

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1055560

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	
Name:	Lease Name:Well #:
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used?
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SV	/D Chioride content: ppm Fluid volume: bbis
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	— Operator Name:
Dual Completion Permit #:	
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1055560
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Shee	ets)	Yes No		Log Fo	ormation (Top), Depth ar	nd Datum Top	Sample
Samples Sent to Geologic	cal Survey	Yes No		Name		юр	Datum
Cores Taken Electric Log Run Electric Log Submitted El (If no, Submit Copy)	ectronically	☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No)				
List All E. Logs Run:							
		CAS	ING RECORD	New U	sed		
		Report all strings	set-conductor, surfac	e, intermediate,	production, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Sett Dep		# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify For		RD - Bridge P Each Interval I		e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	:e:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed P	Producti	on, SWD or ENHF	₹.	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF G	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit A	Comp. AC <i>O-5)</i>	Commingled (Submit ACO-4)		
(If vented, Subr	nit ACO	-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Russell Oil, Inc.
Well Name	Grecian Trust 1-30
Doc ID	1055560

All Electric Logs Run

DUAL INDUCTION
BOREHOLE SONIC
MICRORESISTIVITY
DUAL COMPENSTATE POROSITY

Form	ACO1 - Well Completion
Operator	Russell Oil, Inc.
Well Name	Grecian Trust 1-30
Doc ID	1055560

Tops

Name	Тор	Datum
ANHYDRITE	1735	+525
BASE ANHYDRITE	1785	+473
ТОРЕКА	3292	-1032
HEEBNER	3504	-1244
TORONTO	3527	-1267
LANSING KC	3543	-1283
BASE KC	3760	-1490
ARBUCKLE	3940	-1680

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802

Thomas E. Wright, Chairman Ward Loyd, Commissioner



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Corporation Commission

Sam Brownback, Governor

May 11, 2011

LEROY HOLT Russell Oil, Inc. PO BOX 8050 EDMOND, OK 73083

Re: ACO1 API 15-065-23710-00-00 Grecian Trust 1-30 NE/4 Sec.30-10S-21W Graham County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, LEROY HOLT

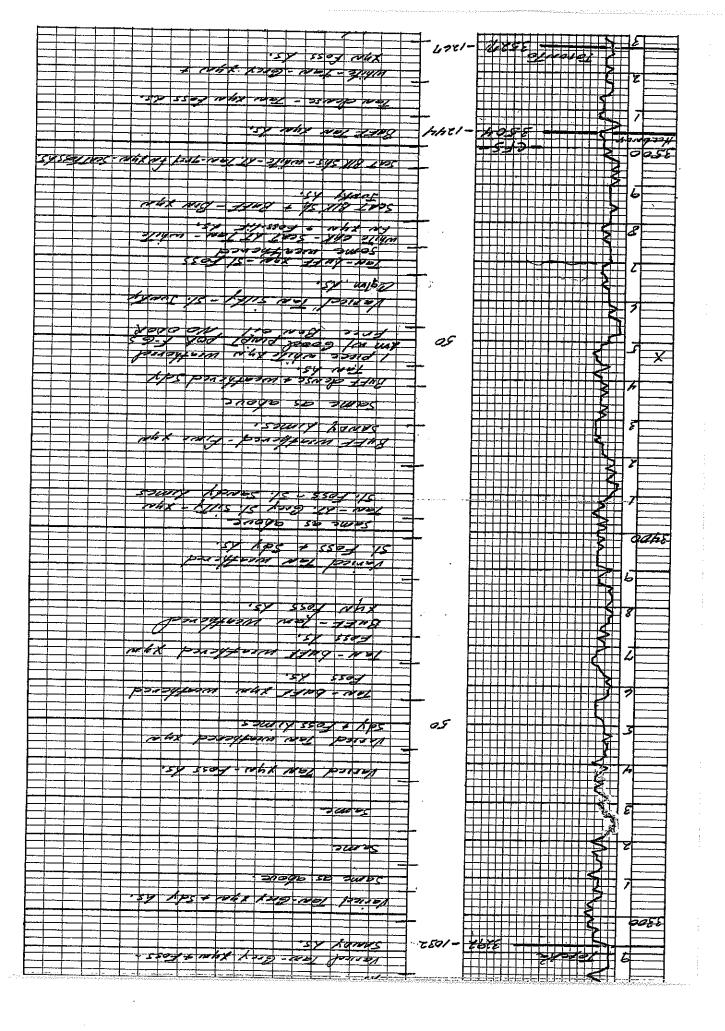
GEOLOGICAL REPORT **DRILLING TIME** S.D. ANGLE - COPYRIGHT 2011 SAMPLE LOG **ELEVATIONS** Russell O. (INC. COMPANY KB 2260 LEASE Greenan Tre DF 2252 WELL NO. 1-30 GL 2250 LOCATION 330 FNK + MEASUREMENT FROM SEC 30 TWN 105 RNG 21 W Top Ketty Bushing COUNTY Graham STATE KANSAS PIPE STRAP _36 % POOL Wheeler 148 short To Board API NO. /5-063 0-00 CASING RECORD CONTRACTOR Southwind SURFACE New 8 COMMENCED Ja 201 COMPLETED FED 2011 Set @ 239,84 160 5x COMM. RTD 1/000 Ø <u>3% cc, d7060</u> MUD And 1's Mar mical SAMPLES FROM _3200 りつつつ PRODUCTION NONC 4000 DRILLING TIME FROM 3200 TO SUPERVISION FROM 3200 4000 TΟ GEOLOGIST STEVEN 1) NGLE 4000'-1 REMARKS Deviation: 3/ All formation tops, zones of interest, porosity, shows and sample time lag are based from the top of Kelly Bushing measurements. Any corrections in measurements during the drilling of this well have been incorporated into this report. ORIGINAI Sincerely, D (Ingh Copyrighted material. No reprints without written permission. S.D. Angle - Copyright 2011

