
 4- Controllers @ 32.20 128.80
 TOTAL 576.60

PRINTED NAME Robin Brown
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES [Crossed out]
 DISCOUNT _____ IF PAID IN 30 DAYS

Thank you!!!

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 17, 2011

Tim Hellman
Lotus Operating Company, L.L.C.
100 S MAIN STE 420
WICHITA, KS 67202-3737

Re: ACO1
API 15-185-23668-00-00
Goss Trust 1
SE/4 Sec.11-25S-11W
Stafford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Tim Hellman



Weatherford[®]

Completion Systems

DRILL STEM TEST REPORT

Prepared For: **LotusOperatingCompanyLLC**

100 S Main STE 420
Wichita Ks 67202

ATTN: Tim Hellman

Stafford Co.

Goss Trust #1

Start Date: 2011.02.21 @ 21:03:18

End Date: 2011.02.22 @ 06:38:03

Job Ticket #: 37423 DST #: 1

ALPINE OIL SERVICES CORPORATION
2460, 240 - 4 Avenue S.W. Calgary, AB. T2P 4H4
ph: 263-7800 fax: 264-7260



Weatherford[®] Completion Systems

DRILL STEM TEST REPORT

LotusOperatingCompanyLLC

Goss Trust #1

100 S Main STE 420
Wichita Ks 67202

Stafford Co.

ATTN: Tim Hellman

Job Ticket: 37423

DST#: 1

Test Start: 2011.02.21 @ 21:03:18

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:08:18

Time Test Ended: 06:38:03

Test Type: Conventional Bottom Hole

Tester: Chris Staats

Unit No: 34

Interval: **3825.00 ft (KB) To 3885.00 ft (KB) (TVD)**

Reference Elevations: 1795.00 ft (KB)

Total Depth: 3885.00 ft (KB) (TVD)

1782.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: **8166** Outside

Press@RunDepth: 72.06 psig @ 3826.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.02.21

End Date:

2011.02.22

Last Calib.:

2011.02.22

Start Time: 21:03:23

End Time:

06:38:03

Time On Btm:

2011.02.21 @ 23:07:03

Time Off Btm:

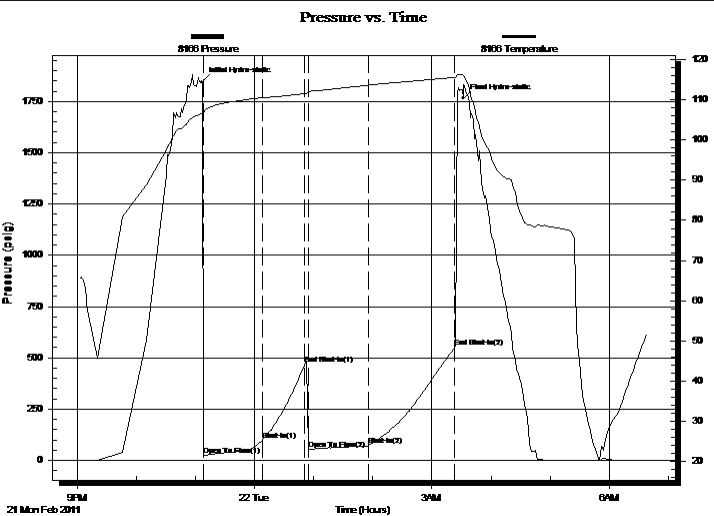
2011.02.22 @ 03:31:33

TEST COMMENT: IF: Weak to fair blow 7 inches 45 min

IS: No blow

FF: Weak blow 4 inches 60 min

FS: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1846.10	106.49	Initial Hydro-static
2	26.56	106.58	Open To Flow (1)
61	97.77	110.47	Shut-In(1)
104	468.26	111.51	End Shut-In(1)
108	53.90	112.08	Open To Flow (2)
169	72.06	113.61	Shut-In(2)
257	549.97	115.53	End Shut-In(2)
265	1765.59	116.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
118.00	w cm 10%w 90%m	0.58

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



Weatherford
Completion Systems

DRILL STEM TEST REPORT

FLUID SUMMARY

LotusOperatingCompanyLLC

Goss Trust #1

100 S Main STE 420
 Wichita Ks 67202

Stafford Co.

