



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04025 A

18-275-12W

DATE _____ TICKET NO. _____

DATE OF JOB: 4-27-11	DISTRICT: KANSAS	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: SROKY OIL MANAGEMENT	LEASE: SEI DEL	OWWO		WELL NO. 1						
ADDRESS:		COUNTY: PRATT	STATE: KS							
CITY:	STATE:	SERVICE CREW: McVIRE, PICKLE, SCOTTY								
AUTHORIZED BY:		JOB TYPE: ACEN								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
33703/19859	3/4					ARRIVED AT JOB		AM		1010
19959/19813	3/4					START OPERATION		AM		1045
						FINISH OPERATION		AM		1124
						RELEASED		AM		1200
						MILES FROM STATION TO WELL				5

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: George Bion
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
AK324	16% HCL ACID	gal	3000		5100 -
ASK341	NE ACID CONVERSION	gal	3000		360 -
ASK342	FE ACID CONVERSION	gal	3000		750 -
C204	CIA-1 EP	gal	6		450 -
C903	BMT SEALS	EA	87		217.50
C704	CLAYMAX KCL	gal	5		175 -
E300	ACID PUMP SERVICE	EA	1		900 -
E722	BALL INJECTOR	EA	1		600 -
E110	TRINSPORT DELIVERY	HR	4		600 -
E100	VAN MILEAGE	MI	5		21.25
E101	HEAVY EQUIPMENT MILEAGE	MI	10		70 -
S003	SERVICE SUPERVISOR	EA	1		175 -

SUB TOTAL
DLS 6028.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>SIBOLLY OIL</i>	Lease No.	Date <i>4-27-11</i>
Lease <i>SETEL OWWO</i>	Well # <i>1</i>	
Field Order #	Station <i>PRATT KS</i>	Casing <i>4 1/2</i>
Type Job <i>ACEW</i>	Depth	County <i>PRATT</i>
	Formation	State <i>KS</i>
		Legal Description <i>18-275-12W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>		<i>1</i>		<i>30009K 10%</i>			5 Min.	
Depth	Depth	From	To	Pre Pad	Max		10 Min.	
<i>66</i>		<i>4156</i>	<i>4202</i>	<i>NEFE</i>	Min		15 Min.	
Volume	Volume	From	To	Pad	Avg		HHP Used	
Max Press	Max Press	From	To	Frac	Gas Volume		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Total Load			
Plug Depth	Packer Depth	From	To	<i>2% KCL</i>				

Customer Representative	Station Manager <i>SCOTTY</i>	Treater <i>M. W. R.</i>
Service Units <i>30316</i>	<i>33703</i>	<i>19869</i>
Driver Names	<i>19959</i>	<i>19813</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log	
<i>1010</i>					<i>ON LOCATION</i>	
<i>1045</i>		<i>1800</i>			<i>PRESSURE TEST LINES</i>	
<i>1054</i>	<i>128</i>			<i>37</i>	<i>START ACID</i>	
<i>1058</i>			<i>18</i>		<i>START BALLS</i>	
<i>1107</i>			<i>62</i>		<i>BALLS IN</i>	
<i>1109</i>			<i>70</i>		<i>LOADED</i>	
<i>1110</i>	<i>750</i>		<i>70</i>		<i>PRESSURE UP</i>	
<i>1111</i>	<i>1000</i>		<i>70</i>		<i>UP PRESSURE</i>	
	<i>1250</i>					
<i>1112</i>	<i>1115</i>			<i>.4</i>	<i>BROKE</i>	
<i>1113</i>	<i>625</i>		<i>72</i>	<i>55</i>	<i>TRYING UP RATE</i>	
<i>1114</i>	<i>740</i>		<i>72</i>	<i>63</i>	<i>ACID IN ON FLUSH</i>	
<i>1115</i>	<i>833</i>		<i>84</i>	<i>63</i>	<i>BALLS ON PERFS</i>	
<i>1116</i>	<i>895</i>		<i>89</i>	<i>67</i>	<i>UP RATE</i>	
<i>1117</i>	<i>940</i>		<i>97</i>	<i>67</i>	<i>BALL ACTION</i>	
<i>1118</i>	<i>975</i>		<i>103</i>	<i>67</i>	<i>BALL ACTION</i>	
<i>1119</i>	<i>1026</i>		<i>112</i>	<i>67</i>	<i>BALL ACTION</i>	
<i>1121</i>	<i>1071</i>		<i>121</i>	<i>67</i>	<i>"</i>	<i>"</i>
<i>1122</i>	<i>1215</i>		<i>128</i>	<i>67</i>	<i>"</i>	<i>"</i>
<i>1122</i>	<i>1415</i>		<i>132</i>	<i>67</i>	<i>"</i>	<i>"</i>