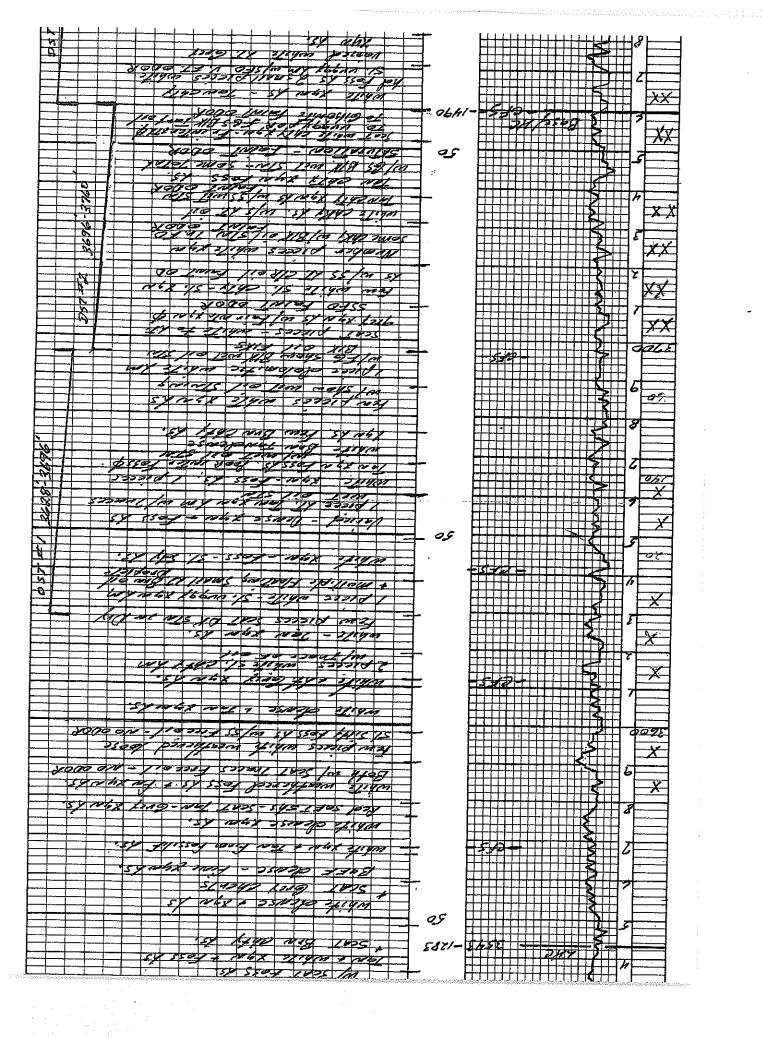
DAILY PENETRATION	DEPTH @ TIME ON DATE	Under Surlage 8:15 A. M. 1-31-11		2594° 7:00 A.M. 2-2-11	3234' 7:00 M.M. 2-3-11	, T:00 X.M.	3760' 7:00 K.M. 2-5-11	PIDO A.M.	- ' T:00 A.M.	4000' 3:30 P.M. 2-7-11						MUD RECORD	DEPTH TYPE & AMOUNTS	2390' 855x Gal 8 soda Ash The or Dur Par Usy Low the	Soda Derliguite 252 R. N	all der lev hanite	Sala Var Austral 1 ~ DU15.	Orstac, 1sx dicanite. 1	buch					
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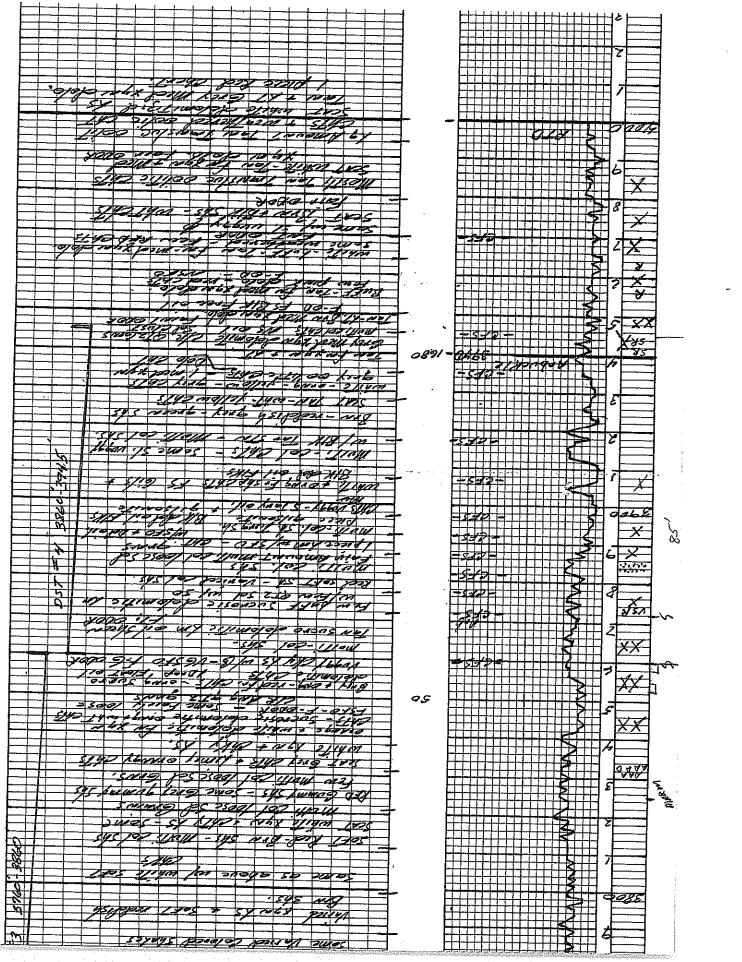
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12/12 20 - 20 SIF/SEF 27 - 29 ISI/ISI 292 - 202 HF/HI 202 - 202 HF/HI · anu, Sec: 81 . unator all plow <u>___</u>5 91 SI. No return. Died in Manufes Flushed tool Blow: Wwek Surface backbles TYPE AND IN THES 30 - 30 - 15 - 30 , 098E OL 0968 INTERVAL DST NO. 10/10/ :dwal 7661 - 587 Hall app - 582 ISalles 181/181 42 - 28 - 1000 ISI 1910 - 1000 anu, 5 :ceA 1010/21 q ZS · 0] 34 paysald ON malg of Napor qp szfantin LA MI Sallade Bubbles Maja Jun Kash : Wola pol 09-51-09-54 SEWIL ,12 TYPE ANELION 0968 OL 9678 8 __.ON TSO IE/FE 28 - 33 SIF/SEF 33 - 33 