



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1055669

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.
250 N. Water Suite 300
Wichita, KS 67202
ATTN: Rocky Milford

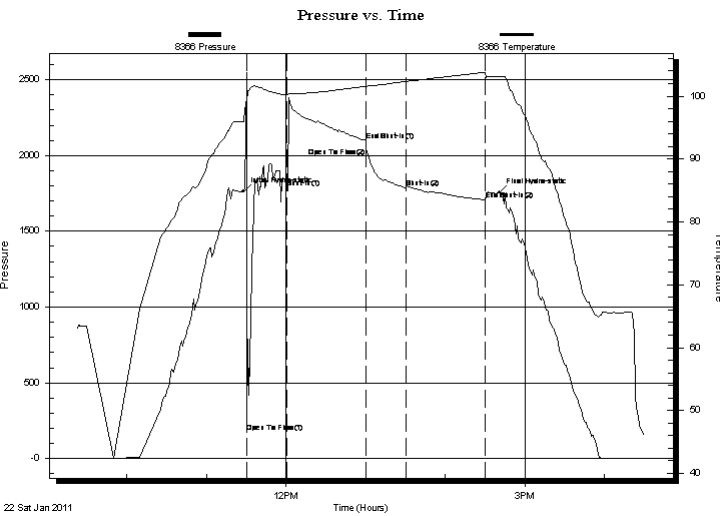
Faith #1-7
7/2s/29w Decatur KS
Job Ticket: 040784 **DST#: 1**
Test Start: 2011.01.22 @ 09:23:00

GENERAL INFORMATION:

Formation: **Lans. "A"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:30:30
Time Test Ended: 16:31:00
Interval: **3781.00 ft (KB) To 3792.00 ft (KB) (TVD)**
Total Depth: 3792.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 2798.00 ft (KB)
2793.00 ft (CF)
KB to GR/CF: 5.00 ft
Test Type: Conventional Bottom Hole
Tester: James Winder
Unit No: 46

Serial #: 8366 Inside
Press @ Run Depth: 1784.94 psig @ 3782.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.01.22 End Date: 2011.01.22 Last Calib.: 2011.01.22
Start Time: 09:23:05 End Time: 16:30:59 Time On Btm: 2011.01.22 @ 11:28:00
Time Off Btm: 2011.01.22 @ 14:40:45

TEST COMMENT: IF: 1" Blow at open, built to 1 1/4", from 12 min - 30 min., died back to 1"+
IS: Bled off, No blow back
FF: No blow
FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1761.45	95.90	Initial Hydro-static
3	176.08	99.08	Open To Flow (1)
33	1848.32	100.26	Shut-In(1)
93	2098.11	101.57	End Shut-In(1)
93	2051.81	101.56	Open To Flow (2)
123	1784.94	102.33	Shut-In(2)
183	1706.04	103.78	End Shut-In(2)
193	1756.18	103.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud 100%	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co., Inc.

Faith #1-7

250 N. Water Suite 300
Wichita, KS 67202

7/2s/29w Decatur KS

Job Ticket: 040784

DST#: 1

ATTN: Rocky Milford

Test Start: 2011.01.22 @ 09:23:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 67.00 sec/qt	Cushion Volume: bbl		
Water Loss: 5.97 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1200.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

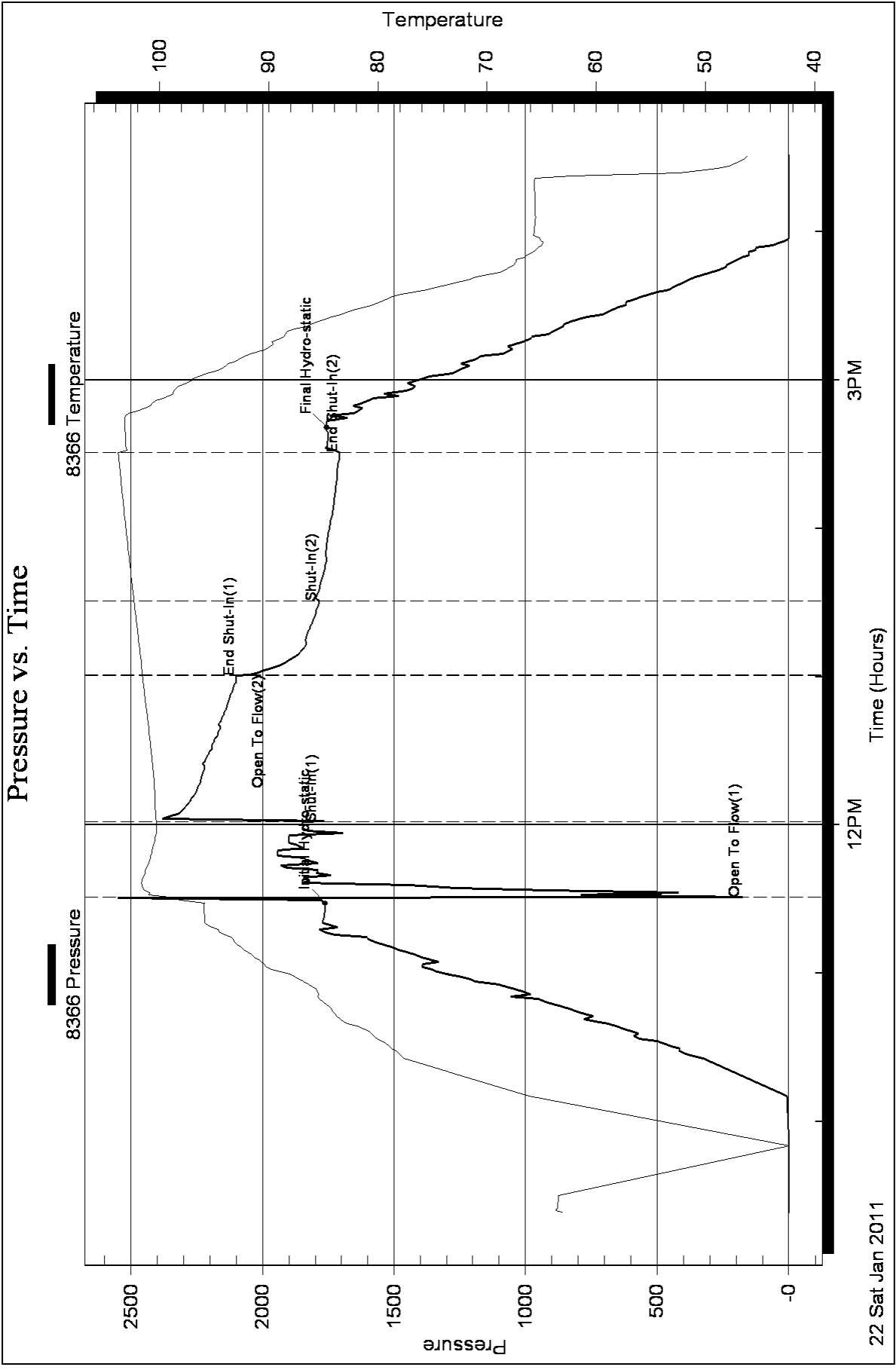
Length ft	Description	Volume bbl
10.00	Mud 100%	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Had lost circulation after short trip - Carrying around 8# of LCM





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TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.
250 N. Water Suite 300
Wichita, KS 67202
ATTN: Rocky Milford

Faith #1-7
7/2s/29w Decatur KS
Job Ticket: 040785 **DST#: 2**
Test Start: 2011.01.23 @ 00:19:00

GENERAL INFORMATION:

Formation: **Lans. "A - D"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:37:00
Time Test Ended: 08:52:45
Interval: **3781.00 ft (KB) To 3830.00 ft (KB) (TVD)**
Total Depth: 3830.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: James Winder
Unit No: 46
Reference Elevations: 2798.00 ft (KB)
2793.00 ft (CF)
KB to GR/CF: 5.00 ft

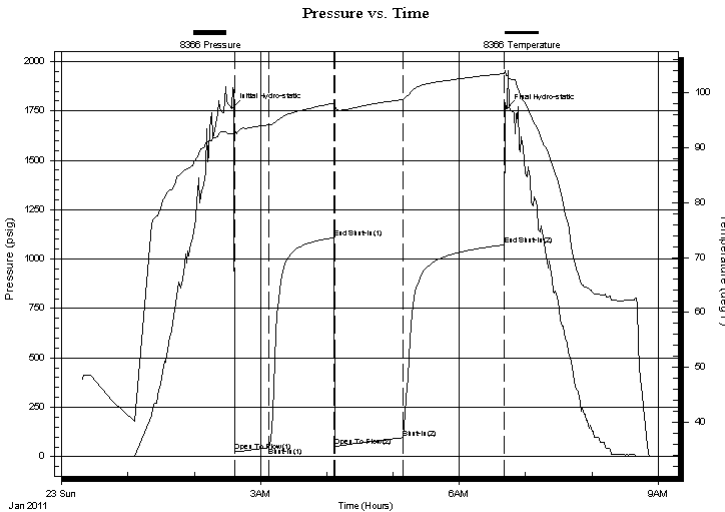
Serial #: 8366

Inside

Press @ Run Depth: 95.88 psig @ 3782.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.01.23 End Date: 2011.01.23 Last Calib.: 2011.01.23
Start Time: 00:19:05 End Time: 08:52:45 Time On Btm: 2011.01.23 @ 02:34:30
Time Off Btm: 2011.01.23 @ 06:43:00

TEST COMMENT: IF: Blow built to 8 3/4"
IS: Bled off, No blow back
FF: Blow built to BOB (11 1/2") in 32 min.
FS: Bled off, Blow back built to 1"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1766.45	92.58	Initial Hydro-static
3	24.90	92.41	Open To Flow (1)
34	46.18	94.15	Shut-In(1)
93	1107.52	98.12	End Shut-In(1)
93	53.55	97.73	Open To Flow (2)
155	95.88	98.77	Shut-In(2)
246	1071.89	103.49	End Shut-In(2)
249	1764.11	103.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
150.00	GMCO 58%o, 25%m, 17%g	0.74
45.00	CO 89%o, 6%m, 5%g	0.22
0.00	GIP = 345'	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co., Inc.