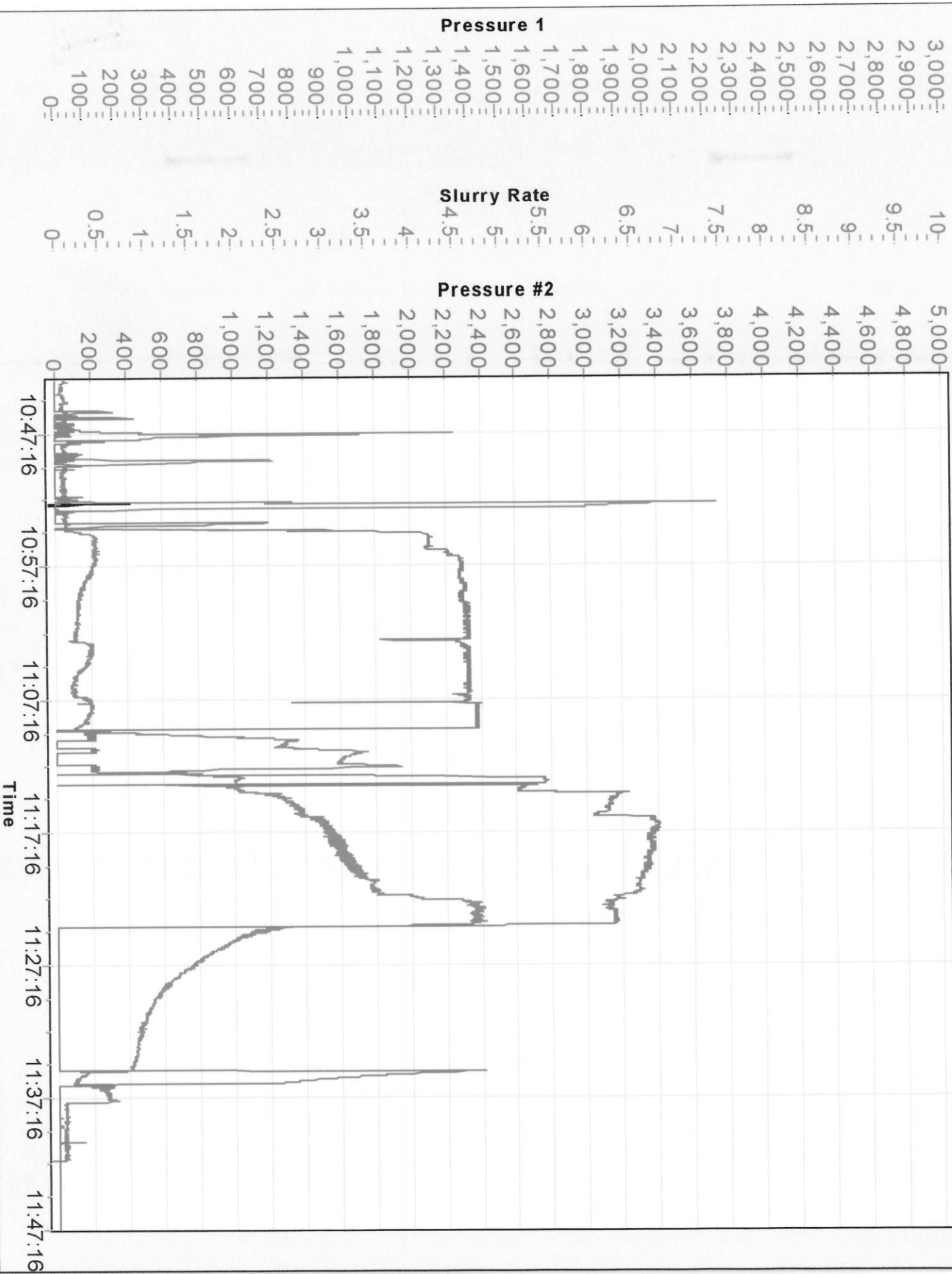
Customer <i>SIROKY oil</i>	Lease No.	Date <i>4.27.11</i>	
Lease <i>SEI OWWO</i>	Well # <i>1</i>		
Field Order # <i>4025</i>	Station <i>PRATT KS</i>	Casing <i>4 1/2</i>	Depth
Type Job <i>ACEW</i>	Formation	County <i>PRATT</i>	State <i>KS</i>
		Legal Description <i>78.275.12W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft <i>1</i>		Acid <i>30009K 10% HCl</i>	RATE	PRESS	ISIP	<i>680</i>
Depth	Depth	From <i>4156</i>	To <i>4202</i>	Pre Pad	Max		5 Min.	<i>340</i>
Volume <i>66</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>2% KCL</i>	Gas Volume		Total Load	<i>142</i>