ISI/FSI 696-5299 IH/FH 1995 - 1956 Temp: . aum 40 :cer · draf2h W IS blow Flushed tool. No blow Weatst all sstant a bb 125 NI PIC ï te/i Blow: week blow build to work TYPE Anches 68 TIMES 25 - 60- 15- 30 9698 _01_ 8898 JAVABTNI 7 DST NO. 950 H KOCKTRON # act ጓ PUMP InderTon 800-938-5369 9.50 20 000 -623-0475 2-7-201 VENTRON 7 miles North of 21/13 5.15.14 5-15-14 JETS Ŋ Z JONTH WILE INFORMATIO 239,84 Ric ementine Ken Thempson 3696 (DES: Dual 4000 ЫО 242 1 Sula DATE OF RTD: Q Coment lines 5070 Drillin ₩ 0 243 - 021 0 Z VIANN UNN DI Schuled 625-73. C 5-52 0100 5-5% ш TYPE A11 Kom 630-794 Trilobit ELECTRIC LOGGING: ADG-7ECA Southwine GOC: A Edginick: Dustin Rusi MICRONESISTIUN ¢ VEN DO# DRILLING MUD CONTR: And DRILLING XONGAN **DRILLERS - DAYLIGHT TOUR:** 1-28-201 MORNING TOUR: 620-566 EVENING TOUR: 12557 1 # 785-635-64 8 785-FNANK MAKE REED REED Kend 21 CEMENTING: - Survince PRODUCTION CASING: DRILL STEM TESTING: KGINICR5 ; Ph SITE DIRECTIONS: 8/2 4 DRILLING CONTR: CC Rel. Comm, 32,00 SIZE 414 12/4 SURFACÉ PIPE: **TOOL PUSHER** WELL STATUS: SPUD DATE **RIG PHONE:** DENSIFY NO. PURPOSE Servic Surface **PHONE:** R cell

