



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Val Energy, Inc.
Well Name	HILL TRUST 7-20
Doc ID	1055737

Tops

Name	Top	Datum
KC	4249	-2858
STARK SH	4406	-3015
PAWNEE	4586	-3195
CHEROKEE	4629	-3238
MISS	4703	-3312
VIOLA	5033	-3642
SIMPSON SS	5159	-3768
ARBUCKLE	5325	-3934

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



phone: 316-337-6200  
fax: 316-337-6211  
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman  
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 13, 2011

K TODD ALLAM  
Val Energy, Inc.  
200 W DOUGLAS AVE STE 520  
WICHITA, KS 67202-3005

Re: ACO1  
API 15-007-23685-00-00  
HILL TRUST 7-20  
SE/4 Sec.20-34S-11W  
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
K TODD ALLAM



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 05/02/2011
INVOICE NUMBER 1718 - 90585851		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Hill Trust 7-20  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

*8 5/8 SURFACE*

**RECEIVED**  
**MAY 03 2011**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40314580	20920	9208	Net - 30 days	06/01/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 04/29/2011 to 04/29/2011</b>				
0040314580				
171803969A Cement-New Well Casing/Pi 04/29/2011 8 5/8" Surface				
60/40 POZ	190.00	EA	9.00	1,710.00 T
Cello-flake	48.00	EA	2.78	133.20 T
Calcium Chloride	492.00	EA	0.79	387.45 T
Wooden Cement Plug 8 5/8"	1.00	EA	120.00	120.00
8 5/8" Basket (Blue)	1.00	EA	236.25	236.25
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.19	143.44
Heavy Equipment Mileage	90.00	MI	5.25	472.50
Proppant and Bulk Delivery Charges	369.00	MI	1.20	442.80
Depth Charge; 0-500'	1.00	HR	750.00	750.00
Blending & Mixing Service Charge	190.00	MI	1.05	199.50
Plug Container Utilization Charge	1.00	EA	187.50	187.50
Supervisor	1.00	HR	131.25	131.25

ENTERED MAY 04 2011

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,913.89
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	162.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,076.73
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



# BASIC<sup>SM</sup>

## ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03969 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: <b>4-29-11</b> DISTRICT: <b>Pratt KS</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER: <b>VAL-ENERGY</b>		LEASE: <b>Hill tract</b> 7-20 WELL NO.:	
ADDRESS:		COUNTY: <b>BARBER</b> STATE: <b>KS</b>	
CITY: _____ STATE: _____		SERVICE CREW: <b>Sullivan, Malsam, Phye</b>	
AUTHORIZED BY:		JOB TYPE: <b>CPW 8 3/8 surface</b>	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
3370X-20920	3						4-29-11	AM	09:00
19960-19918	3							AM	06:30
37900								AM	8:35
								AM	9:30
								AM	10:00
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 P22 cement	SK	190		2,280.00
CC 102	Cellulose	lb	48		177.60
CC 109	Calcium chloride	lb	492		516.00
CF 153	wooden Plug 8 3/8	SA	1		160.00
PF 1903	Basket	PA	1		315.00
E 100	packed miles	mi.	45		191.25
E 101	Heavy Fast mile	mi.	90		630.00
E 113	Bulk Pellets	TOL	369		590.40
CF 200	Drill chafe	SA	1		1,000.00
CE 240	Bleeding - mixer	SK	190		266.00
CE 504	plug (dist. tank) 1/2" dia	SA	1		250.00
5007	Solvent Separators	SA	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL			
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		4,913.80	

*Thank you*

SERVICE REPRESENTATIVE: <b>Robert Sullivan</b>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <b>Robert Sullivan</b>
--	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 03969 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 4/21/11		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: [Handwritten]				LEASE: [Handwritten]				WELL NO.:							
ADDRESS:				COUNTY: [Handwritten]				STATE: [Handwritten]							
CITY:				STATE:				SERVICE CREW: [Handwritten]							
AUTHORIZED BY:				JOB TYPE: [Handwritten]											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
						ARRIVED AT JOB									
						START OPERATION									
						FINISH OPERATION									
						RELEASED									
						MILES FROM STATION TO WELL				45					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
1	[Handwritten]	[Handwritten]	[Handwritten]		3280.00
2	[Handwritten]	[Handwritten]	[Handwritten]		177.60
3	[Handwritten]	[Handwritten]	[Handwritten]		276.00
4	[Handwritten]	[Handwritten]	[Handwritten]		160.00
5	[Handwritten]	[Handwritten]	[Handwritten]		215.00
6	[Handwritten]	[Handwritten]	[Handwritten]		111.25
7	[Handwritten]	[Handwritten]	[Handwritten]		620.00
8	[Handwritten]	[Handwritten]	[Handwritten]		310.40
9	[Handwritten]	[Handwritten]	[Handwritten]		1000.00
10	[Handwritten]	[Handwritten]	[Handwritten]		2100.00
11	[Handwritten]	[Handwritten]	[Handwritten]		250.00
12	[Handwritten]	[Handwritten]	[Handwritten]		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL			
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		4,913	89