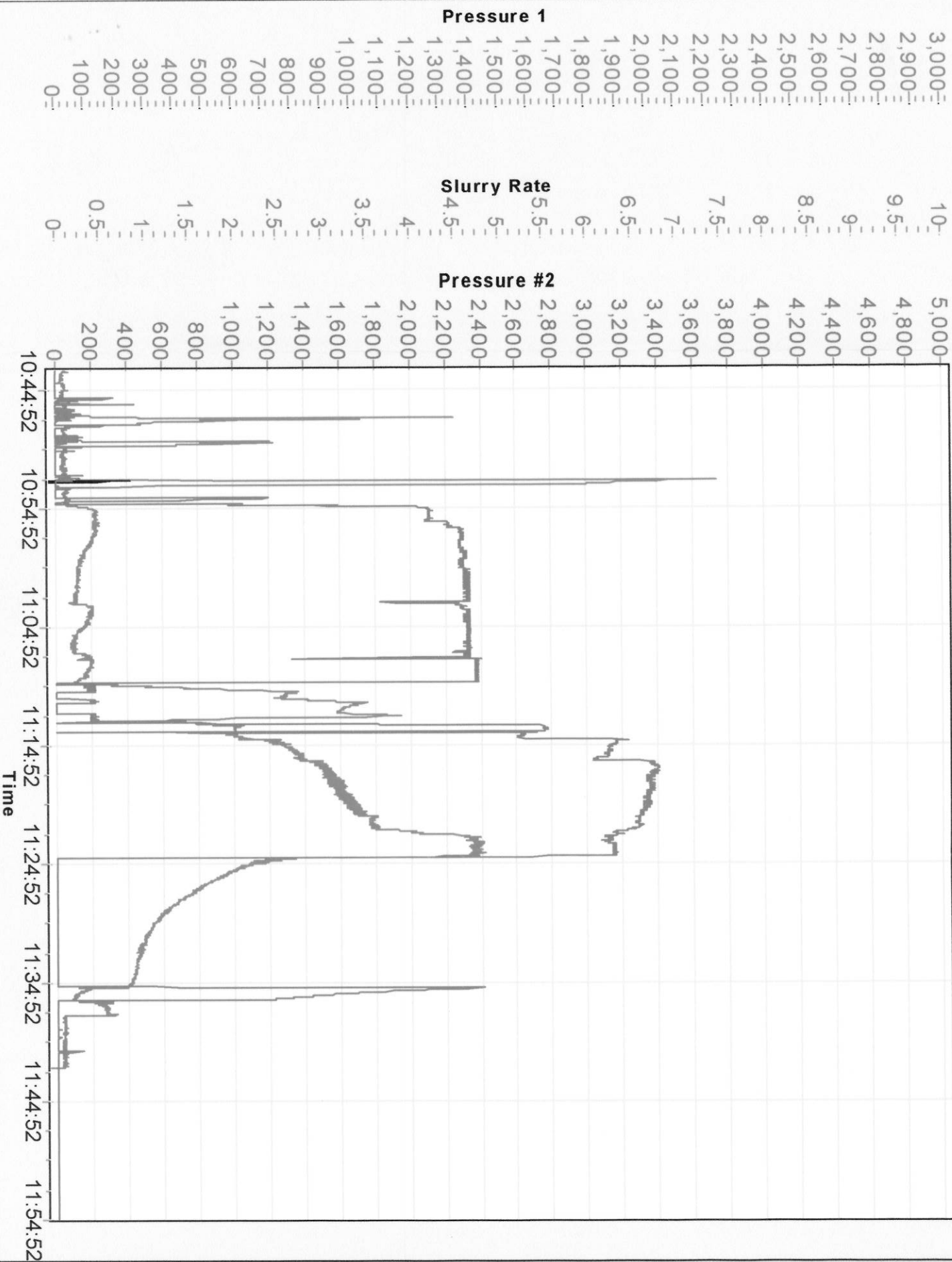
Customer Representative <i>DRIAN SIROKY</i>	Station Manager <i>SCOTTY</i>	Treater <i>M GURR</i>
Service Units <i>30316</i>	<i>33703 19859</i>	<i>19959 19813</i>
Driver Names <i>M GURR</i>	<i>PIERCE</i>	<i>PIERCE</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1123</i>	<i>1430</i>		<i>137</i>	<i>6'</i>	<i>ACID CLEARED</i>
<i>1124</i>	<i>680</i>		<i>142</i>		<i>O.F. IN SHOT DOWN</i>
<i>1135</i>	<i>240</i>				<i>RELEASE BML</i>
					<i>JOB COMPLETE</i>
					<i>THANK YOU</i>

