



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1055568

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	Janzen 1-16
Doc ID	1055568

Tops

Name	Top	Datum
Anhydrite	2468	+681
Heebner Shale	3986	-837
Lansing	4028	-879
Stark	4306	-1157
BKC	4397	-1248
Fort Scott	4576	-1427
Cherokee Shale	4604	-1455
Mississippian	4775	-1626



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespeare oil Co.
202 W. Main Salem IL 62881
ATTN: Tim Priest

Janzen 1-16
16,16,34,Scott,Ks
Job Ticket: 41342 **DST#: 1**
Test Start: 2010.12.15 @ 18:03:34

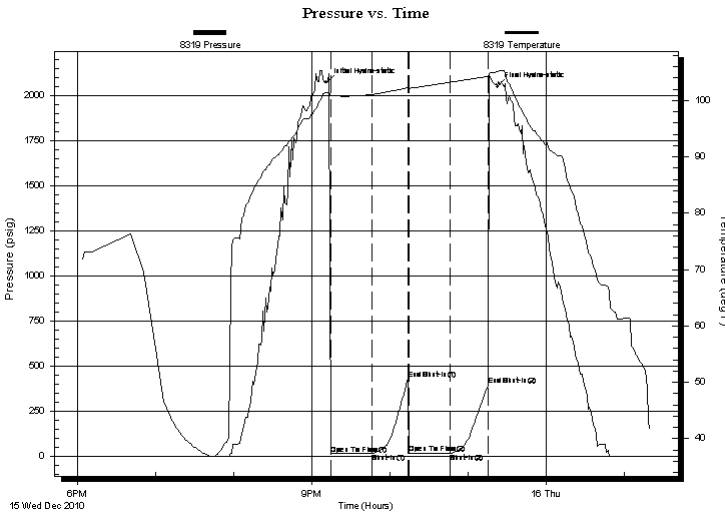
GENERAL INFORMATION:

Formation: **KC"1"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 21:14:04
Time Test Ended: 01:19:04
Interval: **4250.00 ft (KB) To 4284.00 ft (KB) (TVD)**
Total Depth: 4284.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Brett Dickinson
Unit No: 47
Reference Elevations: 3149.00 ft (KB)
3139.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8319 Outside
Press @ Run Depth: 16.11 psig @ 4251.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.12.15 End Date: 2010.12.16 Last Calib.: 2010.12.16
Start Time: 18:03:39 End Time: 01:19:03 Time On Btm: 2010.12.15 @ 21:11:04
Time Off Btm: 2010.12.15 @ 23:22:04

TEST COMMENT: IF-very weak surface blow died in 26min
ISI-No blow
FF-No blow
FSI-No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2072.13	101.37	Initial Hydro-static
3	14.17	100.80	Open To Flow (1)
35	16.03	101.08	Shut-In(1)
63	427.72	102.27	End Shut-In(1)
63	15.23	102.10	Open To Flow (2)
95	16.11	103.22	Shut-In(2)
124	394.57	104.29	End Shut-In(2)
131	2046.19	105.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Oilspotted mud	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare oil Co.
202 W. Main Salem IL 62881
ATTN: Tim Priest

Janzen 1-16
16,16,34,Scott,Ks
Job Ticket: 41342 **DST#: 1**
Test Start: 2010.12.15 @ 18:03:34

Mud and Cushion Information

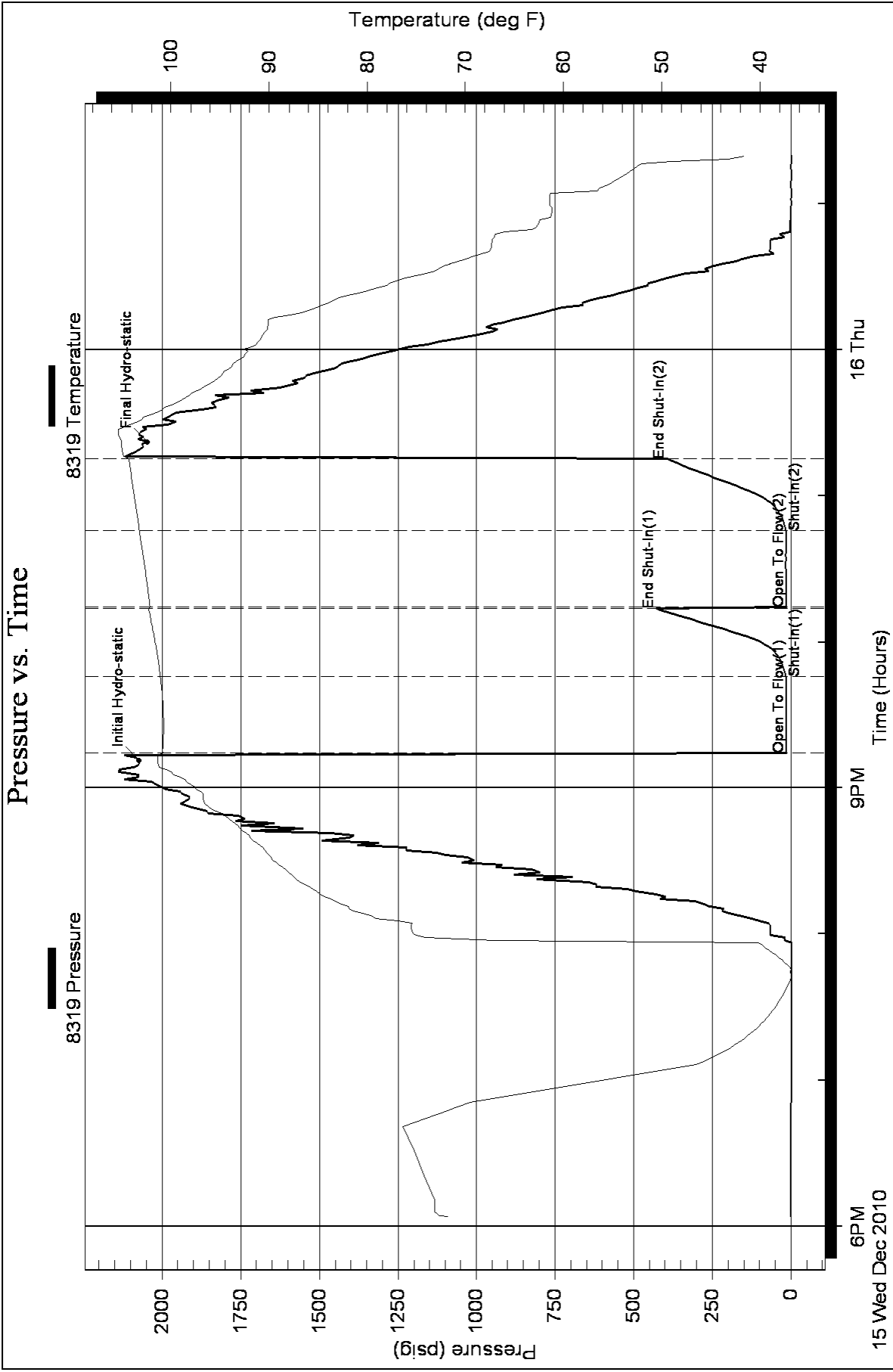
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Oilspotted mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespeare oil Co.