Job Ticket: 37423

DST#: 1

ATTN: Tim Hellman

Test Start: 2011.02.21 @ 21:03:18

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

4900 ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4900.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
118.00	w cm 10%w 90%m	0.580

Total Length: 118.00 ft

Total Volume: 0.580 bbl

Num Fluid Samples: 0

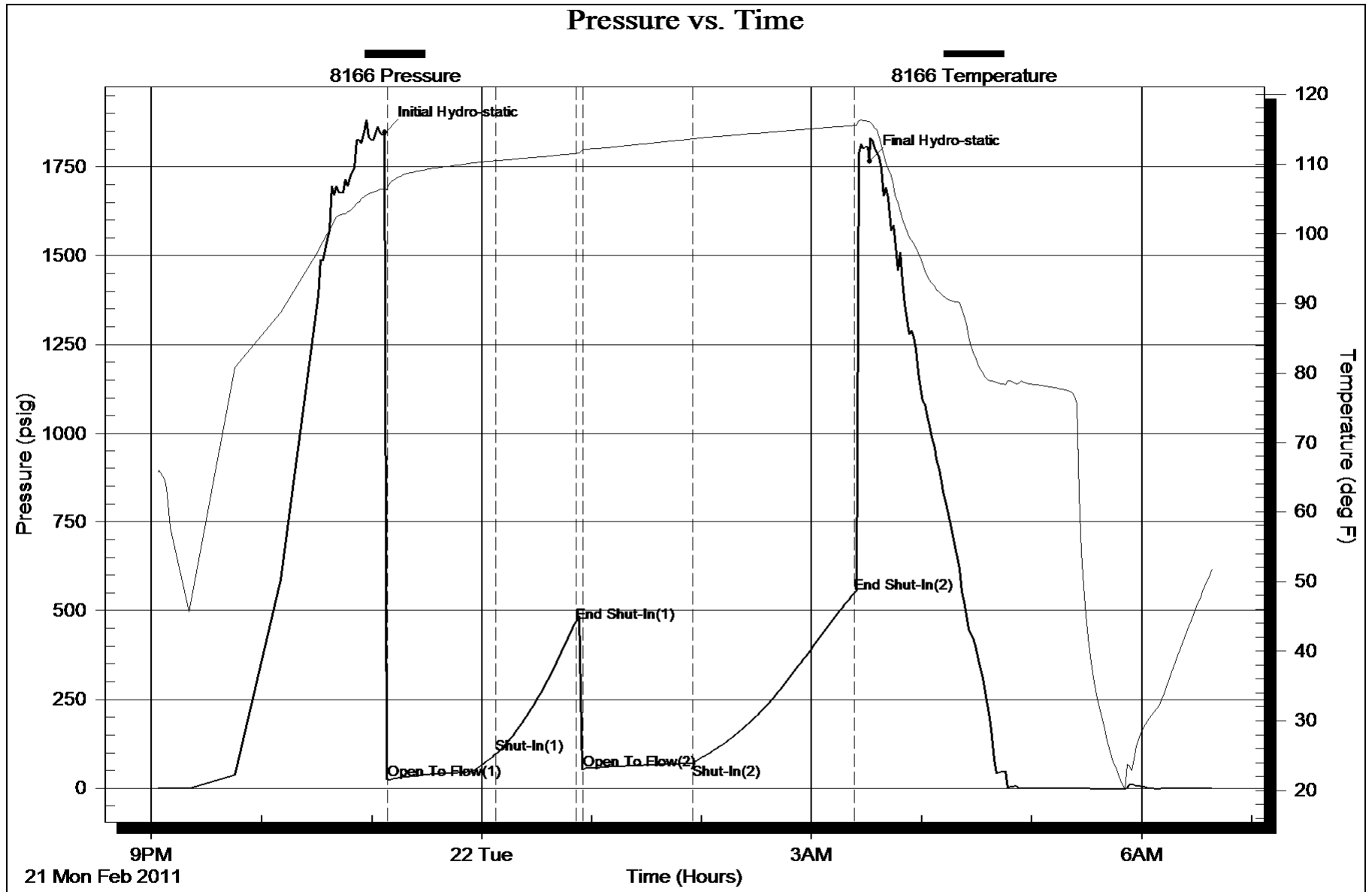
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





Weatherford[®]

Completion Systems

DRILL STEM TEST REPORT

Prepared For: **LotusOperatingCompanyLLC**

100 S Main STE 420
Wichita Ks 67202

ATTN: Tim Hellman

Stafford Co.