Siroky Oil



Siroky Oil





BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04130 A

18-275-12W

5-4-11

DATE

TICKET NO.

DATE OF JOB 5-4-11	DISTRICT PRATT KANSAS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER SEROKY OIL MANAGEMENT		LEASE SEIDEL				WELL NO. 1				
ADDRESS		COUNTY PRATT		STATE KANSAS						
CITY		STATE		SERVICE CREW PRATT FRAC						
AUTHORIZED BY		JOB TYPE: 15 TANK SUTCWATER FRAC N/W								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
21643	2.1	1901-13422	2.1	25632	2.1	ARRIVED AT JOB	5-4-11	AM	PM	8:00
19871	2.1	20919-19957	2.1	28623-33671	2.1	START OPERATION	5-4-11	AM	PM	9:36
19795	2.1	25907-22029	2.1	19864	2.1	FINISH OPERATION	5-4-11	AM	PM	11:43
36242-19844	2.1	19887-19849	2.1	19892	2.1	RELEASED	5-4-11	AM	PM	12:30
21959	2.1	19899-09082	2.1			MILES FROM STATION TO WELL				10
19882-21088	2.1	19830-19847	2.1							

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SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
C1304	FR2000 FRICTION REDUCER	GAL	194		9118 -
C2315	580 ME SURFACTANT	GAL	69		2898 -
C704	CLAYMAX KCL SUBSTITUTE	GAL	138		4830 -
C604	BEO-3	lb	15		996 -
C505	PLEXIGEL BREAKER XPA	GAL	79		2054 -
P504	ACTIVATOR 730	GAL	98		7350 -
PK104	30/70 MESH BRADY SAND KANSAS	CWT	771		11,962 -
PK102	16/30 MESH BRADY SAND KANSAS	CWT	470		10,340 -
P402	SANTROL SUPER LC 14/30 MESH	CWT	140		11,200 -
E101	HEAVY EQUIPMENT MESSAGE	ME	55		385 -
E100	VAN PICKUP - MESSAGE	ME	10		4250 -
E113	PROPPANT AND BULK DELIVERY CHARGES	TM	345		55240 -
E434	1500 HHP TRIPLEX FRAC PUMP CHARGE	EA	1		5500 -
S003	SERVICE SUPERVISOR	EA	1		175 -
E437	2250 HHP QUINTUPLEX FRAC PUMP CHARGE	EA	3		30,000 -
B206	BLUENDER BPM 61-70	EA	1		6,000 -
T101	TREATMENT VAN	JOB	1		2300 -
P800	20/40 MESH OR SMALLER PROP PUMP CHARGE	CWT	771		30840 -
P801	16/30 MESH OR LARGER PROP PUMP CHARGE	CWT	610		69540 -

SUB TOTAL

ALS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE
BAILEY - BARBER
WESTERMAN

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~04131~~ A

CONTINUATION

18-275-126

5-4-11

DATE

TICKET NO. 0413DA

DATE OF JOB: 5-4-11	DISTRICT: PRATT KANSAS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: SEROKY OIL MANAGEMENT		LEASE: SEIDEL				WELL NO. 1			
ADDRESS:		COUNTY: PRATT			STATE: KANSAS				
CITY:		STATE:		SERVICE CREW: PRATT FRAC					
AUTHORIZED BY:		JOB TYPE: 15 TANK SUCROWATER FRAC N/W							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB	5-4-11	AM	8:00
						START OPERATION	5-4-11	AM	9:36
						FINISH OPERATION	5-4-11	AM	11:43
						RELEASED	5-4-11	AM	12:30
						MILES FROM STATION TO WELL	10		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: 