Janzen 1-16

202 W. Main
Salem IL 62881

16,16,34,Scott,Ks

Job Ticket: 41343

DST#: 2

ATTN: Tim Priest

Test Start: 2010.12.16 @ 08:50:23

GENERAL INFORMATION:

Formation: **KC "J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:21:23

Time Test Ended: 16:36:53

Test Type: Conventional Bottom Hole

Tester: Brett Dickinson

Unit No: 47

Interval: 4287.00 ft (KB) To 4310.00 ft (KB) (TVD)

Reference Elevations: 3149.00 ft (KB)

Total Depth: 4310.00 ft (KB) (TVD)

3139.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8319 Outside

Press @ Run Depth: 261.45 psig @ 4288.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.12.16

End Date: 2010.12.16

Last Calib.: 2010.12.16

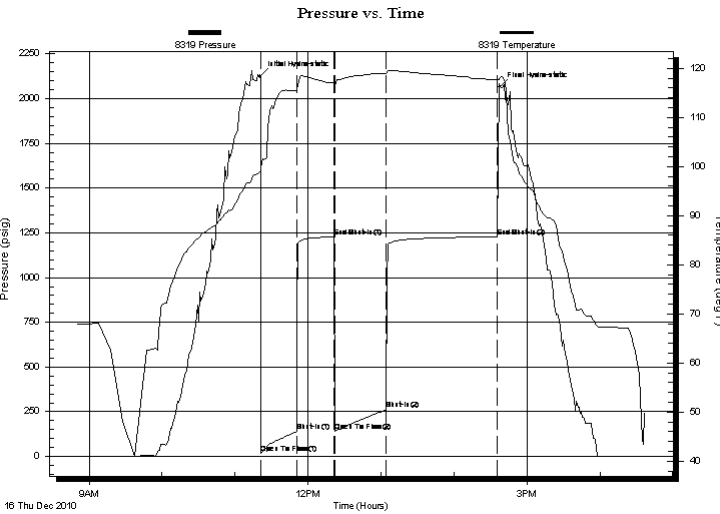
Start Time: 08:50:28

End Time: 16:36:52

Time On Btm: 2010.12.16 @ 11:20:53

Time Off Btm: 2010.12.16 @ 14:37:53

TEST COMMENT: IF-BOB in 18min
ISI-Very weak surface blow died in 12min
FF-BOB in 19min
FSI-Very weak surface blow died in 37min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2128.60	99.17	Initial Hydro-static
1	19.47	99.49	Open To Flow (1)
30	138.29	115.51	Shut-In(1)
61	1228.36	116.96	End Shut-In(1)
61	141.63	116.54	Open To Flow (2)
104	261.45	118.89	Shut-In(2)
195	1228.59	117.66	End Shut-In(2)
197	2065.20	118.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
500.00	Water	5.92
130.00	Oilspotted SMCW 80%W 20%M	1.82

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare oil Co.

Janzen 1-16

202 W. Main
Salem IL 62881

16,16,34,Scott,Ks

Job Ticket: 41343

DST#: 2

ATTN: Tim Priest

Test Start: 2010.12.16 @ 08:50:23

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

75000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
500.00	Water	5.921
130.00	Oilspotted SMCW 80%W 20%M	1.824

Total Length: 630.00 ft

Total Volume: 7.745 bbl

Num Fluid Samples: 0

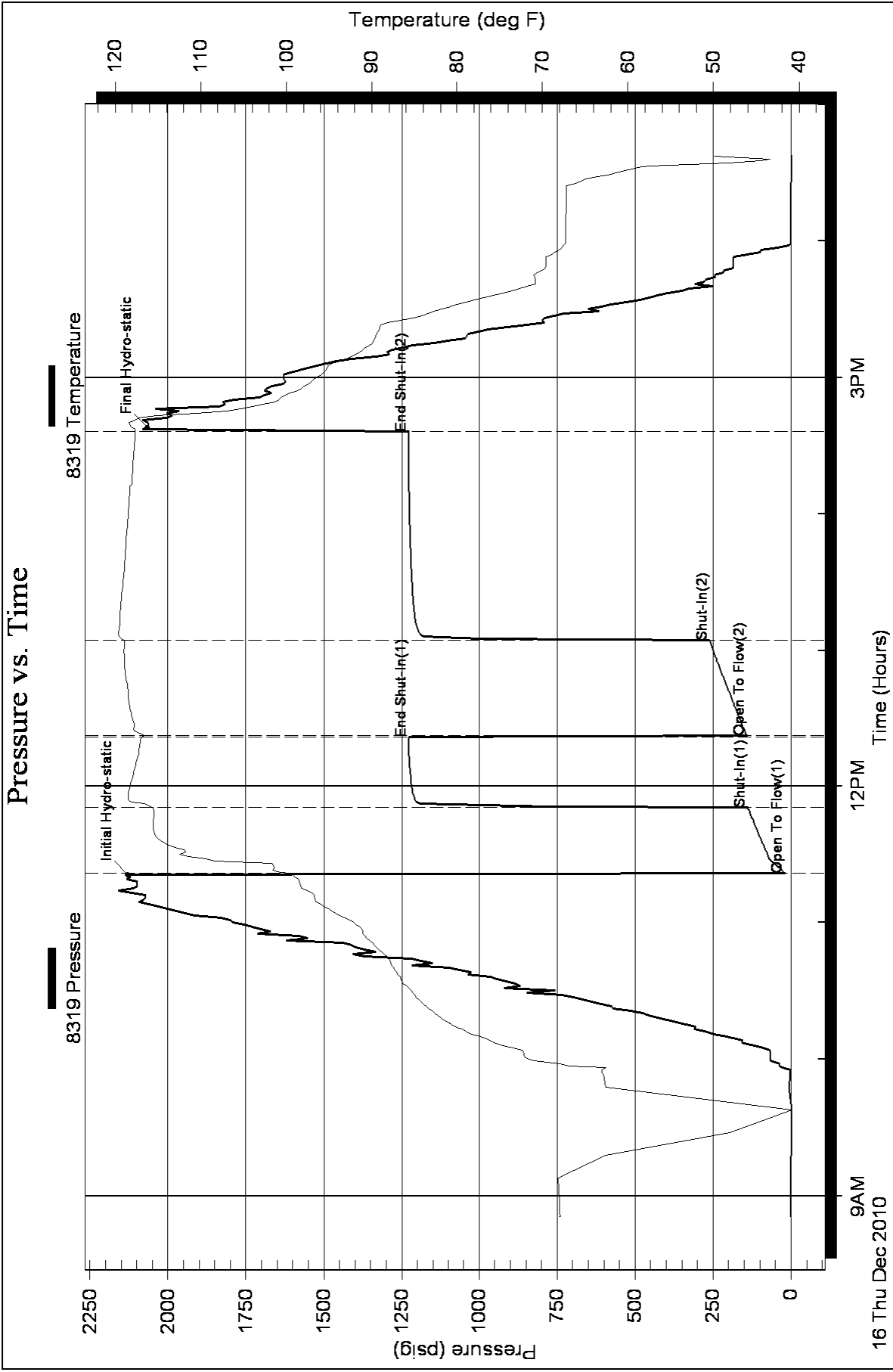
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Shakespeare oil Co.