Faith #1-7

250 N. Water Suite 300
Wichita, KS 67202

7/2s/29w Decatur KS

Job Ticket: 040785

DST#: 2

ATTN: Rocky Milford

Test Start: 2011.01.23 @ 00:19:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 57.00 sec/qt
Water Loss: 5.99 in³
Resistivity: ohm.m
Salinity: 1200.00 ppm
Filter Cake: 2.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 32.6 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
150.00	GMCO 58%o, 25%m, 17%g	0.738
45.00	CO 89%o, 6%m, 5%g	0.221
0.00	GIP = 345'	0.000

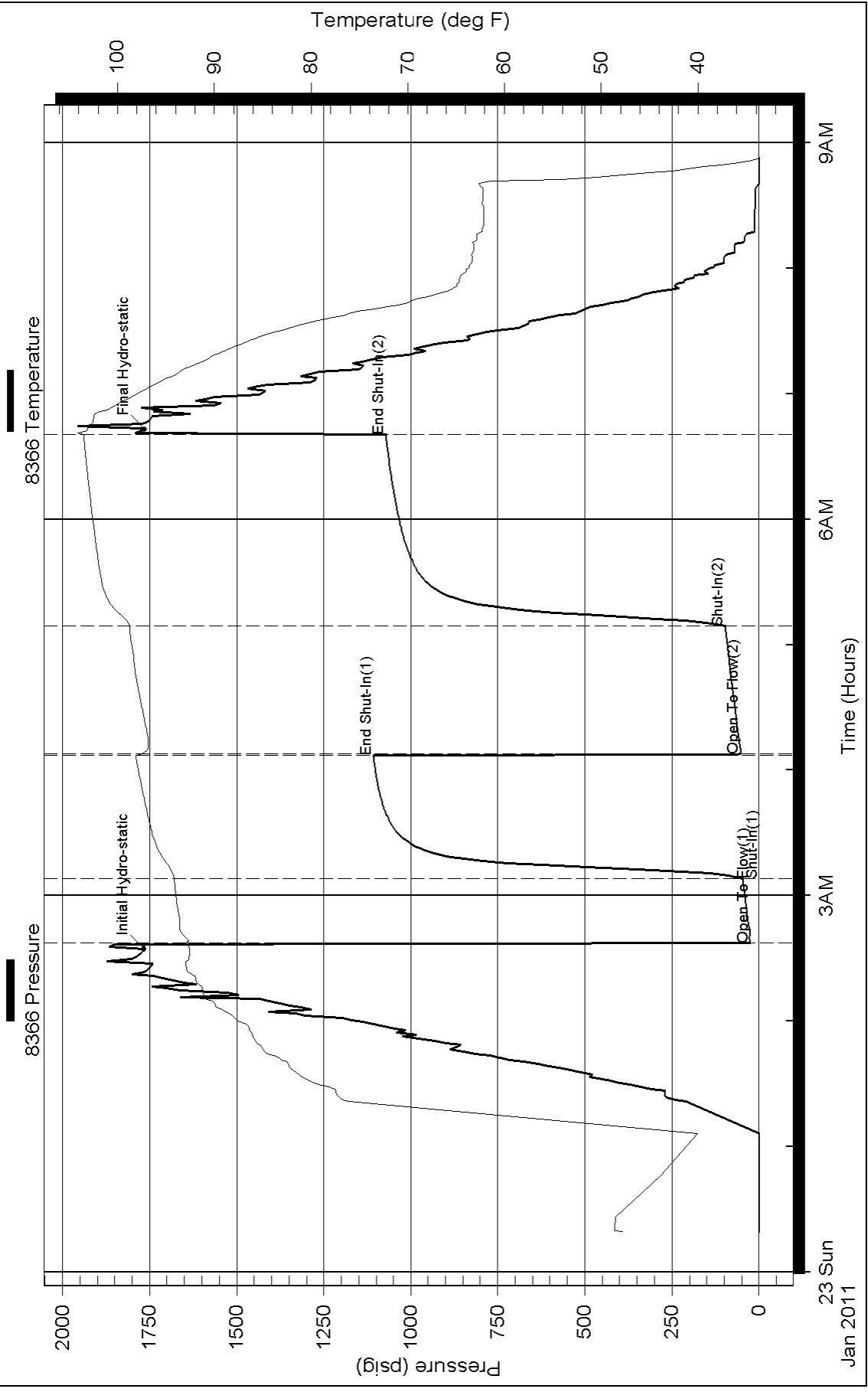
Total Length: 195.00 ft Total Volume: 0.959 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Gravity = 29.4 api @ 28 deg F
Corrected Gravity = 32.6 api

Pressure vs. Time





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.
 250 N. Water Suite 300
 Wichita, KS 67202
 ATTN: Rocky Milford

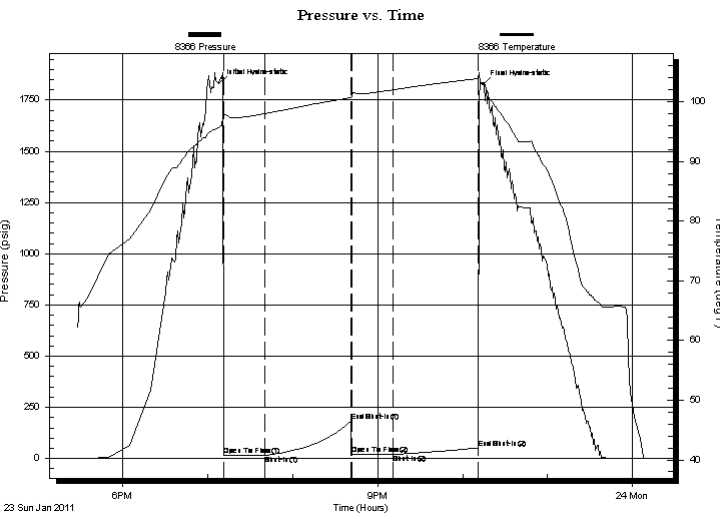
Faith #1-7
7/2s/29w Decatur KS
 Job Ticket: 040786 **DST#: 3**
 Test Start: 2011.01.23 @ 17:28:00

GENERAL INFORMATION:

Formation: **Lans. "G"**
 Deviated: **No Whipstock:** ft (KB)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: 19:11:00
 Tester: **James Winder**
 Time Test Ended: 00:08:45
 Unit No: **46**
Interval: 3833.00 ft (KB) To 3887.00 ft (KB) (TVD)
 Reference Elevations: 2798.00 ft (KB)
 Total Depth: 3887.00 ft (KB) (TVD) 2793.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8366 Inside
 Press @ Run Depth: 21.03 psig @ 3834.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.01.23 End Date: 2011.01.24 Last Calib.: 2011.01.24
 Start Time: 17:28:05 End Time: 00:08:44 Time On Btm: 2011.01.23 @ 19:08:00
 Time Off Btm: 2011.01.23 @ 22:14:15

TEST COMMENT: IF: 1/4" Blow at open, built to 1"+, died back to 3/4" at close
 IS: Bled off, No blow back
 FF: No blow
 FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1832.15	95.58	Initial Hydro-static
3	14.27	97.51	Open To Flow (1)
33	16.58	98.01	Shut-In(1)
94	184.59	100.68	End Shut-In(1)
94	19.57	100.81	Open To Flow (2)
123	21.03	101.99	Shut-In(2)
184	52.62	103.91	End Shut-In(2)
187	1827.12	103.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud w /trace oil 100%m	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co., Inc.