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

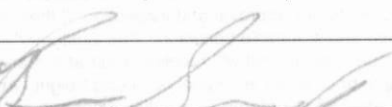
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P900	1 TO 4 PPG PROPPANT CONCENTRATION CHARGE	GM	215,000		4300-
E600	SAND FIELD STORAGE UNIT 250K CAPACITY	EA	1		3000-
E713	LIQUID CHEMICAL ADDITIVE UNIT	JOB	1		800-
F729	DENSIMETER	EA	1		600-
F727	SUCTION MANIFOLD RENTAL	EA	15		1500-
E707	4" FRAC VALVE RENTAL	JOB	1		750-
E714	MANIFOLD TRAILER (HIGH PRESSURE FRAC)	JOB	1		3000-
					SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL \$ 6,522.78
DLS

SERVICE REPRESENTATIVE: BAILEY - BARBER WESTERMAN

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>SIRPHY OIL MANAGEMENT</i>	Lease No.	Date <i>5/4/11</i>
Lease <i>SEIDEL</i>	Well # <i>1</i>	
Field Order # <i>4130A</i>	Station <i>PRATT KS</i>	Casing <i>4 1/2</i>
		Depth
Type Job <i>15 TANK SLICK WATER FRAC</i>	Formation <i>MISSISSIPPI</i>	County <i>PRATT</i>
		State <i>KS</i>
		Legal Description <i>18-275-12W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>	<i>1 3/8</i>	<i>182</i>	<i>58 HOLES</i>				<i>1776</i>	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
		<i>4156</i>	<i>4202</i>		<i>67</i>	<i>2830</i>	<i>935</i>	
Volume	Volume	From	To	Pad	Min		10 Min.	
<i>65.29</i>				<i>53000 GALLON SLICK WATER</i>	<i>20</i>	<i>2187</i>	<i>831</i>	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
<i>3000</i>				<i>215000 GALLON</i>	<i>67</i>	<i>2508</i>	<i>787</i>	
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure	
<i>4 1/2</i>				<i>4230 GALLON SLICK WATER</i>				
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load	
							<i>6702</i>	

Customer Representative <i>BRYAN SIRPHY</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>BAILEY/BARRER/WESTERMAN</i>
Service Units	Driver Names	
<i>21643 19795 19871 25632 21959 19892 19864</i>	<i>J.W. MARK BAILEY TRAVY MATT SCOTT DANIEL</i>	<i>28632 33671 36242 19844 25402 22029 19830 19847</i>
		<i>?? JAKE AARON JIM</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:00am</i>					<i>ON LOCATION SAFETY MEETING AND SETUP</i>
<i>9:36am</i>	<i>3524</i>				<i>PRIME UP AND PRESSURE TEST</i>
<i>9:38</i>	<i>495</i>			<i>18</i>	<i>① START 55000 GALLON PAD</i>
<i>9:42</i>	<i>1069</i>		<i>88</i>	<i>20</i>	<i>ESTABLISH RATE</i>
<i>9:45</i>	<i>1463</i>		<i>102</i>	<i>34</i>	<i>INCREASE RATE</i>
<i>9:49</i>	<i>1912</i>		<i>264</i>	<i>56</i>	<i>INCREASE RATE</i>
<i>9:53</i>	<i>2228</i>		<i>484</i>	<i>67</i>	<i>INCREASE RATE</i>
<i>10:05</i>	<i>2245</i>		<i>1310</i>	<i>67</i>	<i>② START 16000 GALLON 1st 30/70</i>
<i>10:07</i>	<i>2256</i>		<i>1375</i>	<i>67</i>	<i>1st 30/70 ON BOTTOM</i>
<i>10:11</i>	<i>2313</i>		<i>1692</i>	<i>67</i>	<i>③ START 16000 GALLON 2nd 30/70</i>
<i>10:12</i>	<i>2312</i>		<i>1757</i>	<i>67</i>	<i>2nd 30/70 ON BOTTOM</i>
<i>10:17</i>	<i>2366</i>		<i>2077</i>	<i>67</i>	<i>④ START 21000 GALLON 3rd 30/70</i>
<i>10:18</i>	<i>2378</i>		<i>2142</i>	<i>67</i>	<i>3rd 30/70 ON BOTTOM</i>
<i>10:24</i>	<i>2344</i>		<i>2583</i>	<i>67</i>	<i>⑤ START 22000 GALLON 4th 30/70</i>
<i>10:25</i>	<i>2340</i>		<i>2648</i>	<i>67</i>	<i>4th 30/70 ON BOTTOM</i>
<i>10:32</i>	<i>2300</i>		<i>3117</i>	<i>67</i>	<i>⑥ START 22000 GALLON 5th 30/70</i>
<i>10:33</i>	<i>2278</i>		<i>3182</i>	<i>67</i>	<i>5th 30/70 ON BOTTOM</i>
<i>10:40</i>	<i>2228</i>		<i>3653</i>	<i>67</i>	<i>⑦ START 22000 GALLON 6th 30/70</i>
<i>10:41</i>	<i>2220</i>		<i>3718</i>	<i>67</i>	<i>6th 30/70 ON BOTTOM</i>
<i>10:49</i>	<i>2200</i>		<i>4191</i>	<i>67</i>	<i>⑧ START 22000 GALLON 7th 30/70</i>
<i>10:50</i>	<i>2199</i>		<i>4256</i>	<i>67</i>	<i>7th 30/70 ON BOTTOM</i>