Janzen 1-16

202 W. Main
Salem IL 62881

16,16,34,Scott,Ks

Job Ticket: 41344

DST#: 3

ATTN: Tim Priest

Test Start: 2010.12.16 @ 22:30:39

GENERAL INFORMATION:

Formation: **KC "K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:49:09

Time Test Ended: 06:53:09

Test Type: Conventional Bottom Hole

Tester: Brett Dickinson

Unit No: 47

Interval: 4309.00 ft (KB) To 4340.00 ft (KB) (TVD)

Reference Elevations: 3149.00 ft (KB)

Total Depth: 4340.00 ft (KB) (TVD)

3139.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8319 Outside

Press @ Run Depth: 572.32 psig @ 4310.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.12.16

End Date: 2010.12.17

Last Calib.: 2010.12.17

Start Time: 22:30:44

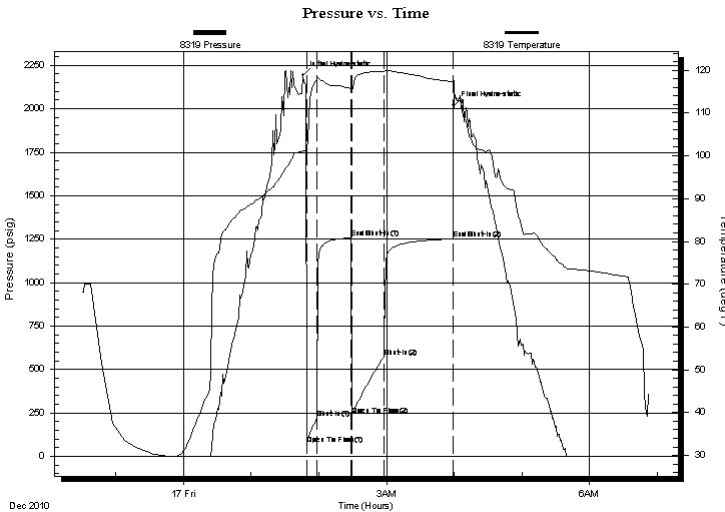
End Time: 06:53:08

Time On Btm: 2010.12.17 @ 01:46:09

Time Off Btm: 2010.12.17 @ 03:59:39

TEST COMMENT: IF-BOB in 3min
ISI-Very weak surface blow
FF-BOB in 3 1/2min
FSI-No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2192.63	101.08	Initial Hydro-static
3	72.93	101.64	Open To Flow (1)
12	221.03	117.89	Shut-In(1)
43	1257.79	115.71	End Shut-In(1)
43	237.41	115.31	Open To Flow (2)
72	572.32	119.75	Shut-In(2)
133	1251.45	117.31	End Shut-In(2)
134	2020.73	117.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
870.00	Water	11.11
240.00	Oilspotted SMCW 15%M 85%W	3.37
120.00	Oilspotted MCW 40%M 60%W	1.68

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare oil Co.

Janzen 1-16

202 W. Main
Salem IL 62881

16,16,34,Scott,Ks

Job Ticket: 41344

DST#: 3

ATTN: Tim Priest

Test Start: 2010.12.16 @ 22:30:39

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

88000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
870.00	Water	11.111
240.00	Oilspotted SMCW 15%M 85%W	3.367
120.00	Oilspotted MCW 40%M 60%W	1.683

Total Length: 1230.00 ft Total Volume: 16.161 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