Faith #1-7

250 N. Water Suite 300
Wichita, KS 67202

7/2s/29w Decatur KS

Job Ticket: 040786

DST#: 3

ATTN: Rocky Milford

Test Start: 2011.01.23 @ 17:28:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 5.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1200.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud w /trace oil 100%m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

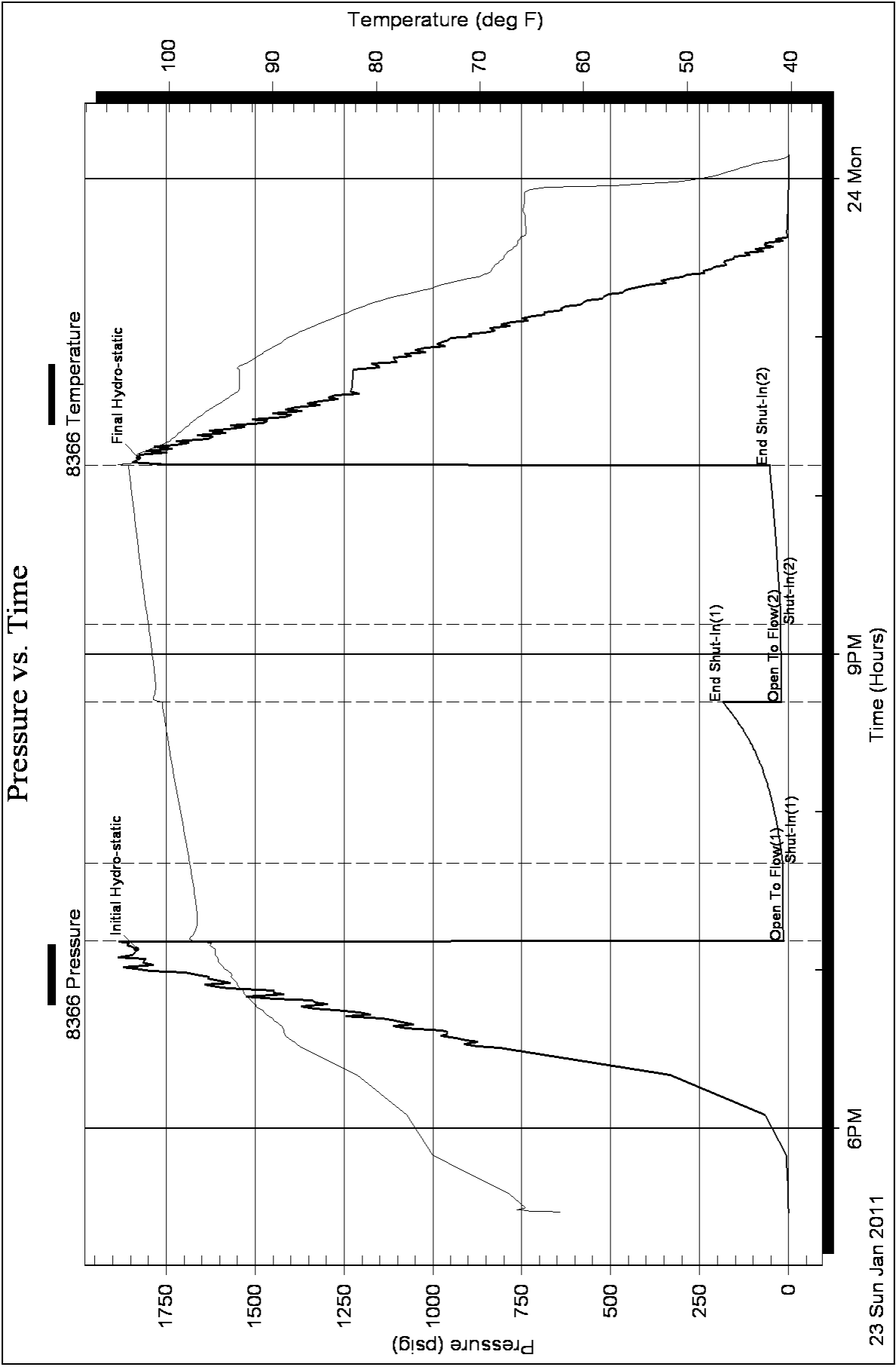
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
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DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.
250 N. Water Suite 300
Wichita, KS 67202
ATTN: Rocky Milford

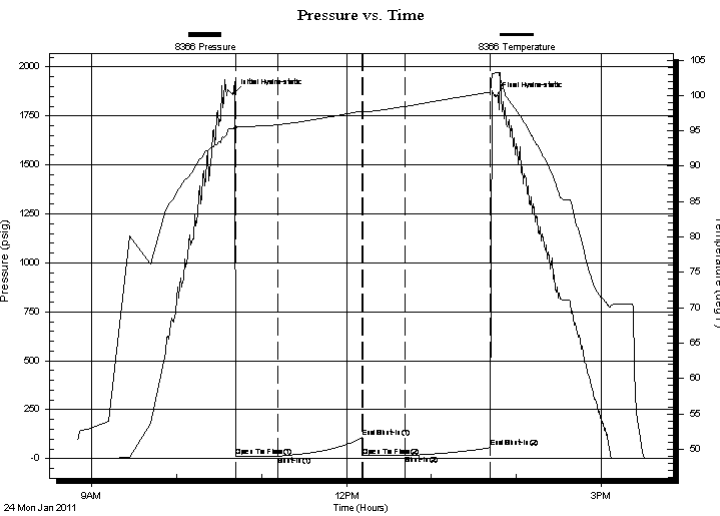
Faith #1-7
7/2s/29w Decatur KS
Job Ticket: 040787 **DST#: 4**
Test Start: 2011.01.24 @ 08:50:00

GENERAL INFORMATION:

Formation: **Lans. "H"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:41:45
Time Test Ended: 15:31:00
Interval: **3881.00 ft (KB) To 3915.00 ft (KB) (TVD)**
Total Depth: 3915.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: James Winder
Unit No: 46
Reference Elevations: 2798.00 ft (KB)
2793.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8366 Inside
Press @ Run Depth: 16.39 psig @ 3882.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.01.24 End Date: 2011.01.24 Last Calib.: 2011.01.24
Start Time: 08:50:05 End Time: 15:30:59 Time On Btm: 2011.01.24 @ 10:40:00
Time Off Btm: 2011.01.24 @ 13:45:00

TEST COMMENT: IF: Broken valve - fixed at 11 /12 min. : No blow after fixed
IS: No blow back
FF: No blow
FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1862.93	95.31	Initial Hydro-static
2	12.61	95.08	Open To Flow (1)
32	13.90	95.86	Shut-In(1)
91	108.82	97.81	End Shut-In(1)
92	14.65	97.76	Open To Flow (2)
122	16.39	98.46	Shut-In(2)
182	56.74	100.47	End Shut-In(2)
185	1850.89	103.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud w /trace oil 100%m	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co., Inc.

Faith #1-7

250 N. Water Suite 300
Wichita, KS 67202

7/2s/29w Decatur KS

Job Ticket: 040787

DST#: 4

ATTN: Rocky Milford

Test Start: 2011.01.24 @ 08:50:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
5.00	Mud w /trace oil 100%m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

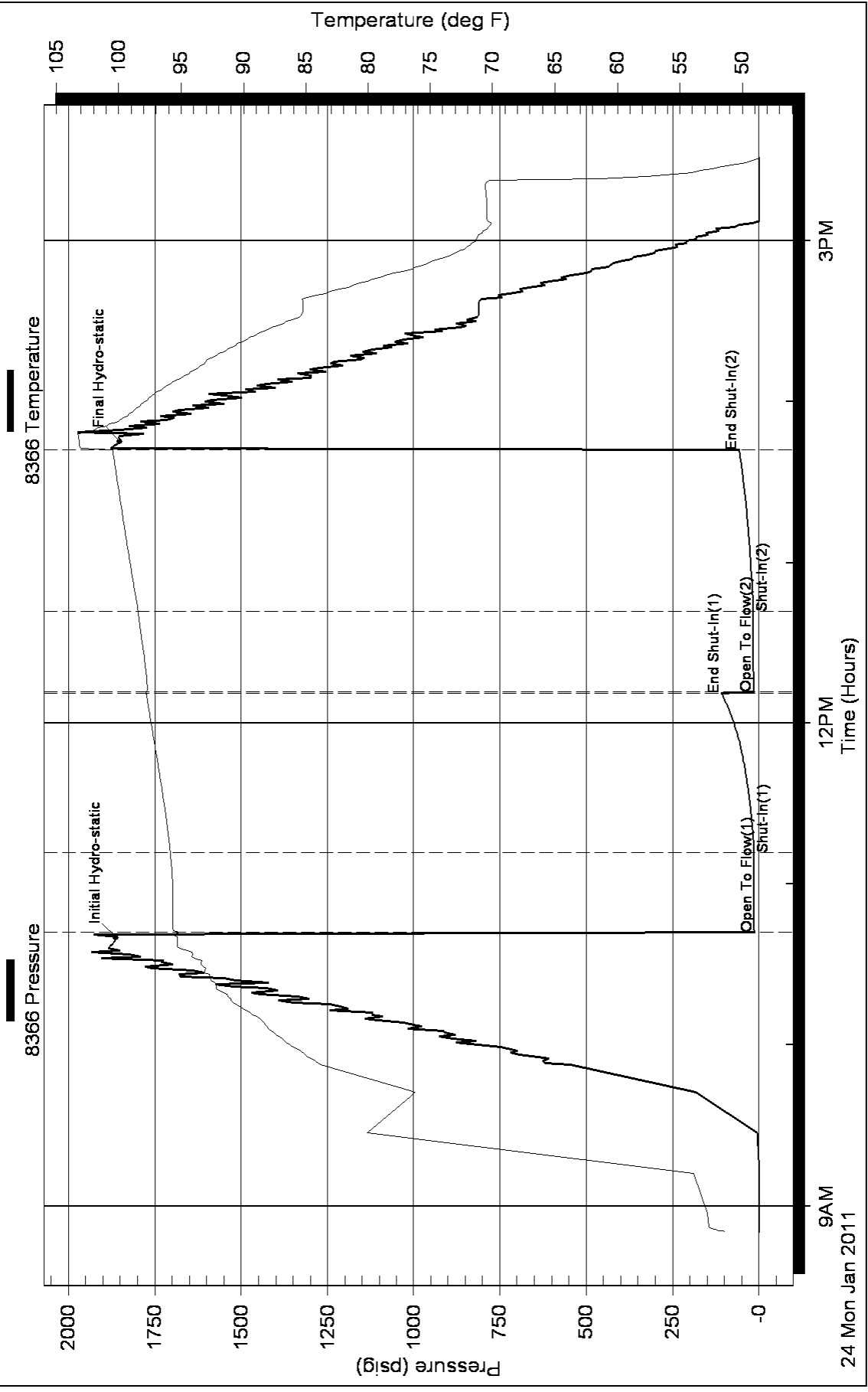
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.
250 N. Water Suite 300
Wichita, KS 67202
ATTN: Rocky Milford