20 Ε 0088 CETARM STOF DOY X=00 x0 10 =X 8 XODEL MYS 911moloU LISUC Sh Limestone Ool, Lime d100 Shole anotabno2 Anhydrite JIPS FEGEND Temp: H-7/HI . IS=/ISI SIF/SFF 77/71 :09Я : wola _____SEMIT - TYPE _____ DST NO. M// INTERVAL _ :qməT _ -----IH/FH _ IST/ISI _ SIF/SFF 귀귀/귀 Rec: : wola ____ SEMIT _____ __01__ , ON TRO IE/EE 20 - 23 SIE/SEE 29 - 22 ISI/ESI 493 - 400 IH/EH 1228 - 1233 Lemb: 1020E V. R. M. JO, 8 Rec: _ No blow. Shot IN. No retorn blow. Very week surface bubbles. Diced in 10 moustes, 52. No veturn. ____: wola 3642 IABE 1000 82, LIWER 30-30-12-30 _0T_ INTERVAL 3860 Å , ON TRO







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ALLIEC CEMENTING CO., LLC. 034094 Federal Tax 1.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

RUSSELL, KANSAS 67665	ma-and conditions, "ALEMED" shall n but term on the front of this contract.	Lussell Ks,
SEC. TWP. RANGE	CALLED OUT ON LOCATION	JOB START JOB FINISH
DATE 2-8-30	an Rioriched nieder the requirements in arc cridit his treen established. CUST	COUNTY STATE
LEASE RECIAN WELL # 1- 3 LOCATION	GALLAHKS, JOXIZE	GIRAHAM KANSAS
OLD OR NEW (Circle one)	N 4 W 4 S INTO	merchandise, including but
CONTRACTOR SOUTHWIND DRIG. Rig #1	OWNER	di selbastati worl bisa lisa
TYPE OF JOB R TORY Plug	agree to priv under applicable law	
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BULK TRUCK		@
# DRIVER	HANDLING	@
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CHARGE TO: Russell Oil INC.	to or in the case of marine operations.	arattestation to perform them
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To Allied Cementing Co., LLC.	ie tranectiorecom reprotement of alle	@
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	WESS OR OTHERWISE IMPLIED.	
contractor to do work as is listed. The above work wa	as a second s	
done to satisfaction and supervision of owner agent or		TOTAL
contractor. I have read and understand the "GENERA TERMS AND CONDITIONS" listed on the reverse si	CALEG TASZ (ICA)	bilding to contain algebraid
TERMS AND CONDITIONS" listed on the reverse si	uc.	A MARKS STREET CARY
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ALLIECCEMENTING CO., LLC. 034134 Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31 ANICAS 67665

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SERVICE POINT:

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BULK TRUCK	DRIVER	ASVEN IG		TEL AND HIM NEWS	(JIC) J.J. hitskin;	@	Constanting Const
	DRIVER			1		@	CONCERTENCE
			well histoires as fisiel	– HANDLING_	619DA) (29BA) (CCA)	@	RALAD-TON
				MILEAGE	HI (SHI EMBERSHI)	A CHARLEN AND AND AND AND AND AND AND AND AND AN	1 TOPRE DISTRICT
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Amager arising from	fordage or	10 2901000					
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RUN 514	5 46	and in	in Steward with	mornin d guard a fusional	ordination and the		or l'Ainsulis milto
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ALT MONER MILL	and the last	ani sen van	ed this word diaston		K CHARGE	diversion of the	NTRINGI-GALLENGER
Mixed	160 sk	5		_ EXTRA FOOT		@	sing diaments
on 6 moil anieirus	in den and	1.201 200	ason liew out of a	MILEAGE	a second a second s	@	12 RO (8)
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CHARGE TO:	200111	0-10-		of uncome operation			Brighter and
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CITY	STA	ATE	ZIP	u mitog <mark>ulu</mark> disang _{en} mi	PLUG & FLOAT		
				to and the second s	CULT STUD RETSING		IOS PERSONAL /
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To Allied Cementi	ing Co., L	LC.	AGA Contervial	a na A <u>manikoan (n</u> . 78	ashin balimil aire	@	La Address
You are hereby rec			enting equipment	S IS THE SOLE W	tide selective. Thill	@	d Bankaratan
and furnish cemen				QUIT INT AND THE P	10 0 NO 2230 9 K	@	1817 . 21. 19/14
contractor to do w					OF REMEMBER FOR		TRI MERCIE
done to satisfactio						TOTAL	
and a second of the second	- and sup	0111010110	i owner agent of			10 mil	BILL CLART CA

contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Frank Ro

SIGNATURE ______

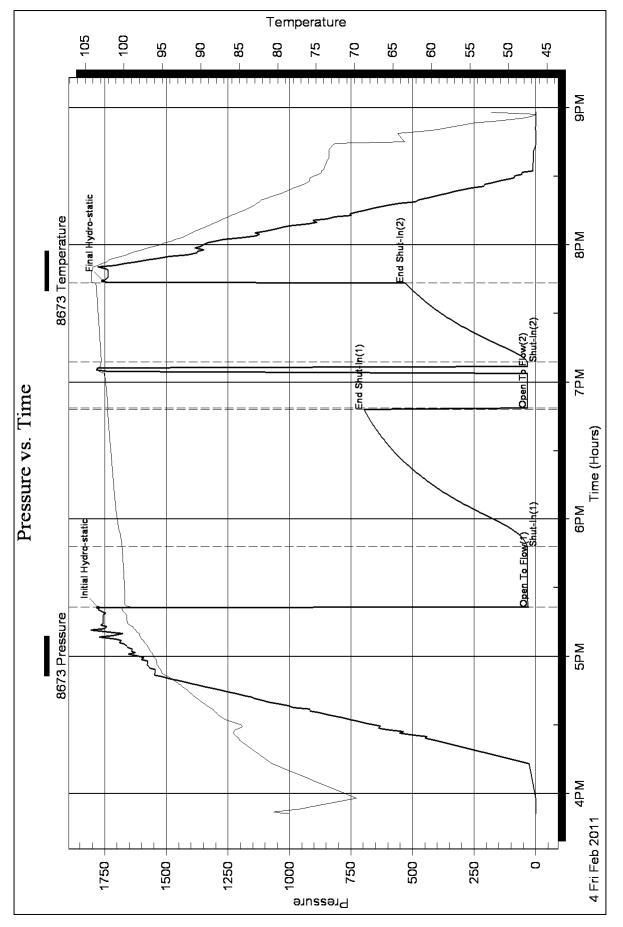
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DISCOUNT _____ IF PAID IN 30 DAYS