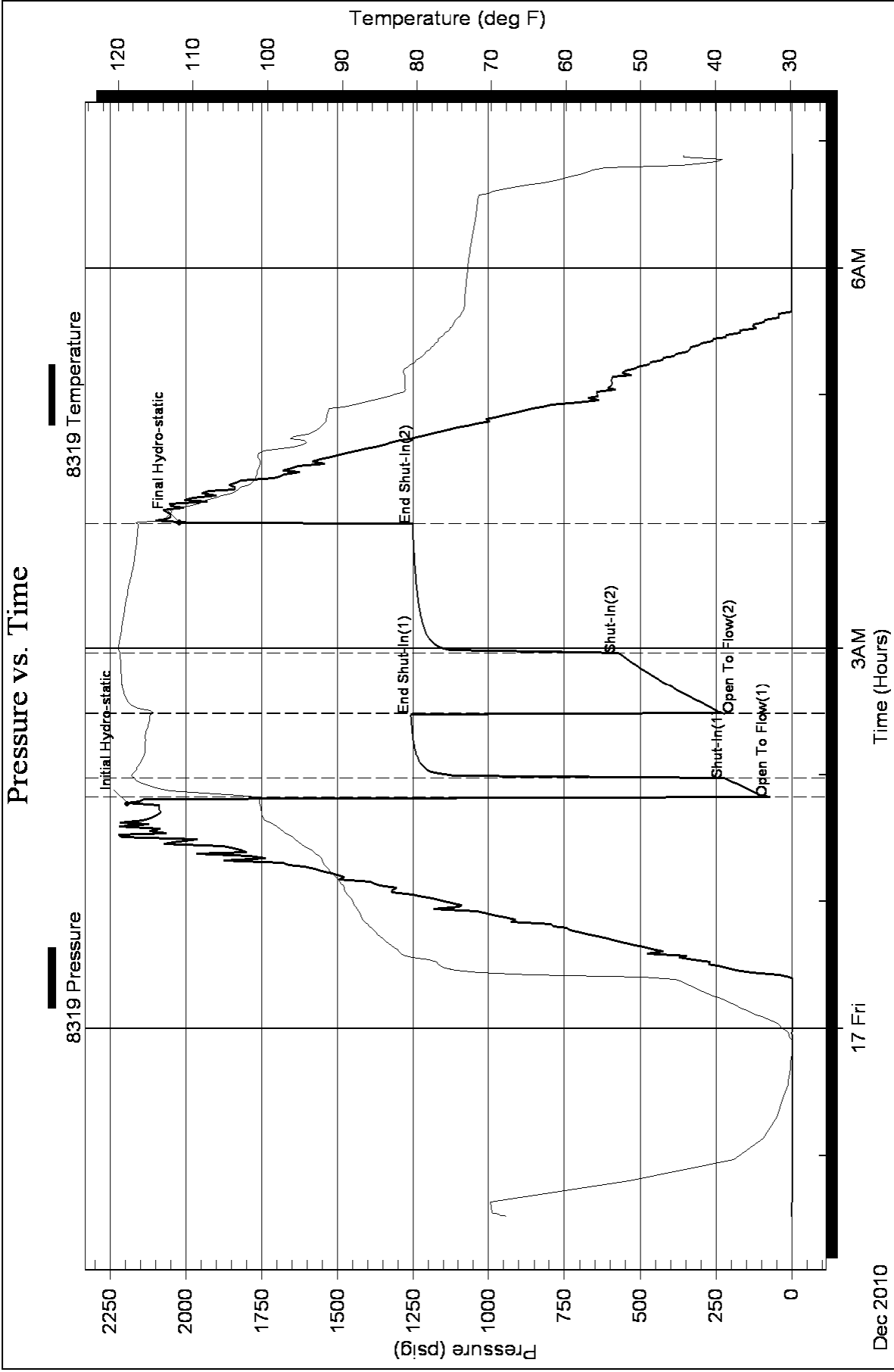
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Shakespeare oil Co.

Janzen 1-16

202 W. Main
Salem IL 62881

16,16,34,Scott,Ks

ATTN: Tim Priest

Job Ticket: 41345

DST#: 4

Test Start: 2010.12.18 @ 08:45:46

GENERAL INFORMATION:

Formation: **Martin, Pawnee Sd, M**

Deviated: No Whipstock: ft (KB)

Time Tool Opened:

Time Test Ended: 14:13:46

Test Type: Conventional Bottom Hole

Tester: Brett Dickinson

Unit No: 47

Interval: 4464.00 ft (KB) To 4580.00 ft (KB) (TVD)

Reference Elevations: 3149.00 ft (KB)

Total Depth: 4580.00 ft (KB) (TVD)

3139.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8319 Inside

Press @ Run Depth: psig @ 4470.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.12.18

End Date: 2010.12.18

Last Calib.: 2010.12.18

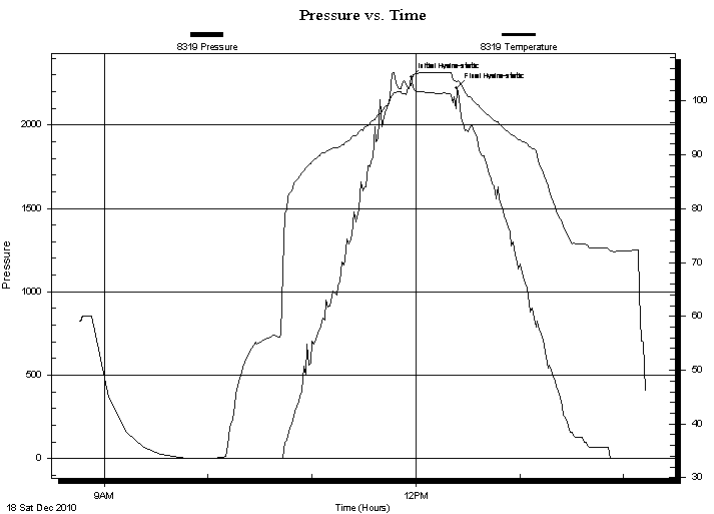
Start Time: 08:45:51

End Time: 14:13:45

Time On Btm: 2010.12.18 @ 11:57:16

Time Off Btm: 2010.12.18 @ 12:23:46

TEST COMMENT: Paker failure



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2285.18	102.93	Initial Hydro-static
27	2223.86	103.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
300.00	mud	3.12

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare oil Co.