SERVICE REPRESENTATIVE: [Handwritten]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Handwritten]
---------------------------------------	---

FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>VAL-ENERGY</i>	Lease No.	Date <i>4-29-11</i>	
Lease <i>Hill Trust</i>	Well # <i>7-20</i>		
Field Order # <i>3167</i>	Station <i>PRATT KS</i>	Casing <i>8 5/8</i>	Depth <i>226'</i>
Type Job <i>CNW 8 5/8 Surface</i>	Formation	County <i>BARBER</i>	State <i>KS</i>
		Legal Description <i>20-34-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth <i>226'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>13</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth / <i>200</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
-------------------------	--------------------------------------	-----------------------------------

Service Units	<i>37900</i>	<i>32708</i>	<i>20920</i>	<i>19960</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>Mekow</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0630</i>	<i>Am.</i>				<i>on bc softy meeting</i>
					<i>Ran 5 STS 8 5/8 # 23 csg.</i>
<i>0845</i>					<i>CASING ON BOTTOM</i>
<i>0850</i>					<i>Hook by circ.</i>
<i>0855</i>	<i>200</i>		<i>3</i>	<i>3</i>	<i>1st spacer</i>
			<i>40</i>	<i>5.5</i>	<i>mix cont 190 sk 60/40 por 2% - 3% 1/2 in</i>
					<i>cont mix's shut down</i>
					<i>Release plug</i>
				<i>3</i>	<i>1st Disp</i>
<i>0930</i>	<i>200</i>		<i>13</i>		<i>plug down</i>
					<i>circulated &amp; RR. cont to pit</i>
					<i>JOB complete</i>
					<i>Thank you</i>





PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 05/10/2011
INVOICE NUMBER <b>1718 - 90591348</b>		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Hill Trust 7-20  
 O LOCATION  
 B COUNTY Barber 5 1/2"  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

**RECEIVED**  
 MAY 11 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40317771	27463	9308	Net - 30 days	06/09/2011

**For Service Dates: 05/08/2011 to 05/08/2011**

0040317771

171804206A Cement-New Well Casing/Pi 05/08/2011  
 5 1/2" Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	150.00	EA	12.75	1,912.50 T
60/40 POZ	50.00	EA	9.00	450.00 T
De-foamer (Powder)	36.00	EA	3.00	108.00 T
Salt (Fine)	682.00	EA	0.38	255.75 T
Gas-Blok	141.00	EA	3.86	544.61 T
Fla-322	113.00	EA	5.63	635.63 T
Gilsonite	750.00	EA	0.50	376.88 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	300.00	300.00
Cementing Shoe Packer Type 5 1/2" (Red)	1.00	EA	2,774.99	2,774.99
Turbolizer 5 1/2" (Blue)	5.00	EA	82.50	412.50
5 1/2" Basket (Blue)	1.00	EA	217.50	217.50
Super Flush II	500.00	EA	1.15	573.75 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.19	143.44
Heavy Equipment Mileage	90.00	MI	5.25	472.50
Proppant and Bulk Delivery Charges	414.00	MI	1.20	496.80
Depth Charge; 5001-6000'	1.00	HR	2,160.00	2,160.00
Blending & Mixing Service Charge	200.00	MI	1.05	210.00
Plug Container Utilization Charge	1.00	EA	187.50	187.50
Supervisor	1.00	HR	131.25	131.25

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP  
 PO BOX 841903  
 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP  
 PO BOX 10460  
 MIDLAND, TX 79702