RILOBITE	DRILL STEM TES		ORT		
	Russell Oil, Inc.		Grecia	n Trust #1-	30
ESTING , IN	1.0. Dox 0000		30/10S/	21W-Grah	am
	Edmond,OK 73083		Job Ticke		DST#: 1
	ATTN: Steve Angle		Test Star	t: 2011.02.04	4 @ 15:50:57
GENERAL INFORMATION:					
Formation:LKC "H-J"Deviated:NoWhipstock:Time Tool Opened:17:21:27Time Test Ended:20:57:57	ft (KB)		Test Typ Tester: Unit No:	e: Conventi Dustin Ra 54	onal Bottom Hole ash
Interval:3628.00 ft (KB) ToTotal Depth:3696.00 ft (KB) (Hole Diameter:7.88 inches Ha			Referenc	e Elevations: KB to GR/CF	2251.00 ft (CF)
Serial #: 8673OutsidePress@RunDepth:32.90 psigStart Date:2011.02.04Start Time:15:50:59TEST COMMENT:IF-Weak blow .ISI-No Return.FF-No blow . FI	End Date: End Time:	2011.02.04 20:57:57 hut in tool.	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.00 psig 2011.02.04 04 @ 17:21:12 04 @ 19:44:12
FSI-No Return. Pressure vs	Time		DDES		
Biriessure	8673 Temperature 8673 Temperature	Time	PRES Pressure Te	SURE SUM	
		(Min.) 0 1 27	28.27 9	0.24 Initial H	ydro-static io Flow (1) (1)
		87	696.35 10	2.13 End Sh	ut-In(1)
		88 108	1 1	1.94 Open T 2.95 Shut-In	
4Fri Feb 2011	7PM 8PM 0PM	142 143	1 1	3.60 End Sh 4.21 Final Hy	ut-In(2) /dro-static
Recovery			ļļ	Gas Rates	3
Length (ft) Description	Volume (bbl)		c		essure (psig) Gas Rate (Mcf/d)
5.00 100%Mud	0.07				
Trilobite Testing, Inc	Ref. No: 41836				.06 @ 12:11:28 Page 1

		DRI	LL STEM TEST REPORT	-		FLUID S	UMMARY
		Russel	ll Oil, Inc.	Grecian T	rust #1-30		
RILOBITE		P.O. Bo	ox 8050	30/10S/21			
			d,OK 73083	Job Ticket: 4		DST#: 1	
		ATTN:	Steve Angle		2011.02.04 @ 1	5:50:57	
Mud and Cush	ion Information						
Mud Type: Gel C	hem		Cushion Type:		Oil A PI:		deg API
Mud Weight:	9.00 lb/gal		Cushion Length:		Water Salinity:		ppm
Viscosity: Water Loss:	47.00 sec/qt 7.97 in ³		Cushion Volume: Gas Cushion Type:	bbl			
Resistivity:	ohm.m		Gas Cushion Pressure:	psig			
	4000.00 ppm			1-5			
Filter Cake:	inches						
Recovery Infor	rmation		Pacayony Tabla				
	Lengt	łh.	Recovery Table	Volume	Т		
	ft	[[]	Description	bbl			
		5.00	100%Mud	0.070			
	Total Length:	5	5.00 ft Total Volume: 0.070 bbl				
	Num Fluid Samp	les: 0	Num Gas Bombs: 0	Serial #	:		
	Laboratory Nam Recovery Comm		Laboratory Location:				
Trilobite Testing			Ref. No: 41836		: 2011.02.06 @		