Janzen 1-16

202 W. Main
Salem IL 62881

16,16,34,Scott,Ks

Job Ticket: 41345

DST#: 4

ATTN: Tim Priest

Test Start: 2010.12.18 @ 08:45:46

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
300.00	mud	3.115

Total Length: 300.00 ft Total Volume: 3.115 bbl

Num Fluid Samples: 0

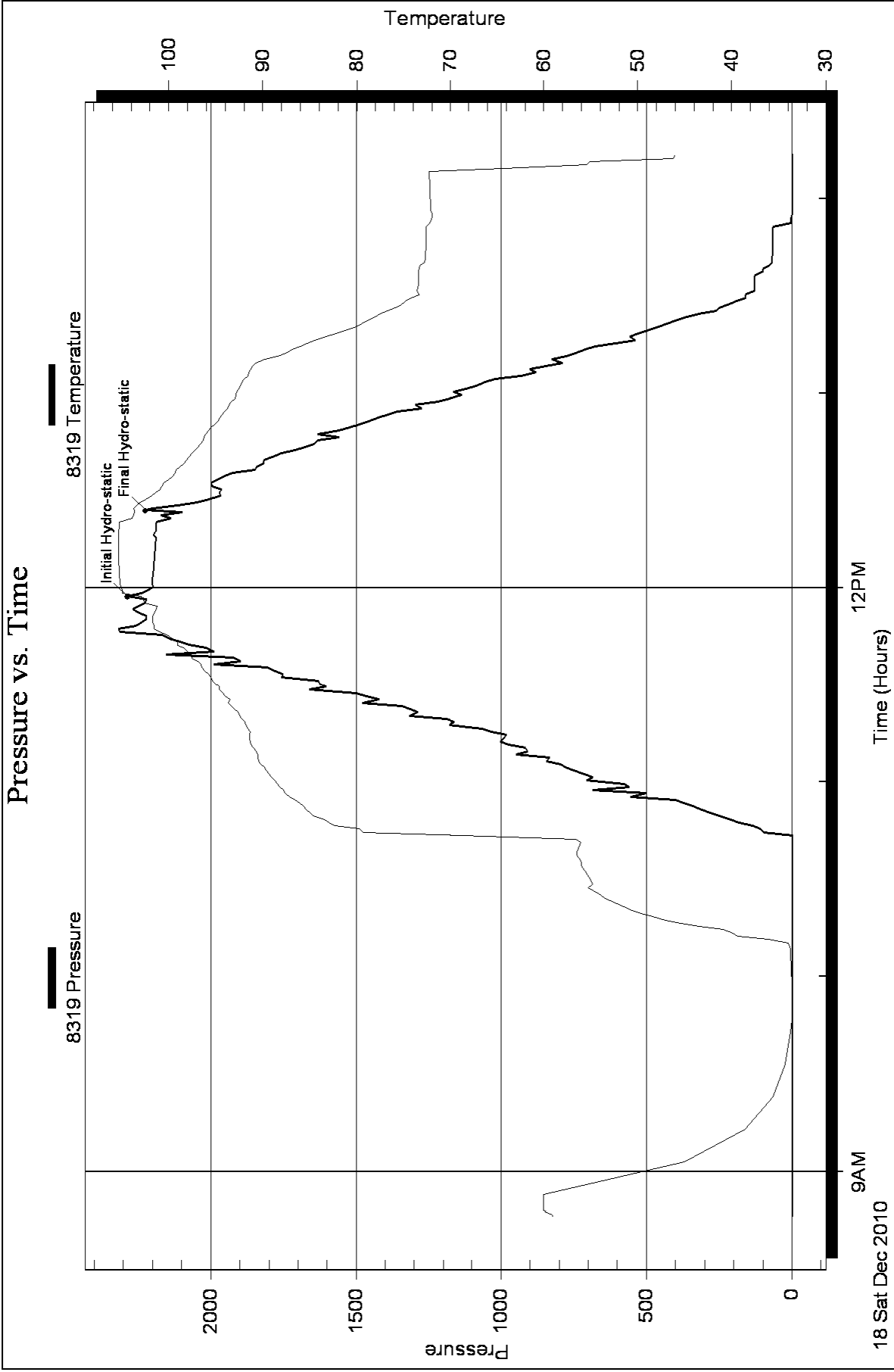
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Shakespeare oil Co.

Janzen 1-16

202 W. Main
Salem IL 62881

16,16,34,Scott,Ks

ATTN: Tim Priest

Job Ticket: 41346

DST#: 5

Test Start: 2010.12.18 @ 14:35:01

GENERAL INFORMATION:

Formation: **Martin, Pawnee Sd. ,**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:14:01

Time Test Ended: 18:31:31

Test Type: Conventional Bottom Hole

Tester: Brett Dickinson

Unit No: 47

Interval: 4462.00 ft (KB) To 4580.00 ft (KB) (TVD)

Reference Elevations: 3149.00 ft (KB)

Total Depth: 4284.00 ft (KB) (TVD)

3139.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8319 Inside

Press @ Run Depth: psig @ 4470.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.12.18

End Date: 2010.12.18

Last Calib.: 2010.12.18

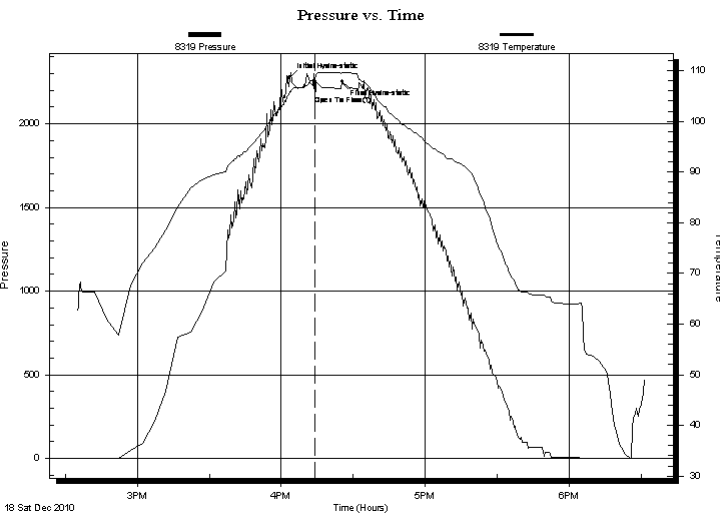
Start Time: 14:35:06

End Time: 18:31:31

Time On Btm: 2010.12.18 @ 16:03:31

Time Off Btm: 2010.12.18 @ 16:25:31

TEST COMMENT: Packer-failure



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2276.41	105.90	Initial Hydro-static
11	2113.48	108.21	Open To Flow (1)
22	2252.81	109.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
360.00	mud	3.96

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare oil Co.

Janzen 1-16

202 W. Main
Salem IL 62881

16,16,34,Scott,Ks

Job Ticket: 41346

DST#: 5

ATTN: Tim Priest

Test Start: 2010.12.18 @ 14:35:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
360.00	mud	3.957