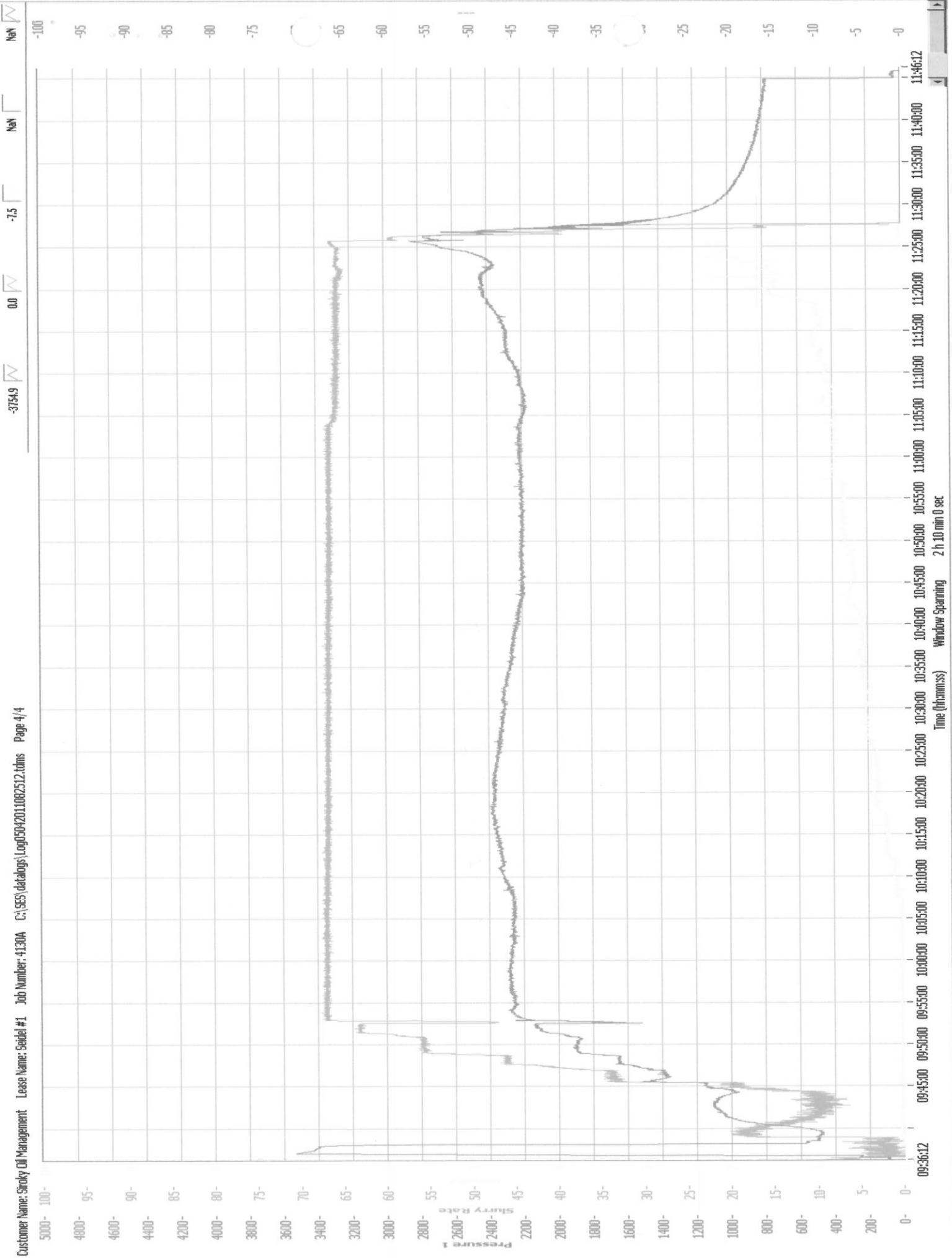
Customer <i>SUCKY OIL MANAGEMENT</i>		Lease No.		Date <i>5/4/11</i>	
Lease <i>SEINEL</i>		Well # <i>1</i>			
Field Order # <i>4130A</i>	Station <i>PRATT, KS</i>	Casing <i>4 1/2</i>	Depth	County <i>PRATT</i>	State <i>KS</i>
Type Job <i>15 TANK SUCKWATER FRAC</i>			Formation <i>MISSISSIPPI</i>	Legal Description <i>18-275-12W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>4 1/2 116</i>	Tubing Size	Shots/Ft <i>1-2</i>	<i>58 HOLES</i>	Acid	RATE	PRESS	ISIP <i>1776</i>
Depth	Depth	From <i>4156</i>	To <i>4202</i>	Pre Pad	Max <i>67</i>	<i>2830</i>	5 Min. <i>935</i>
Volume <i>65.29</i>	Volume	From	To	Pad <i>55000 GALLON SUCKWATER</i>	Min <i>20</i>	<i>2187</i>	10 Min. <i>831</i>
Max Press <i>3000</i>	Max Press	From	To	Frac <i>215000 GALLON</i>	Avg <i>67</i>	<i>2508</i>	15 Min. <i>787</i>
Well Connection <i>4 1/2</i>	Annulus Vol.	From	To	<i>SUCKWATER</i>	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load <i>6702</i>