Faith #1-7
7/2s/29w Decatur KS
Job Ticket: 040788 **DST#: 5**
Test Start: 2011.01.24 @ 23:03:00

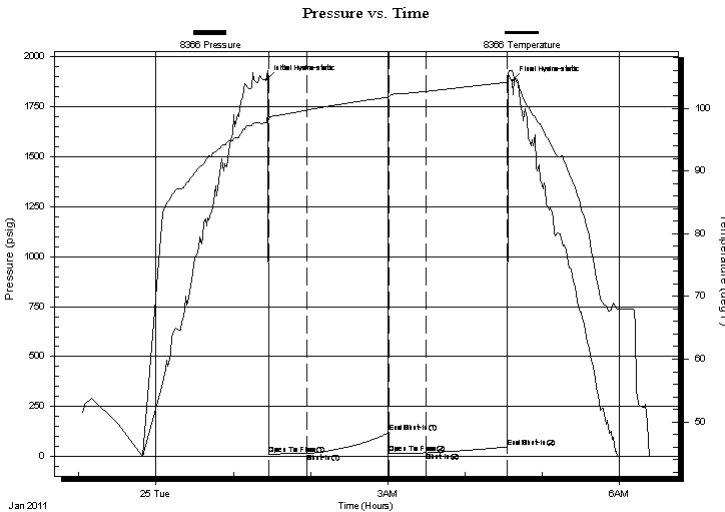
GENERAL INFORMATION:

Formation: **Lans. "J"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:27:45
Time Test Ended: 06:23:15
Interval: **3907.00 ft (KB) To 3952.00 ft (KB) (TVD)**
Total Depth: 3952.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 2798.00 ft (KB)
2793.00 ft (CF)
KB to GR/CF: 5.00 ft
Test Type: Conventional Bottom Hole
Tester: James Winder
Unit No: 46

Serial #: 8366 Inside
Press @ Run Depth: 19.47 psig @ 3908.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.01.24 End Date: 2011.01.25 Last Calib.: 2011.01.25
Start Time: 23:03:05 End Time: 06:23:14 Time On Btm: 2011.01.25 @ 01:25:45
Time Off Btm: 2011.01.25 @ 04:36:45

TEST COMMENT: IF: Blow built to 1/2" in 15 min., blew at 1/2" till close
IS: Bled off, No blow back
FF: No blow
FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1883.19	97.65	Initial Hydro-static
2	12.83	98.18	Open To Flow (1)
32	15.83	99.70	Shut-In(1)
95	121.41	101.78	End Shut-In(1)
96	18.26	101.72	Open To Flow (2)
124	19.47	102.67	Shut-In(2)
187	48.68	104.13	End Shut-In(2)
191	1879.10	106.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	SOCM 92%m, 6%o, 2%g	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co., Inc.

Faith #1-7

250 N. Water Suite 300
Wichita, KS 67202

7/2s/29w Decatur KS

Job Ticket: 040788

DST#: 5

ATTN: Rocky Milford

Test Start: 2011.01.24 @ 23:03:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 55.00 sec/qt

Cushion Volume: bbl

Water Loss: 5.96 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 1000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	SOCM 92% <i>m</i> , 6% <i>o</i> , 2% <i>g</i>	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

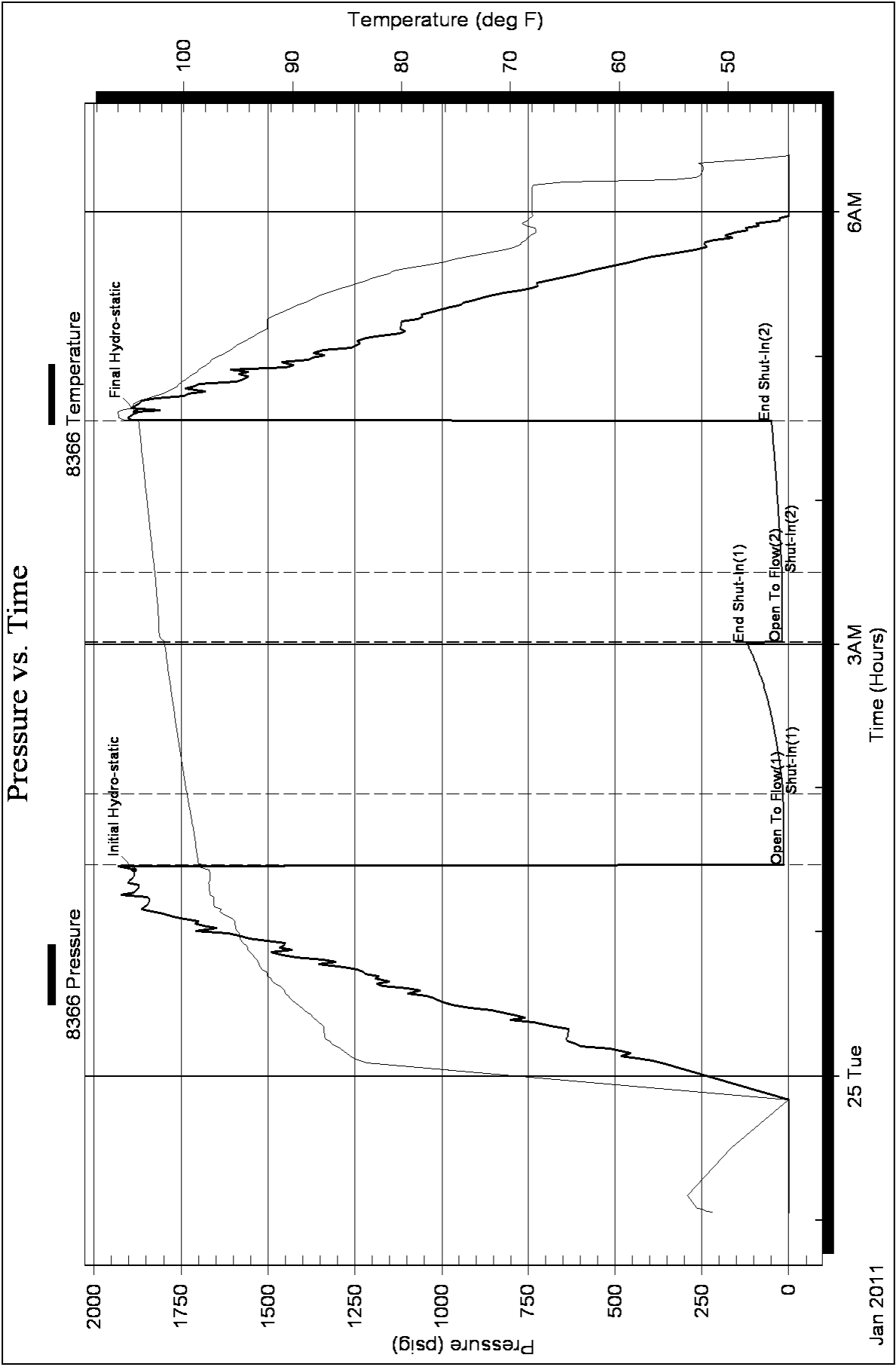
Num Gas Bombs: 0

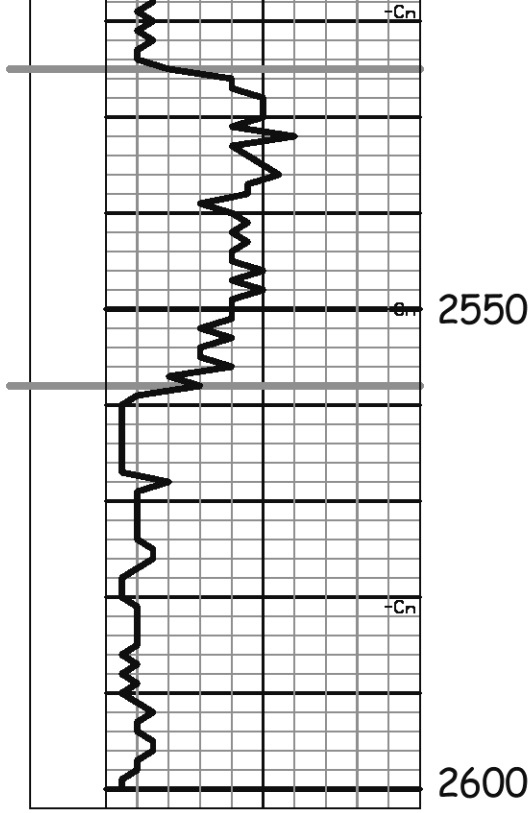
Serial #:

Laboratory Name:

Laboratory Location:

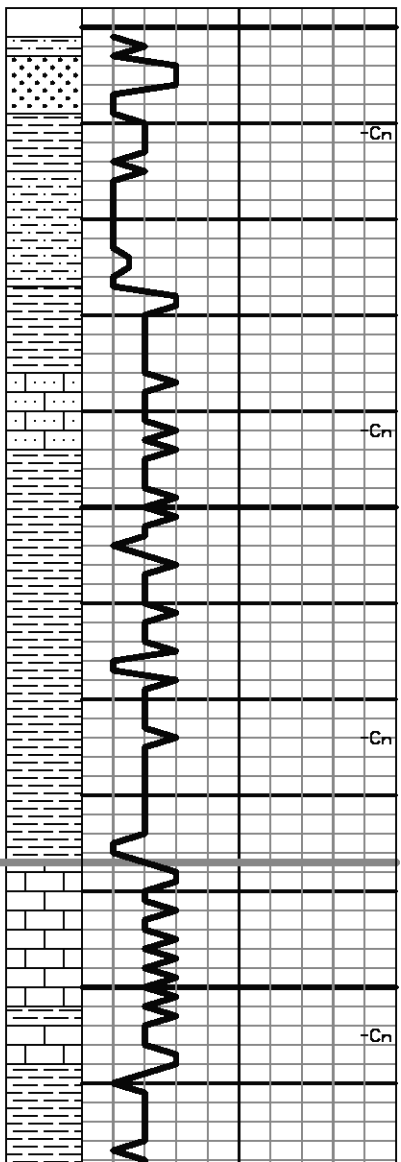
Recovery Comments:





Stone Corral 2524' (+274) EL

B/Stone Corral 2556' (+242) EL



3100

Sdy Sh: red-brn,
 Sd: crm-lt gry, fn-vry fn grain, semi fri-brittle,
 pr vis por, NS
 Sh: red-brn, mstly sdy, some soft & gummy

Mud displaced from 3000' to 3008'

Sh: A.A.

3150

Sdy LS: crm-lt gry, fxln, fn-vry fn grain sd, some
 dolomitic, some prtly dns, some gritty, pr vis por,
 NS
 Sh: red-brn, mstly sdy, some soft & gummy
 intermixed w/ Sd: lt gry-lt grn, fn-vry fn grain,
 some calc, some sli shly, mstly brittle-hrd, pr por,
 NS
 Sh: red-brn, sdy in prt, soft & gummy in prt

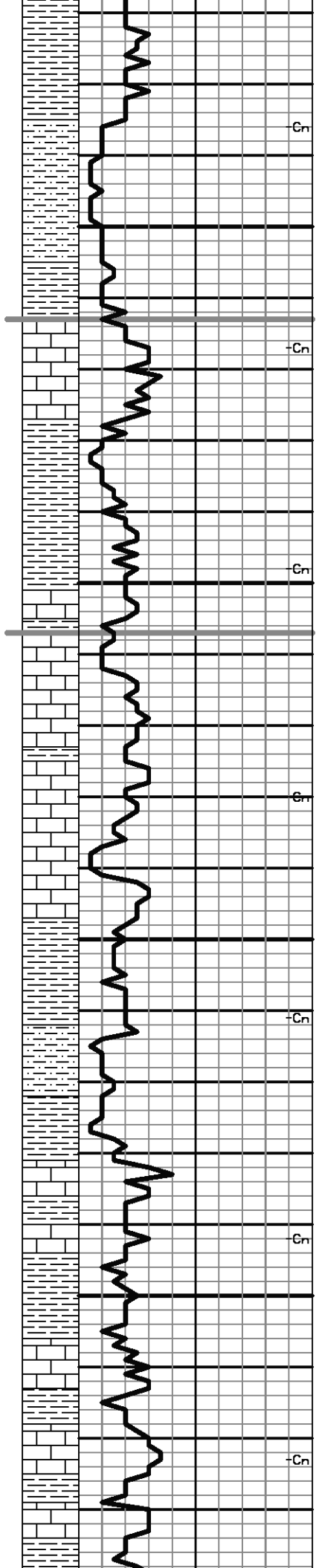
Morgan Mud check @ 3157': 55 Vis,
 8.7 Wt, 5.6 WL, 1,200 ppm Chl, 3# LCM

Sh: mstly red-brn, incrs soft & gummy, some sdy,
 some grn, some sdy

3200

LS: wh-crm, fxln, some sdy (vry fn grain), some
 fos, vry chky-prtly dns, pr por, NS
 LS: wh-crm-tan, fxln, some sdy (vry fn grain),
 some fos, sub chk-prt dns w/ some chk, pr fos
 por, NS
 LS: tan-gry, fxln, some shly, some sdy, prt dns-
 gritty, pr por, NS
 Sh: mstly red-brn, some soft & gummy, some sdy

Neva 3187' (-389) EL



Sh: A.A. w/ some gry & grn

Sh: mstly soft & gummy, some sdy

Sd: gry-red-brn, fn-vry fn grain, some shly, some sli calc, fri-brittle, pr-fr por

3250

Sh: red-brn, some soft & gummy, some sdy

Red Eagle 3262' (-464) EL

LS: wh-crm-lt gry, fxln, some sdy (vry fn grain), some fos, sub chk-prt dns w/ some chk, pr por, NS

LS: gry-tan, fxln, fos, shly in prt, prt dns-gritty, pr por, NS

Sh: mstly gry, soft & gummy, some red-brn, sdy & soft & gummy

Sh: mstly red-brn w/ gry & grn intermixed w/ some Sd: gry-tan, fn-vry fn grain, shly in prt, fri, pr vis por, NS

3300

LS: wh-crm, fxln, ool (vry small)-fos in prt, vry chky-prt dns, some fr -gd vry small ooc por, NS

LS: A.A.

LS: gry, fxln, fos, shly in prt, dns-gritty, pr por, NS

Foraker 3306' (-508) EL

LS: crm-tan, fxln, fos in prt, some blk mineral inclusions, sub chk-prt dns w/ some chk, pr por, NS

LS: crm-tan-gry, fxln, fos-ool (vry small) in prt, some shly, chk-sub chk, mstly pr w/ tr vry small ooc por, NS

LS: med-drk gry, fxln, sli fos, some shly, prt dns-gritty, pr por, NS

3350

Sh: red-brn, some soft & gummy, w/ gry & grn

Sh: mstly red-brn, some sdy, some soft & gummy, w/ gry & grn

LS: crm, fxln, dolomitic in prt, sub chk-prt dns, pr por, NS

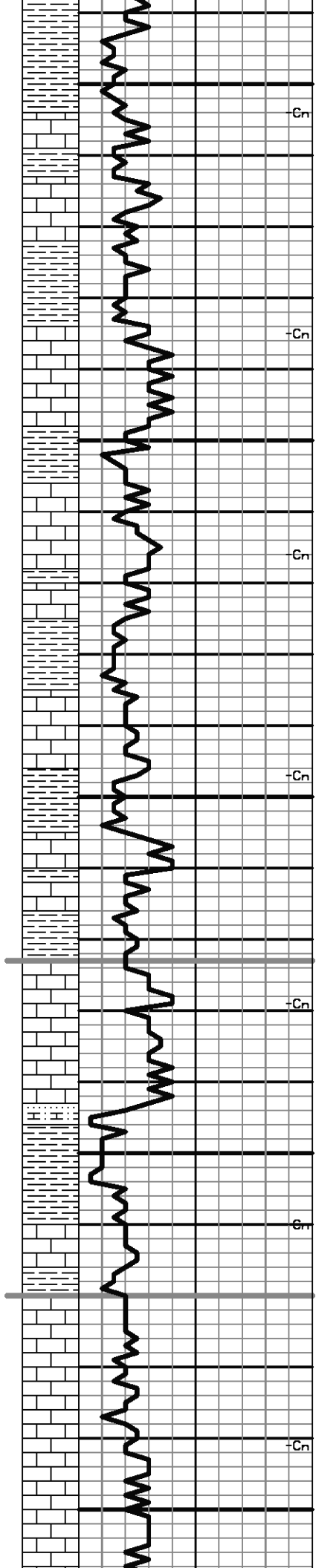
Sh: red-brn, mstly soft & gummy, some gry & grn