Total Length: 360.00 ft Total Volume: 3.957 bbl

Num Fluid Samples: 0

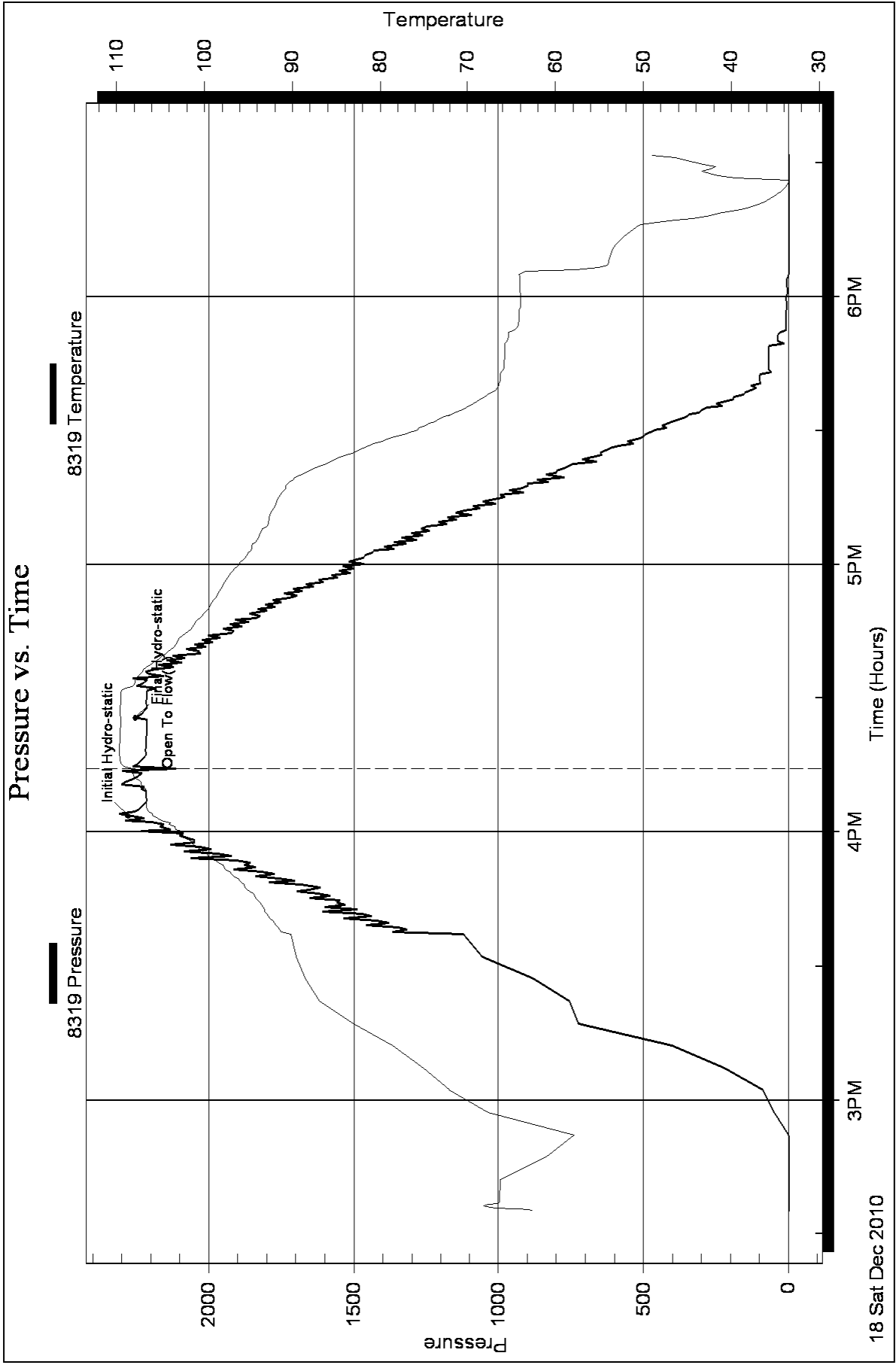
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Shakespeare oil Co.

Janzen 1-16

202 W. Main
Salem IL 62881

16,16,34,Scott,Ks

ATTN: Tim Priest

Job Ticket: 040498

DST#: 6

Test Start: 2010.12.19 @ 03:40:32

GENERAL INFORMATION:

Formation: **Pawnee- Myric Statio**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:42:12

Time Test Ended: 09:52:26

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 4518.00 ft (KB) To 4610.00 ft (KB) (TVD)

Reference Elevations: 3149.00 ft (KB)

Total Depth: 4610.00 ft (KB) (TVD)

3139.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8373

Inside

Press @ Run Depth: 18.57 psig @ 4519.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.12.19

End Date:

2010.12.19

Last Calib.:

2010.12.19

Start Time:

03:40:32

End Time:

09:52:26

Time On Btm:

2010.12.19 @ 05:40:12

Time Off Btm:

2010.12.19 @ 07:46:12

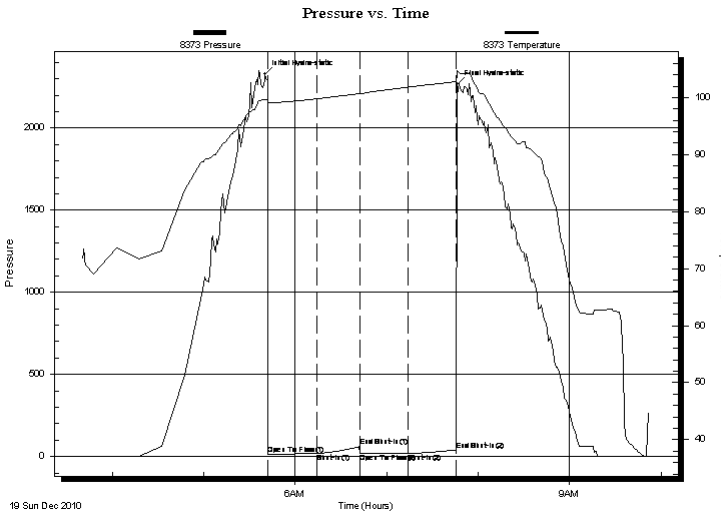
TEST COMMENT: IF: Surface blow died in 15 min.

IS: No return.

FF: No blow.

FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2326.81	99.61	Initial Hydro-static
2	14.98	99.09	Open To Flow (1)
34	17.66	99.80	Shut-In(1)
62	60.06	100.71	End Shut-In(1)
63	18.30	100.68	Open To Flow (2)
94	18.57	101.80	Shut-In(2)
126	40.56	102.81	End Shut-In(2)
126	2267.18	104.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100% m	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare oil Co.