SUB TOTAL	12,363.60
TAX	354.57
<b>INVOICE TOTAL</b>	<b>12,718.17</b>



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 04206 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 5-8-11		DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy				LEASE Hill Trust				WELL NO. 7-20	
ADDRESS				COUNTY Barber		STATE KS			
CITY				STATE		SERVICE CREW Orlando, Wisor, Fenwick, McLaskoy			
AUTHORIZED BY				JOB TYPE: CNW-5 1/2 L.S. PK 1 SWC					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27283	1						5-8-11	AM	5:00
27463	1							AM	6:30
19831/2010	1							AM	11:00
								AM	12:00
								AM	12:30
						MILES FROM STATION TO WELL 45			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	150		255000
CP103	60/40 P02	SK	50		60000
CC105	No-Foamer	Lb	36		14400
CC111	Salt	Lb	682		34100
CC115	Gas-Block	Lb	141		72615
CC129	FLA-302	Lb	113		84750
CC201	Birlsonite	Lb	750		50250
CF607	Latch Down Plug + Ball (Blue)	ea	1		40000
CF1001	Packer Shoe 5 1/2 (R.D)	ea	1		370000
CF1651	Turbulizers (Blue)	ea	5		55000
CF1901	Basket (Blue)	ea	1		29000
CC155	Superflush-TH	Gal	500		76500
E100	Pickup Mileage	mi	45		19125
E101	Heavy Equipment Mileage	mi	90		63000
E113	Bulk Delivery	Tm	414		66240
CE206	Depth Charge	ea	1		288000
CE240	Cement Service Charge	SK	200		28000
CE504	Plug Container	ea	1		25000
S003	Service Supervisor	ea	1		17500

SUB TOTAL  
DLS 1236360

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Steve D. [Signature]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
--	--

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 04206 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER	LEASE						WELL NO.
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW					
AUTHORIZED BY	JOB TYPE:						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
						ARRIVED AT JOB	AM PM
						START OPERATION	AM PM
						FINISH OPERATION	AM PM
						RELEASED	AM PM
						MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
C100	...	...	1.20	...	255000
C101	...	...	5.00	...	60000
C102	...	...	3.67	...	14400
C103	...	...	6.30	...	34100
C104	...	...	1.11	...	72615
C105	...	...	11.00	...	84750
C106	...	...	7.00	...	50250
C107	...	...	1.00	...	40000
C108	...	...	1.00	...	32000
C109	...	...	5.00	...	55000
C110	...	...	1.00	...	29000
C111	...	...	1.00	...	76500
C112	...	...	4.00	...	17125
C113	...	...	1.00	...	63000
C114	...	...	1.00	...	66240
C115	...	...	1.00	...	233000
C116	...	...	1.00	...	28000
C117	...	...	1.00	...	25000
C118	...	...	1.00	...	17500

CHEMICAL / ACID DATA:			

SUB TOTAL	175000
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



energy services, L.P.

TREATMENT REPORT

Customer Val Energy	Lease No.	Date 5-8-11
Lease Hill Top	Well # 7-20	
Field Order # 4306	Station Pratt	Casing 5 1/2
	Depth	County Barber
Type Job C.N.W. - 5 1/2 L.S. Packer Set	Formation	Legal Description 20-31-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 4 1/2	Shots/Ft 15		Acid 50% AA2		RATE	PRESS	ISIP
Depth 5365	Depth	From	To	Pre Pad 4-11-1.36	Max			5 Min.
Volume 127.6	Volume	From	To	Pad 50% 60/40 Pz	Min			10 Min.
Max Press	Max Press	From	To	Frac 4-11-1.76	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 3348	Packer Depth	From	To	Flush 127.3	Gas Volume			Total Load

Customer Representative Dustin Weyer	Station Manager Dave Scott	Treater Steve Wilcox
Service Units 27283 / 27463 / 19831 / 21010		
Driver Names Dustin Weyer / McLaughlin / Spencer		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30					On location Safety Meeting
					Run 134 T10 5 1/2 15.5" casing
					Continuing 1-3-5-7-10
					Basket # 1
					Casing on Bottom - Break in w/line
11:00	300		12	5	Superflow II
11:03	250		5	5	1120 spacer
11:04	250		36	5	mix 150 lbs cement @ 15.5 gal
					Wash pump + line
					Release plug
11:15	0		0	6	Start 1120 Displacement
11:31	350		1100	5	Loss Pressure
11:37	500		115	4	Slow Rate
11:40	1500		127.3	11	plug down - <del>1120</del> Didn't Hold
	1800				Re Pressure UP - Hold
					mix 50 lbs 60/40 Pz Cur RW/MH