3400

LS: A.A., pr por, NS

LS: crm-gry, fxln, fos in prt, sub chk-prt dns, pr por, NS

LS: wh-crm, fxln, fos in prt, vry chky-prt dns, pr por, NS



3450

Sh: red-brn, mstly soft & gummy, w/ some gry

Cn

LS: crm-gry, fxln, sli fos, some sli shly, sub chk-prt dns, pr por, NS

LS: crm-gry-tan, fxln, some shly, sub chk-prt dns-gritty, pr por, NS

Sh: mstly red-brn

Morgan Mud check @ 3474': 55 Vis, 8.8 Wt, 6.0 WL, 1,200 ppm Chl, 2# LCM

Cn

LS: crm-gry, fxln, fos in prt, sub chk-prt dns, pr por, NS

LS: A.A., some sli shly, pr por, NS

3500

LS: crm, fxln, fos in prt, chky-prtly dns w/ some vry chky, pr por, NS

Cn

LS: crm, fxln, fos in prt, sub chk-prt dns w/ some chk, pr por, NS

Sh: red-brn, some soft & gummy, some sdy

LS: crm, fxln, fos in prt, chky-prtly dns w/ some vry chky, pr por, NS

Cn

3550

Sh: mstly red-brn w/ some gry & grn

LS: crm-lt gry-tan, fxln, sdy (fn-vry fn grain) in prt, shly in prt (red-brn, mottled), sub chk-prt dns-gritty, pr por, NS

Sh: red-brn, some sdy

Topeka 3573' (-775) EL

Cn

LS: crm-lt gry, fxln, fos in prt, shly in prt (red-brn, mottled), chky-prtly dns w/ some vry chky, pr por, NS

LS: A.A., incrs prtly dns, pr por, NS

Calc Sd: crm, fn grain, fri, pr-fr por, NS

3600

Sh: red-brn, soft & gummy in prt, sdy in prt

Cn

LS: wh-crm, fxln, ool in prt, vry chky-prtly dns, pr introol por, NS

Deer Creek 3620' (-822) EL

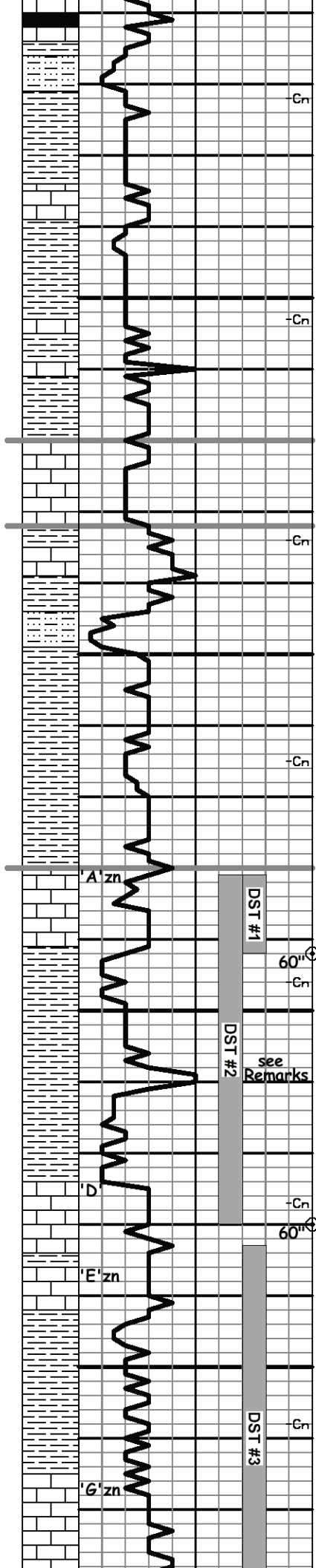
LS: wh-crm, fxln, fos-ool in prt, vry chky-prtly dns, pr-fr intrprt por, NS

LS: A.A. w/ some dns, pr por, NS

Cn

3650

LS: crm-lt gry, fxln, sli fos, sub chk-dns, pr por, NS



Sh: Blk Carb
 LS: gry-brn, sli fos, mstly dns, pr por, NS
 Sdy Sh: lt grn, fn grain sd, pr por, NS, intermixed w/ Sh: grn
 Sh: mstly red-brn w/ gry, grn, brn, some sdy, intermixed w/ small amnt Shly Sd: lt gry-brn, fn grain, sli calc, pr por, NS
 LS: wh-crm, fxln, fos in prt, chky-prtly dns w/ some vry chky, pr-fr fos por, NS
 Sh: red-brn, soft & gummy in prt, some sdy (fn-vry fn grain), some gry & grn

3700

LS: crm-lt gry, fxln, fos in prt, sub chk-prt dns, pr por, NS
 Sh: red-brn, gry, grn, some drk gry

• LS: wh-crm, fxln, fos-ool, vry chky-prtly dns, pr-fr intrprt por, vry scat blk tarry-asph sptd stn, NSFO, no odor
 (no Black Carb Shale)
 LS: crm, fxln, dns, pr por, NS
 Sh: mstly red-brn, soft & gummy, intermixed w/ some Sdy Sh: grn, fn-vry fn grain sd, pr por, NS, some Siltstone: brn, & some Shly Sd: red-brn, fn grain, pr vis por, NS
 Sh: red-brn, mstly soft & gummy, some gry & grn

3750

Sh: A.A.

• LS: crm, fxln, mstly ool w/ some fos in prt, sub chk-prt dns, pr-fr w/ some gd intrprt por, scat med-drk brn sptd-sat stn, S-FSFO, vry fnt odor
 LS: crm, fxln, sub chk-prt dns, pr por, NS
 Sh: red-brn, gry, grn, some sdy

3800

Sh: A.A. w/ some brn, silty w/ few pcs Sd; clr-crm, fn-med grain, sli calc, fri-brittle, fr-gd por, NS
 Sh: red-brn, gry, grn, drk gry, brn

• LS: wh-crm, fxln, sli fos-ool, sub chk-dns w/ some chk, pr intrprt por, vry scat med-drk brn sptd-sub sat stn, cpl pcs w/ VSSFO (p-p bds), no odor
 LS: wh-crm, fxln, tr pyr, sub chk-dns w/ some chk, pr por, NS
 Sh: mstly red-brn

3850

Sh: mstly red-brn, some grn

• LS: wh-crm, some w/ gry-grn tint, fxln, fos in prt, sub chk-prt dns w/ some chk, pr w/ tr fr fos por, vry scat lt-med brn sptd-sat stn, S-FSFO, vry fnt odor

Oread 3720' (-922) EL

Heebner 3732' (-934) EL

Made 28 stand short trip @ 3792' for DST #1, pulled real tight from 3225-3150. Finished short trip & lost circ after reaming 60' to bottom. Had 2# LCM in system, pulled 20 stands & mixed mud & LCM to 10-12# & regained circ, lost 235-300 bbls. Trip back to TD & circ. 1½ hr. with full returns of 7# LCM coming around.

Morgan Mud check @ 3792' (after regaining circulation and prior to DST #1): 57 Vis, 8.9 Wt, 6.0 WL, 1,200 ppm Chl, 10# LCM

Lansing 3780' (-982) EL

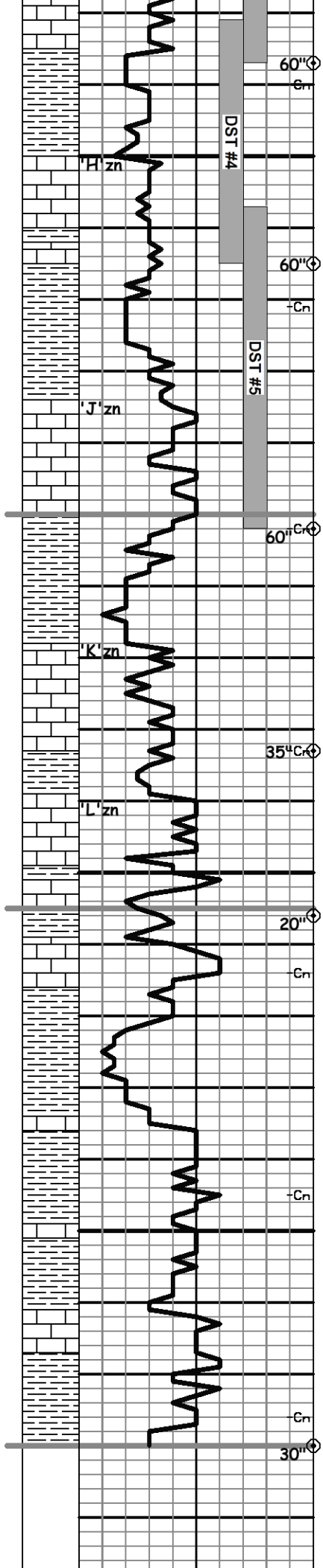
DST #1 3781'-3792' Lansing 'A' zn MISRUN - tool plugged throughout test. Note: tool slid 5'-6' to bottom (1'-2' after tool opened). Lost less than 1' of fluid in annulus.