Janzen 1-16

202 W. Main
Salem IL 62881

16,16,34,Scott,Ks

Job Ticket: 040498

DST#: 6

ATTN: Tim Priest

Test Start: 2010.12.19 @ 03:40:32

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud 100%m	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

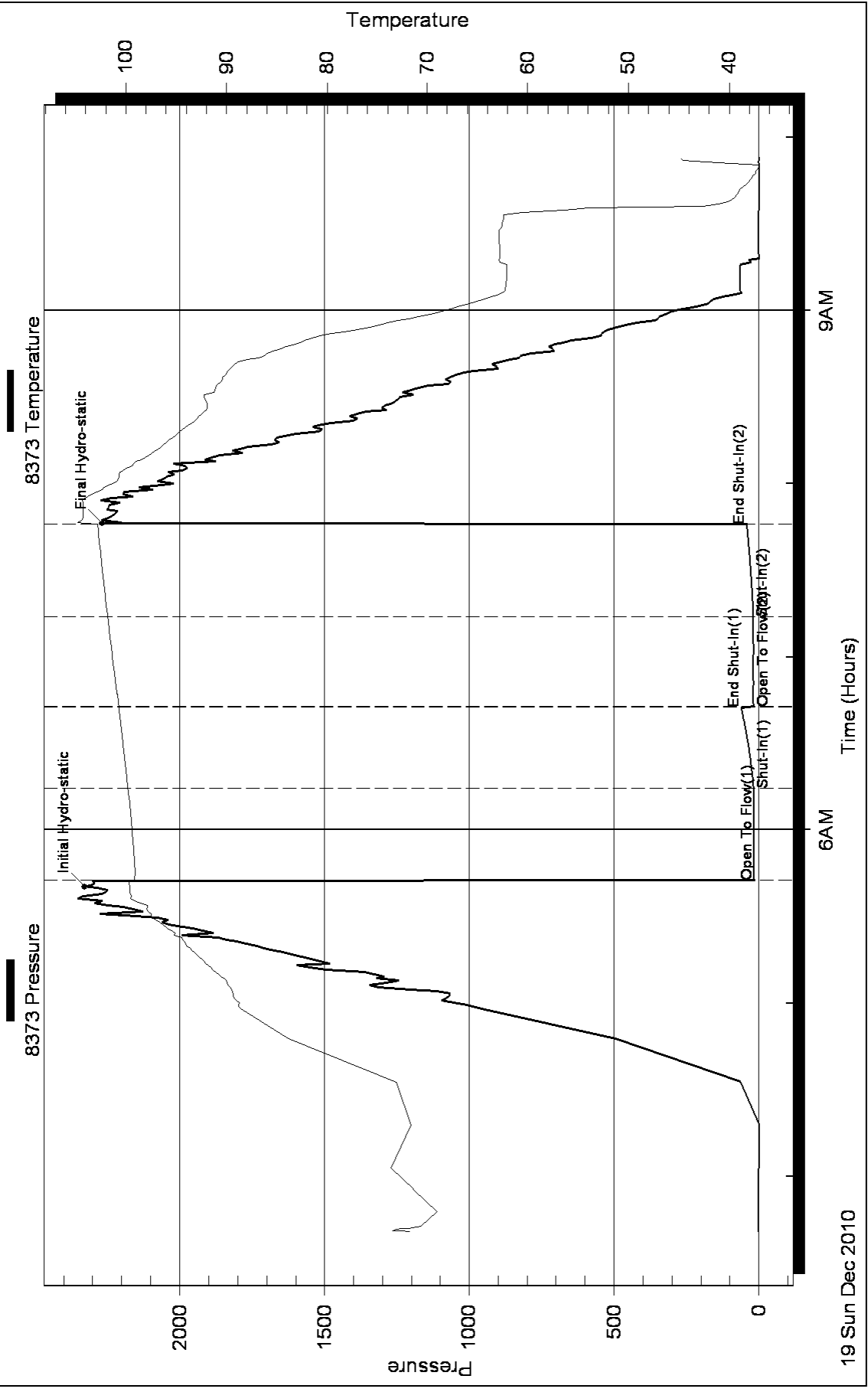
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespeare oil Co.
202 W. Main Salem IL 62881
ATTN: Tim Priest

Janzen 1-16
16,16,34,Scott,Ks
Job Ticket: 040499 **DST#: 7**
Test Start: 2010.12.20 @ 04:26:12

GENERAL INFORMATION:

Formation: **Johnson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:01:22
Time Test Ended: 13:22:37
Interval: **4650.00 ft (KB) To 4730.00 ft (KB) (TVD)**
Total Depth: 4730.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Brandon Turley
Unit No: 35
Reference Elevations: 3149.00 ft (KB)
3139.00 ft (CF)
KB to GR/CF: 10.00 ft

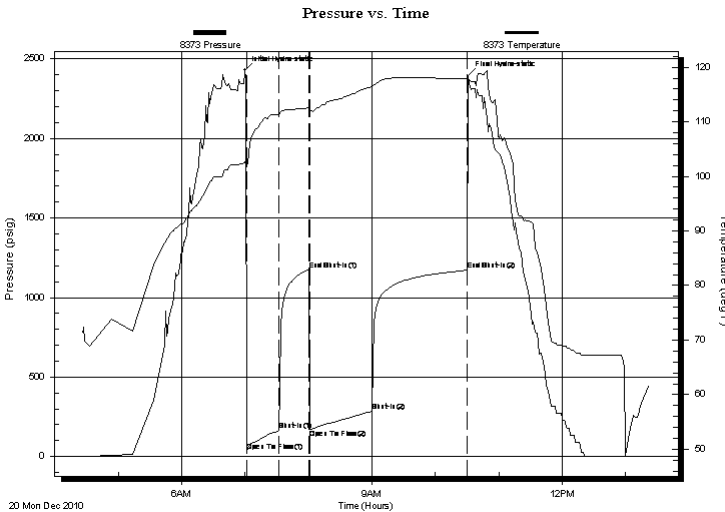
Serial #: 8373

Inside

Press @ Run Depth: 284.25 psig @ 4655.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.12.20 End Date: 2010.12.20 Last Calib.: 2010.12.20
Start Time: 04:26:12 End Time: 13:22:37 Time On Btm: 2010.12.20 @ 06:59:52
Time Off Btm: 2010.12.20 @ 10:30:51

TEST COMMENT: IF: 1/4 blow built to 3 in 30 min.
IS: No return.
FF: 1/4 blow BOB in 18 min. Blow died back to 1".
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2428.13	102.62	Initial Hydro-static
2	35.73	101.80	Open To Flow (1)
32	165.80	111.28	Shut-In(1)
61	1174.95	112.53	End Shut-In(1)
62	168.61	112.11	Open To Flow (2)
121	284.25	116.47	Shut-In(2)
211	1171.52	117.83	End Shut-In(2)
211	2393.86	118.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	mcw 80%w 20%m	0.30
124.00	mcw 70%w 30%m	1.21
186.00	gocm 20%g 35%o 45%m	2.61
124.00	gocm 20%g 30%o 50%m	1.74
155.00	gocm 10%g 10%o 80%m	2.17
0.00	465 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare oil Co.
202 W. Main Salem IL 62881
ATTN: Tim Priest