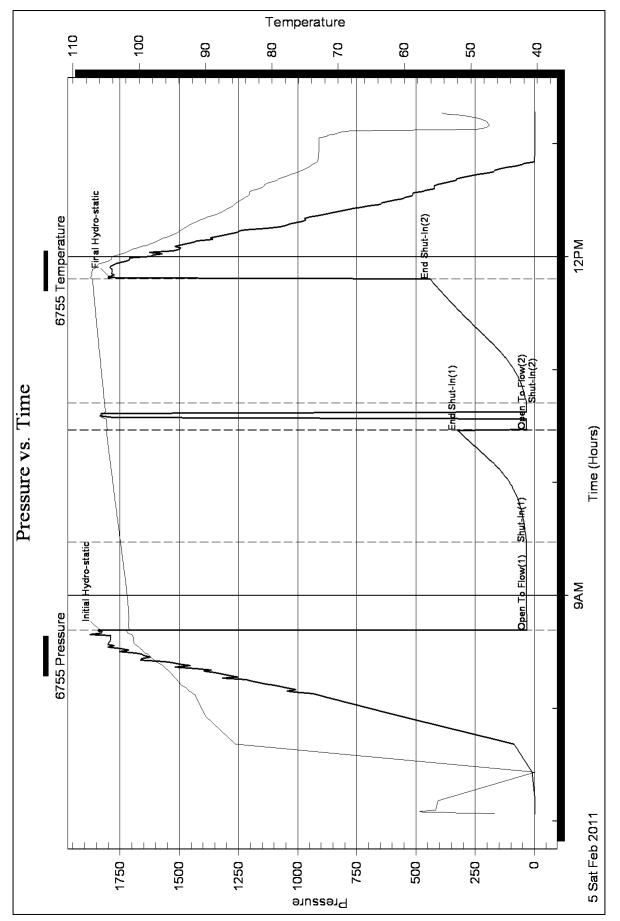
Printed: 2011.02.06 @ 12:11:29 Page 3

Ref. No: 41836

RILOBITE	DRILL STEM TES	TREP	ORT					
	Russell Oil, Inc.		Gree	Grecian Trust #1-30				
ESTING , INC	P.O. Box 8050 Edmond,OK 73083		30/1	0S/21W	V-Grahai	n		
				īcket: 41		DST#		
	ATTN: Steve Angle		Test	Start: 20)11.02.05 @	07:03:43		
GENERAL INFORMATION:								
Formation:LKC "J,K&L"Deviated:NoWhipstock:Time Tool Opened:08:41:28Time Test Ended:13:16:28	ft (KB)		Test ⁻ Teste Unit N	er: D	Convention Dustin Rasl 54		Hole	
Interval:3696.00 ft (KB) To37Total Depth:3760.00 ft (KB) (The second secon			Refer	rence Ele KB te	evations: o GR/CF:	2251.0	00 ft (KB) 00 ft (CF) 00 ft	
Serial #: 6755OutsidePress@RunDepth:33.57 psigStart Date:2011.02.05Start Time:07:03:45TEST COMMENT:IF-Very w eak blueISI-No Return.FF-No blow .	End Date: End Time:	2011.02.05 13:16:28 inutes.	Capacity: Last Calib. Time On Bi Time Off B	tm: 2	2011.02.05 2011.02.05	2011.02.0 @ 08:41:1	3	
FSI-No Return. Pressure vs. 7	īme		PRI	ESSUR		IARY		
0756 Presure	0755 Temperature 100 100 100 100 100 100 100 10	Time (Min.) 0 1 47 107 107	Pressure (psig) 1835.15 31.77 33.53 324.86 31.65		Annotati Initial Hydr Open To I Shut-In(1) End Shut- Open To I	ro-static Flow (1) In(1)		
	70 minute 1 min	121 187 188	33.57 440.40 1793.56	105.22 107.04 107.31		ln(2)		
Recovery			↓↓_	Gas	s Rates			
Length (ft) Description	Volume (bbl)			Choke (ir	nches) Press	ure (psig)	Gas Rate (Mcf/d)	
5.00 100% Mud	0.07							

		DRI	LL ST	EMTEST	REPOR	Γ		FLUID S	UMMARY
	BITE TING , INC	Russel	l Oil, Inc.			Grecian	Trust #1-30		
ES ES	TING , INC	PO Bo	ox 8050			30/105/21	1W-Grahan	n	
			d,OK 73083	3		Job Ticket:		DST#:2	
		ATTN:	Steve An	gle			2011.02.05 @		
Mud and Cushion I	nformation								
Mud Type: Gel Chem			Q	Ishion Type:			Oil A PI:		deg API
	0 lb/gal			ishion Length:		ft	Water Salini	ty:	ppm
	0 sec/qt			ishion Volume:		bbl			
	8 in ³			as Cushion Type:					
Resistivity:	ohm.m		Ga	as Cushion Pressure	9:	psig			
Salinity: 4000.0 Filter Cake:	inches								
Recovery Informati	on								
-			Re	ecovery Table		r	_		
	Leng ft	th		Description		Volume bbl			
		5.00	100% Mu	d		0.07	70		
	Total Length:	5	.00 ft	Total Volume:	0.070 bbl				
	Num Fluid Samp	les: 0		Num Gas Bombs:	0	Serial	#:		
	Laboratory Nam	ne:		Laboratory Location	n:				
	Recovery Com	nents:							
Trilobite Testing, Inc			ef. No: 41				d: 2011.02.06		