Goss Trust #1

Start Date: 2011.02.22 @ 17:31:43

End Date: 2011.02.23 @ 02:07:58

Job Ticket #: 37424 DST #: 2

ALPINE OIL SERVICES CORPORATION
2460, 240 - 4 Avenue S.W. Calgary, AB. T2P 4H4
ph: 263-7800 fax: 264-7260



Weatherford[®] Completion Systems

DRILL STEM TEST REPORT

LotusOperatingCompanyLLC

Goss Trust #1

100 S Main STE 420
Wichita Ks 67202

Stafford Co.

ATTN: Tim Hellman

Job Ticket: 37424

DST#: 2

Test Start: 2011.02.22 @ 17:31:43

GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:34:13

Time Test Ended: 02:07:58

Test Type: Conventional Bottom Hole

Tester: Chris Staats

Unit No: 34

Interval: **4008.00 ft (KB) To 4030.00 ft (KB) (TVD)**

Reference Elevations: 1795.00 ft (KB)

Total Depth: 4030.00 ft (KB) (TVD)

1782.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 6773

Inside

Press@RunDepth: 162.06 psig @ 4009.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.02.22

End Date:

2011.02.23

Last Calib.:

2011.02.23

Start Time: 17:31:48

End Time:

02:07:58

Time On Btm:

2011.02.22 @ 19:31:13

Time Off Btm:

2011.02.22 @ 23:51:43

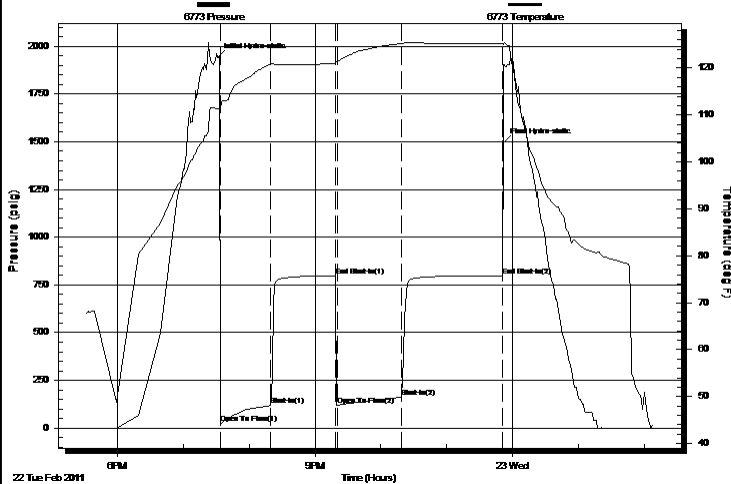
TEST COMMENT: IF: Fair blow 10 1/2" 45 Min

IS: No blow

FF: Fair blow 10" 60 Min

FS: No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1941.34	111.41	Initial Hydro-static
3	23.11	111.59	Open To Flow (1)
49	117.58	120.79	Shut-In(1)
108	796.45	121.03	End Shut-In(1)
110	121.09	121.38	Open To Flow (2)
168	162.06	125.22	Shut-In(2)
260	796.53	125.17	End Shut-In(2)
261	1496.72	124.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
280.00	MW 15% mud 85% w ater	2.25

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



Weatherford[®]
Completion Systems

DRILL STEM TEST REPORT

FLUID SUMMARY

LotusOperatingCompanyLLC

Goss Trust #1

100 S Main STE 420
 Wichita Ks 67202

Stafford Co.

Job Ticket: 37424

DST#: 2

ATTN: Tim Hellman

Test Start: 2011.02.22 @ 17:31:43

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	24000 ppm
Viscosity: 62.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 7000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
280.00	MW 15% mud 85% w ater	2.252

Total Length: 280.00 ft Total Volume: 2.252 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