Pipe Strap @ 3792': Strap long 0.07'
 Straight Hole Survey @ 3792': 0.28° Dev.

Auto driller not working 3809' & 3810'
 DST #2 3781'-3830' Lans 'A' -'D' zn
 IF: blow built to 8.75"; ISI: no blow back
 FF: BOB in 32"; FSI: 1" blow back
 Rec: 345' GIP & 195' TOTAL FLUID
 45' CO (5% G, 89% O, 6% M)
 150' GMCO (17% G, 58% O, 25% M)
 Oil Gravity 32.6° API
 IFF: 25-46#/30" ISIP: 1108#/60"
 FFP: 54-96#/60" FSIP: 1072#/90"

Morgan Mud check @ 3830': 57 Vis, 8.8 Wt, 6.0 WL, 1,200 ppm Chl, 6# LCM

DST #3 3833'-3887' Lansing 'G' zn
 IF: blow built to 1"; FF: no blow
 Rec. 5' Mud w/ trace oil
 IFF: 14-17#/30" ISIP: 185#/60"
 FFP: 20-21#/30" FSIP: 53#/60"



LS: crm-lt gry, fxln, sub chk-prt dns, pr por, NS

Sh: red-brn, gry, grn

3900

• LS: wh-crm, fxln, fos-ool in prt, sub chk-prt dns, pr w/ some fr intrprt por, scat lt-med brn sptd-sub sat w/ few pcs sat stn, some fr live stn, 1 pc w/ SFO (few small beads), no odor

DST #4 3881'-3915' Lansing 'H' zn
 IF: broken valve for first 11.5 min, and then no blow after fixed: FF: no blow
 Rec. 5' Mud w/ trace oil
 IFP: 13-14#/30" ISIP: 109#/60"
 FFP: 15-16#/30" FSIP: 57#/60"

Morgan Mud check @ 3915': 47 Vis, 8.9 Wt, 6.0 WL, 1,000 ppm Chl, 4# LCM

60" Cr

Sh: mstly red-brn, some soft & gummy, scat gry & grn

3950

• LS: crm, fxln, sli fos, tr calcite, sub chk-dns, pr-fr fos-small vug por, fr amnt med brn w/ some blk sptd-sub sat & rare sat stn, FSFO, fr odor

DST #5 3907'-3952' Lansing 'J' zn
 IF: blow built to 0.5"; FF: no blow
 Rec. 10' SOCM (2% G, 6% O, 92% M)
 IFP: 13-16#/30" ISIP: 121#/60"
 FFP: 18-19#/30" FSIP: 49#/60"

Stark 3950 (-1152) EL

Morgan Mud check @ 3952': 56 Vis, 9.1 Wt, 6.0 WL, 1,400 ppm Chl, 4# LCM

60" Cr

Sh: red-brn, mstly soft & gummy

Sh: A.A.

LS: crm-gry, fxln, fos-ool in prt, sub chk-prt dns, pr por, NS

• LS: wh-crm, fxln, sli fos, chky-dns, pr fos w/ rare vug por, vry scat brn-blk sptd stn, mstly dead w/ some live stn in wet smpl, NSFO, no odor

35" Cr

Sh: red-brn, gry, grn

4000

LS: crm-gry-lt purple, fxln, sub chk-prt dns, pr por, NS

LS: crm-lt gry, fxln, sli fos, some shly (red-brn, mottled), sub chk-prt dns, pr por, NS
 Calc Sd: lt brn, fn grain, brittle, pr por, NS

B/KC 4004' (-1206) EL

20" Cr

LS: crm-lt gry, fxln, sli fos, sub chk-prt dns, pr por, NS

Sh: mstly red-brn & lt gry, some soft & gummy

Sh: red-brn, mstly soft & gummy

LS: crm-gry-tan, fxln, sli fos, chk-prt dns, pr por, NS, w/ some Calc Sh: gry

Sh: mstly red-brn & lt gry, mstly soft & gummy

4050

Sh: mstly red-brn, mstly soft & gummy

LS: crm-gry, fxln, fos in prt, sub chk-prt dns, pr por, NS

Sh: mstly red-brn, mstly soft & gummy

Ran 6 stand short trip prior to running electric logs

R.T.D. 4080' (-1282)

L.T.D. 4081' (-1283)

30" Cr

No circ smpl (smpl box left open by accident)

Straight Hole Survey @ 4080': 0.34° Dev.

	MDCI Faith #1-7 400 FNL 2100 FWL Sec. 7-T2S-R29W 2798' KB				MDCI May #1-18 2200 FSL 2100 FWL Sec. 18-T2S-R29W 2795' KB			W.T. Waggoner Est. #1 Helmkamp C SW NE Sec. 6-T2S-R29W 2761' KB		
Formation	Sample top	Datum	Log Top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	2525	+273	2524	+274	+26	2547	+248	-11	2476	+285
B/Anhydrite	2558	+240	2556	+242	+27	2580	+215	-9	2510	+251
Neva	3187	-389	3187	-389	+27	3211	-416	-8	3142	-381
Red Eagle	3263	-465	3262	-464	+23	3282	-487	-7	3218	-457
Foraker	3308	-510	3306	-508	+25	3328	-533	-7	3262	-501
Topeka	3574	-776	3573	-775	+31	3601	-806	-6	3530	-769
Heebner	3734	-936	3732	-934	+29	3758	-963	-6	3689	-928
Lansing	3779	-981	3780	-982	+25	3802	-1007	-9	3734	-973
Lansing D	3816	-1018	3824	-1026	+12	3833	-1038	-17	3770	-1009
Lansing G	3867	-1069	3864	-1066	+20	3881	-1086	-5	3822	-1061
Lansing H	3899	-1101	3900	-1102	+16	3913	-1118	-10	3853	-1092
Stark	3950	-1152	3950	-1152	+19	3966	-1171	-10	3903	-1142
Lansing K	3968	-1170	3967	-1169	+15	3979	-1184	-10	3920	-1159
Lansing L	3989	-1191	3989	-1191	+17	4003	-1208	-10	3942	-1181
BKC	4002	-1204	4004	-1206	+19	4020	-1225	-8	3959	-1198
RTD	4080					4524			4444	
LTD			4081			4527			4445	



Cementing & Acidizing Services

PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 125959

Invoice Date: Jan 17, 2011

Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Federal Tax I.D.#: 20-5975804

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

operator pay OC/RS

Customer ID	Murfin	Well Name# or Customer P.O.	Faith #1-7	Payment Terms	Net 30 Days
Job Location	KS1-01	Camp Location	Oakley	Service Date	Jan 17, 2011
				Due Date	2/16/11

Quantity	Item	Description	Unit Price	Amount
250.00	MAT	Class A Common	15.45	3,862.50
9.00	MAT	Chloride	58.20	523.80
259.00	SER	Handling	2.40	621.60
55.00	SER	Mileage 259 sx @ .10 per sk per mi	25.90	1,424.50
1.00	SER	Surface	1,018.00	1,018.00
55.00	SER	Pump Truck Mileage	7.00	385.00
1.00	EQP	8.5/8 Surface plug	68.00	68.00

OKD

Subtotal	7,903.40
Sales Tax	325.16
Total Invoice Amount	8,228.56
Payment/Credit Applied	
TOTAL	8,228.56

-2766.19
15462.37

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1.12% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2766.19

ONLY IF PAID ON OR BEFORE **Feb 11, 2011**

ALLIED CEMENTING CO., LLC. 040978

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oshtey

DATE <u>1-12-11</u>	SEC. <u>7</u>	TWP. <u>2</u>	RANGE <u>29</u>	CALLLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Part 1</u>	WELL # <u>1-7</u>	LOCATION <u>Oberlin Sec 5N</u>	COUNTY <u>Decatur</u>	STATE <u>KS</u>		<u>1/13/11</u>	<u>10/10/11</u>
OLD OR NEW <input checked="" type="radio"/> Circle one			<u>KE 5INTD</u>				

CONTRACTOR Murfin Drilling Rig 3 OWNER Seneca
 TYPE OF JOB Surface Plug
 HOLE SIZE 8 1/4" T.D. 309'
 CASING SIZE 8 7/8" DEPTH 309'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 18,40 GAL
 EQUIPMENT

CEMENT AMOUNT ORDERED 350
~~3200~~ 350 sks con
 COMMON 750 545 @ 15.45 2802.50
 POZMIX @
 GEL @
 CHLORIDE 9 545 @ 58.10 523.90
 ASC @
 TOTAL 3326.40

PUMP TRUCK CEMENTER Andrew
 # 423-281 HELPER Larene
 BULK TRUCK DRIVER Wil
 # 394
 BULK TRUCK DRIVER Ferry
 # 396
 REMARKS:

HANDLING 350 545 @ 2.40 841.50
 MILEAGE 106 56/mile 1683.50
 TOTAL 2432.40

Cement Did Circulate

Thank you

CHARGE TO: Murfin
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>858</u>			
<u>Surface Plug</u>	@		<u>68.00</u>
_____	@		
_____	@		
_____	@		
TOTAL			<u>68.00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Keith Van Pelt

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1018.00
 EXTRA FOOTAGE @
 MILEAGE 55 miles @ 2.00 385.00
 MANIFOLD @
 TOTAL 1403.00

Acety ✓ ✓ccilvr
 ✓cc: Leon pl
 ✓Scan-Liz



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
2/7/2011	19923

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-7	Faith	Decatur	Company Tools	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				100	Miles	5.00	500.00
576D-D	Pump Charge - Port Collar				1	Job	1,100.00	1,100.00
330	Swift Multi-Density Standard (MIDCON II)				350	Sacks	15.00	5,250.00T
276	Flocele				175	Lb(s)	1.50	262.50T
290	D-Air				4	Gallon(s)	35.00	140.00T
581D	Service Charge Cement				350	Sacks	1.50	525.00
583D	Drayage				1,749.25	Ton Miles	1.00	1,749.25
	Subtotal							9,526.75
	Sales Tax Decatur County						7.30%	412.63
USED FOR <u>NEW WELL</u>								
APPROVED <u>JR</u>								
We Appreciate Your Business!							Total	\$9,939.38



Services, Inc.