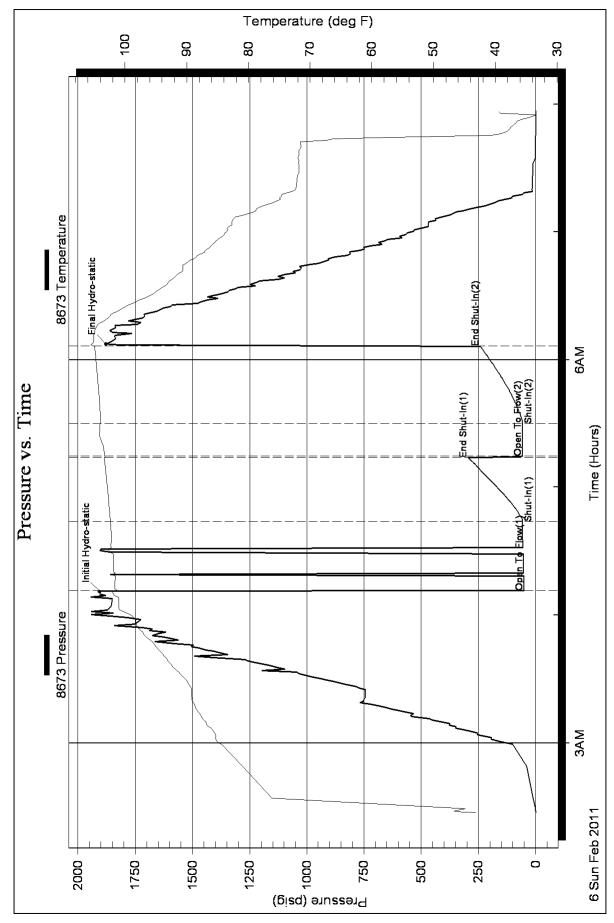
Printed: 2011.02.06 @ 12:10:58 Page 3

Ref. No: 41837

RILOBITE	DRILL STEM TES	T REP	ORT			
	Russell Oil, Inc.		Greci	an Trus	t #1-30	
ESTING , IN	P.O. Box 8050 Edmond,OK 73083			S/21W-0		
				ket: 4183		F#: 3
	ATTN: Steve Angle		Test St	art: 2011.	.02.06 @ 02:27:0	2
GENERAL INFORMATION:						
Formation:MarmatonDeviated:NoWhipstock:Time Tool Opened:04:11:17Time Test Ended:07:56:17	ft (KB)		Test Ty Tester: Unit No	Dus	oventional Bottom tin Rash	Hole
Total Depth: 3860.00 ft (KB) (3860.00 ft (KB) (TVD) IVD) le Condition: Poor		Refere	nce Elevat KB to G	2251	.00 ft (KB) .00 ft (CF) .00 ft
Serial #: 8673InsidePress@RunDepth:56.98 psigStart Date:2011.02.06Start Time:02:27:04TEST COMMENT:IF-Weak surfactISI-No Return.FF-No blow .FSI-No Return.FSI-No Return.	End Date: End Time:	2011.02.06 07:56:17 ed tool tw ice.	Capacity: Last Calib.: Time On Btrr Time Off Btr	-	8000. 2011.02 1.02.06 @ 04:11 1.02.06 @ 06:07	:02
Pressure vs	Time		PRE	SSURE	SUMMARY	
	9073 Temperiture 100 00 00 00 00 00 00 00 00 0	Time (Min.) 0 1 33 63 64 79 116 117	Pressure T (psig) (c 1905.22 1 50.20 1 56.77 1 294.74 1 56.57 1 56.98 1 241.58 1	emp / leg F) Ini 01.99 Ini 01.18 Ol 02.36 Si 03.34 Er 03.26 Ol 04.02 Si 04.08 Er	Annotation itial Hydro-static pen To Flow (1) nut-In(1) nd Shut-In(1) pen To Flow (2) nut-In(2) nd Shut-In(2) nal Hydro-static	
Recovery			T	Gas F	Rates	· · · · · · · · · · · · · · · · · · ·
Length (ft) Description 12.00 100%Mud	Volume (bbl) 0.17			Choke (inche	is) Pressure (psig)	Gas Rate (Mcf/d)
Trilobite Testing, Inc	Ref. No: 41838				11.02.06 @ 12:10	

(I)		DRI	LL STEM TEST REPOR	Т	FLI	JID SUMMARY
	RILOBITE	Russel	ll Oil, Inc.	Grecian 1	rust #1-30	
	ESTING , INC		ox 8050	30/109/21	W-Graham	
	• ·		d,OK 73083	Job Ticket: 4		ST#: 3
		ATTN:	Steve Angle		2011.02.06 @ 02:27	
···/····						-
	Ishion Information					
Mud Type: Ge Mud Weight:	el Chem 9.00 lb/gal		Cushion Type: Cushion Length:	ft	Oil API: Water Salinity:	deg API
Viscosity:	46.00 sec/qt		Cushion Volume:	bbl	Water Samily.	ppm
Water Loss:	8.78 in ³		Gas Cushion Type:			
Resistivity:	ohm.m		Gas Cushion Pressure:	psig		
Salinity: Filter Cake:	4000.00 ppm inches					
Recovery In	normation		Recovery Table			
	Leng	th	Description	Volume bbl]	
		12.00	100%Mud	0.16	3	
	Total Length:	12	.00 ft Total Volume: 0.168 bb	l		
	Num Fluid Samp	oles: 0	Num Gas Bombs: 0	Serial #		
	Laboratory Nan	ne:	Laboratory Location:			
	Recovery Com	nents:				
Trilobite Tes	ting log		Ref. No: 41838	Drinter	1: 2011.02.06 @ 12:	40-47 D 0