Janzen 1-16
16,16,34,Scott,Ks
Job Ticket: 040499 **DST#: 7**
Test Start: 2010.12.20 @ 04:26:12

Mud and Cushion Information

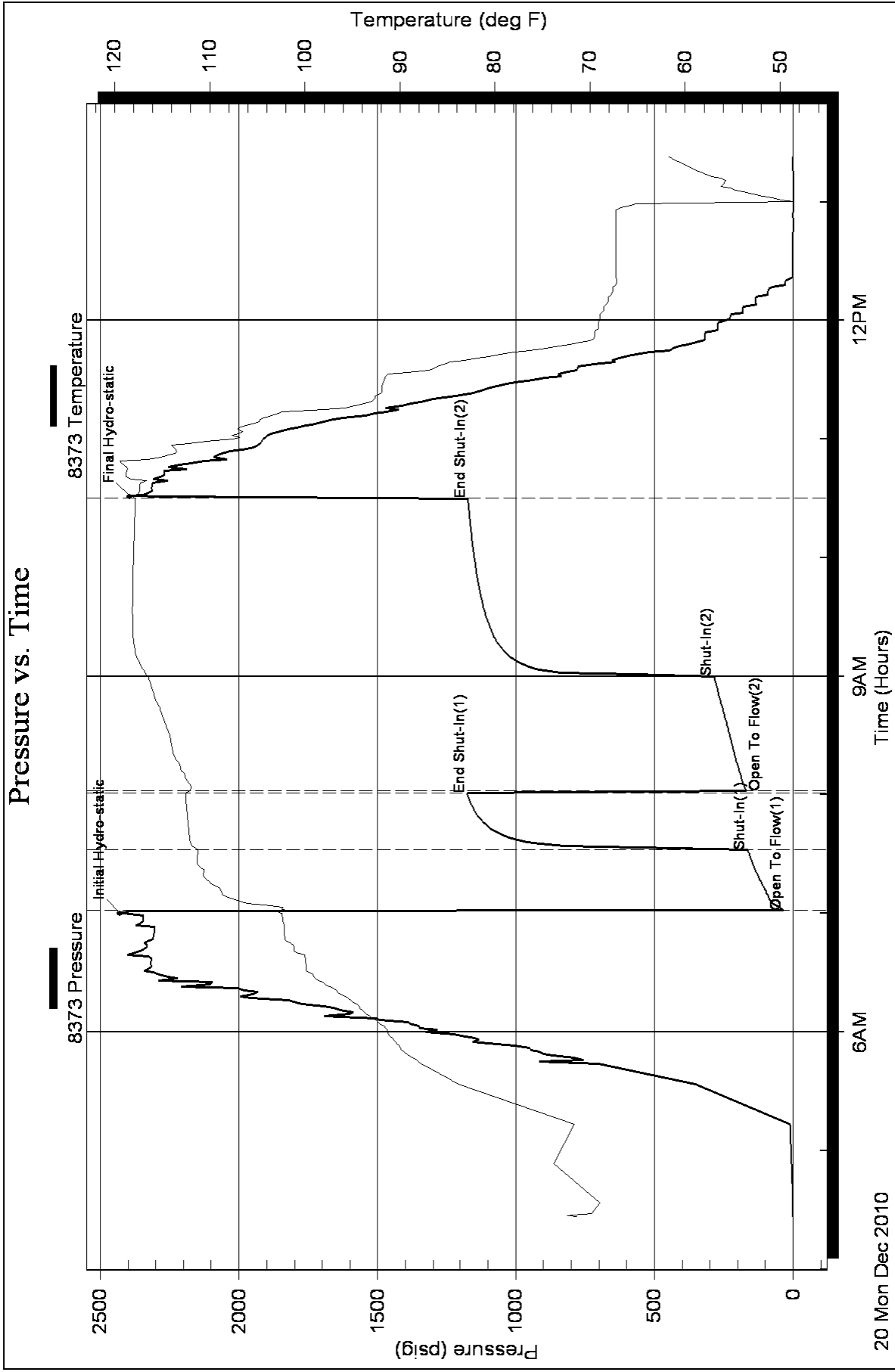
Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity: 23000 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.78 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 8000.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	mcw 80%w 20%m	0.305
124.00	mcw 70%w 30%m	1.211
186.00	gocm 20%g 35%o 45%m	2.609
124.00	gocm 20%g 30%o 50%m	1.739
155.00	gocm 10%g 10%o 80%m	2.174
0.00	465 GIP	0.000

Total Length: 651.00 ft Total Volume: 8.038 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: .33@64=23000



GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY **SHAKESPEARE OIL CO.** ELEVATIONS
 LEASE **JANZEN #1-16** KG 3149'
 FIELD **CHERRY** DF _____
 LOCATION **7807 FNL, 815th FWL** SEC _____
 SEC **16** TWP **16S** R **34W** GL **3139'**
 COUNTY **Scott** STATE **Kansas** Measurements Are All From **KB**
 CONTRACTOR **HD Rig #2**
 SPUD **12-2-10** COMP _____
 RTD **4880'** LTD **4876'** CASING _____
 MUD UP **3600'** TYPE MUD **Chemical** CONDUCTION **N/A**
 SAMPLES SAVED FROM **3800'** to RTD SURFACE **8-5/8" @ 352'**
 DRILLING TIME KEPT FROM **3600'** to RTD PRODUCTION _____
 SAMPLES EXAMINED FROM **3800'** to RTD
 GEOLOGICAL SUPERVISION FROM **3900'** to RTD
 GEOLOGIST ON WELL **Tim Priest** Micro _____
 By: **Weatherford**

REMARKS Due to the results of DST #7, it was decided to set production casing to further test the well.

Respectfully Submitted,
 Tim Priest
 Petroleum Geologist

API #15-171-20790-00-00

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 12, 2011

Donald R. Williams
Shakespeare Oil Co., Inc.
202 W MAIN ST
SALEM, IL 62881-1519

Re: ACO1
API 15-171-20790-00-00
Janzen 1-16
NW/4 Sec.16-16S-34W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Donald R. Williams