CHARGE TO: **MURPHY DRILLING, G. INC.**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET 19923
 PAGE 1 OF 1

SERVICE LOCATIONS: **WELL PROJECT NO. 1-7** LEASE: **FAITH** COUNTY/PARISH: **DECATUR** STATE: **KS** CITY: **LOCATIONS** DATE: **2-7-11** OWNER: **SAME**

1. **Ness City, KS** TICKET TYPE: **CONTRACTOR** RIG NAME NO.: **CoTogas** SHIPPED VIA: **TRUCK** ORDER NO.: _____

2. _____ TICKET TYPE: SERVICE SALES

3. _____ WELL TYPE: **OZL** WELL CATEGORY: **Development** JOB PURPOSE: **Consol Part Course** WELL PERMIT NO.: _____

4. _____ REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 113	100	mi			500	500.00
576B		1			PUMP CHARGE	1	hrs			1100	1100.00
330		1			SLURRY MIXTURE - DISSECT STAMMERS	350	lbs			15.00	5250.00
276		1			ROCCO	175	lbs			1.50	262.50
290		1			D-ADD	4	gal			35.00	140.00
581		1			SEIZE CHARGE CONSOL	350	lbs			1.50	525.00
583		1			DAMAGE	34985	lbs			1.00	1749125

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X **SWIFT OPERATOR** *W. H. Wilson* DATE SIGNED: **2-7-11** TIME SIGNED: **1000** AM PM

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: **952675**

Decatur TAX 7.37%: **412.63**

TOTAL: **9939.38**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-7-11 PAGE NO. 7

CUSTOMER MURPHY DRILLING CO. INC.

WELL NO. 1-17

LEASE FAITH

JOB TYPE CEMENT PORT COLLAR

TICKET NO. 19923

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
								TUBING - 2 3/8 CASING - 5 1/2 PORT COLLAR - 2550
	1030				✓		1000	PSE TEST CASING - HELD
	1035	3	80	✓		600		OPEN PORT COLLAR - ZWT RATE - MUD
	1105	3	194	✓		500 ^{APG}		MIX CEMENT 350 SKS SMA @ 11.2 PPG
	1220	3	9	✓		575		DISPLACE CEMENT
	1230				✓		1000	CLOSE PORT COLLAR - PSE TEST - HELD
								CALCULATED 0 SKS CEMENT TO PCT
	1245	3	25		✓		450	RUN 5 JTS - CALCULATE CLEAN
								WASH TRUCK
	1330							JOB COMPLETE
								THANK YOU WAYNE, DON, DAVID



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Accty —

cc: WF
cc: Leamp
Scan-Lin

Invoice

DATE	INVOICE #
1/26/2011	19396

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661
USED FOR <u>NEW WELL</u>
APPROVED <u>[Signature]</u>

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-7	Faith	Decatur	Company Rig	Oil	Development	Cement 5-1/2" L...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				100	Miles	5.00	500.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
280	Flocheck 21				500	Gallon(s)	2.50	1,250.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				12	Each	55.00	660.00T
403-5	5 1/2" Cement Basket				2	Each	200.00	400.00T
404-5	5 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
413-5	5 1/2" Roto Wall Scratcher				6	Each	40.00	240.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				200	Sacks	12.00	2,400.00T
276	Flocele				50	Lb(s)	1.50	75.00T
283	Salt				1,000	Lb(s)	0.15	150.00T
284	Calseal				10	Sack(s)	30.00	300.00T
285	CFR-1				141	Lb(s)	4.00	564.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
583D	Drayage				1,046.55	Ton Miles	1.00	1,046.55
	Subtotal							12,005.55
	Sales Tax Decatur County						7.30%	639.41

Thank You For Your Business In 2010!
We Look Forward To Serving You In 2011!

Total \$12,644.96



Services, Inc.

CHARGE TO: Martin Dry Co.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 19396
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. Hays, KS
 2. Ness City, KS
 3.
 4. Oil

WELL/PROJECT NO. 1-7 LEASE Faith COUNTY/PARISH Decatur STATE KS. DATE 1-26-11 OWNER
 TICKET TYPE SERVICE SALES CONTRACTOR Co-Re RIG NAME NO. #3 SHIPPED VIA CT DELIVERED TO New Iberian, KS. ORDER NO.
 WELL TYPE Oil WELL CATEGORY Wildcat JOB PURPOSE Revent 5 1/2" Langston WELL PERMIT NO. WELL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					MILEAGE #113	100	mi				5.00	500.00
578					Pump Charge	1	ea				1400.00	1400.00
221					Liquid KCL	4	gal				35.00	140.00
282					F/O. Check 21	5	gal				35.00	175.00
290					D. AIR	2	gal				35.00	70.00
502					Centralizers	12	ea				55.00	660.00
403					Revent Baskets	2	ea				54.00	108.00
404					Post Caller	1	ea				1900.00	1900.00
406					Leak Down Plug & Baffle	1	ea				235.00	235.00
407					Insect Floet Shie w/ Auto-Fill	1	ea				275.00	275.00
413					Rts Wall Scrubbers	6	ea				5.00	30.00
419					Ratings Head Rental	1	ea				1500.00	1500.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 1-26-11 TIME SIGNED 10:30 A.M. P.M.

SWIFT OPERATOR Mark Lawrence APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

PAGE TOTAL \$12,641.96

TOTAL 12,641.96

Subtotal 18005.55
 Decatur Tax 7.39% 639.41

Thank You!



PO Box 466,
Ness City, KS 67560
Of: 785-798-2300

TICKET CONTINUATION

TICKET No. 19396

CUSTOMER
Martin Dole Co.

WELL
1-3 Faith

DATE
1-26-11

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	UM	QTY	UM			
395						Standard Cement	200	Sks	1800	Lbs	1.200	2400.00	
276						Fibrel	50	Lbs	14	#/Sks	1.50	75.00	
283						Salt	100	Lbs	12	%	.15	15.00	
284						Admixed	940	Lbs	10	Sks	3000	3000.00	
285						CFR-1	141	Lbs	34	%	4.00	564.00	
581													
583													
SERVICE CHARGE													
MILEAGE CHARGE							20931	Lbs	100			1.00	100.00
TOTAL WEIGHT							20931	Lbs	100			1.00	100.00
LOADED MILES							100						
CUBIC FEET							200	Sks					
TON MILES							1046.55						
CONTINUATION TOTAL												7835.55	

JOB LOG

SWIFT Services, Inc.

DATE 1-26-11 PAGE NO. 1

CUSTOMER Murphy Drilling Co. WELL NO. 1-7 LEASE FAITH JOB TYPE Cement Logging TICKET NO. 19396

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:20							TO 4080'
	11:00							Dr. location w/ float equip. Rig LDDC Rig Fin LDDC - Change over to run casing. Rig start run - 5 1/2" 15.5 casing to 4069.65 Insert float shoe w/ auto fill Run 98 Jts L.D. Baffle - 55 22' Last 5' cut = 10. Cont 1 thru 10 + 35-36 Bskt. Jts 36-37 Port Collar @ 2554' collar #37 - Ball lost in Fin run casing Rig cur + Rotate casing Fin cur - Lost Returns Pump 15 BBI KCL Plug Pump 500 gal 170 chnck - 21 Pump 5 BBI KCL spacer Start 150 SKS EA-2 cont Fin cut - Wash Pump & Lines L.D. Plug - Start Displ. Press before Plug caught press. Press slowly inc. Slow rate gradually to 6 BPM Press before Plug down Plug down - Hold - Release & Hold. Plug RH 30 SKS cut Plug MH 20 SKS cut Job complete Wash up & Break up Thanks Alan, Larry & Joe No returns During cut jobs
	1325		15					
	1330		12					
	1400		5					
	1405	4						
	1415		36					
	1420	9				350		
		9	77			400		
		9	80			450		
		9	90			700		
		6	96			600 750		
	1430		96 1/2			1500		
			7			0		
			5					
	1440							
	1515							

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 12, 2011

Leon Rodak
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: ACO1
API 15-039-21123-00-00
Faith 1-7
NW/4 Sec.07-02S-29W
Decatur County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Leon Rodak