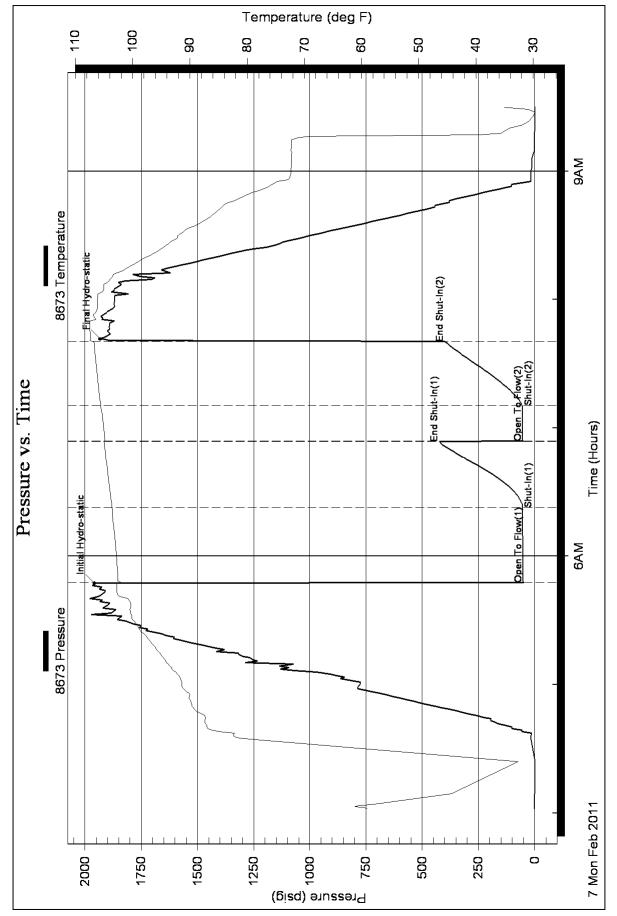
Printed: 2011.02.06 @ 12:10:17 Page 3

Ref. No: 41838

RILOBITE	DRILL STEM TES	ST REP	ORT			
	Russell Oil, Inc.		Grecia	n Trust #	1-30	
ESTING , INC	P.O. Box 8050 Edmond,OK 73083			/21W-Gra et: 41839	ham DST#:	4
	ATTN: Steve Angle				07 @ 04:01:44	
GENERAL INFORMATION: Formation: Arbuckle Deviated: No Whipstock: Time Tool Opened: 05:47:29 Time Test Ended: 09:29:29	ft (KB)		Test Τγρ Tester: Unit No:	be: Conver Dustin I 54	ntional Bottom Ho Rash	ble
Interval:3860.00 ft (KB) To3Total Depth:3945.00 ft (KB) (ToHole Diameter:7.88 inches Hole			Referen	ce Elevations KB to GR/C	2251.00	
Serial #: 8673InsidePress@RunDepth:54.97 psigStart Date:2011.02.07Start Time:04:01:46TEST COMMENT:IF-Very w eak sIF-No ReturnFF-No blow .FS-No Return.FS-No Return.	End Date: End Time:	2011.02.07 09:29:29	Capacity: Last Calib.: Time On Btm: Time Off Btm		8000.00 2011.02.07 2.07 @ 05:47:14 2.07 @ 07:41:29	, · -
Pressure vs.	Time		PRES	SURE SU	IMMARY	
250	BOT Temperature T	Time (Min.) 0 1 36 67 67 83 113 115	Pressure (psig) Te (dd 1957.73 1057.73 10 50.27 10 52.93 10 422.99 10 52.29 10 54.97 10 400.02 10	emp Ann eg F) 102.77 Initial 11.92 Open 03.58 Shut- 04.97 End S 04.78 Open 05.56 Shut- 16.74 End S	otation Hydro-static To Flow (1) In(1) Shut-In(1) To Flow (2)	
Recovery			T	Gas Rate		
Length (ft) Description 8.00 100%Mud	Volume (bbl) 0.11			Choke (inches)	Pressure (psig)	as Rate (Mct/d)
Trilobite Testing, Inc	Ref. No: 41839)2.07 @ 10:36:2	

		DRI	ILL STEM TEST RE	PORT	-		FLUID S	UMMARY
	RILOBITE	Russel	Il Oil, Inc.		Grecian T	rust #1-30		
ESTING , INC		P.O. Bo	ox 8050		30/10S/21			
			nd,OK 73083		Job Ticket: 4		DST#:4	
		ATTN:	Steve Angle		Test Start: 2	011.02.07 @ 0	4:01:44	
Mud and Cus	hion Information							
21	Chem		Cushion Type:			Oil A PI:		deg API
Mud Weight: Viscosity:	9.00 lb/gal 49.00 sec/qt		Cushion Length: Cushion Volume:		ft bbl	Water Salinity:		ppm
Water Loss:	8.79 in ³		Gas Cushion Type:		DDI			
Resistivity:	ohm.m		Gas Cushion Pressure:		psig			
Salinity: Filter Cake:	4000.00 ppm inches							
Recovery Info								
			Recovery Table					
	Leng	th	Description		Volume bbl			
		8.00	100%Mud		0.112	2		
	Total Length:	8	3.00 ft Total Volume:	0.112 bbl				
	Num Fluid Samp		Num Gas Bombs: 0		Serial #	:		
	Laboratory Nan Recovery Comr		Laboratory Location:					
	Recovery Com	nems.						
Trilobite Testin			Ref. No: 41839		Drintod	: 2011.02.07 @	40:00:00	





Printed: 2011.02.07 @ 10:36:29

Page 3

Ref. No: 41839