Customer Representative <i>BRYAN SIOUX</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>BAILEY/BARGER/WESTERMAN</i>
Service Units <i>19901 13422</i>	<i>19882 21088</i>	<i>20919 19957</i>
Driver Names <i>BOWEN</i>	<i>FREDRICK</i>	<i>ERIC</i>
	<i>JOSH</i>	<i>JOHN</i>
	<i>NICK</i>	<i>JAY</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:57	2205		4731	67	START 22000 GALLON .8" 30/10
10:58	2198		4796	67	.8" 30/10 ON BOTTOM
11:05	2187		5274	67	START 20000 GALLON .9" 16/30
11:06	2192		5339	67	.9" 16/30 ON BOTTOM
11:13	2291		5770	67	START 14000 GALLON 1" 14/30
11:15	2292		5835	67	1" 14/30 ON BOTTOM
11:18	2393		6118	66	START 10000 GALLON 1.5" 16/30
11:19	2424		6183	66	1.5" 16/30 ON BOTTOM
11:22	2413		6373	66	START 4000 GALLON 1.5" 16/30 RC
11:23	2361		6438	66	1.5" 16/30 RC ON BOTTOM
11:23	2389		6474	66	START 4000 GALLON 2" 16/30 RC
11:24	2573		6539	66	2" 16/30 RC ON BOTTOM
11:28	2792		6578	67	START 4230 GALLON FLUSH
11:28	1776		6702		SHUTDOWN JOB COMPLETE

THANKS PRATT FRAC CREW
BAILEY/BARGER/WESTERMAN





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03667 A

DATE _____ TICKET NO. _____

DATE OF JOB: 4-18-2011		DISTRICT: PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: SROCKY OIL MANAGEMENT				LEASE: SEIDEL OWWO				WELL NO. 1	
ADDRESS:				COUNTY: PRATT		STATE: Ks.			
CITY:				SERVICE CREW: LESLEY, MITCHELL, HUNTER, GORDY		STATE:			
AUTHORIZED BY:				JOB TYPE: CNW- 4 1/2" L.S.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19870	1						4-18-11	AM	5:00
19889-19842	1					ARRIVED AT JOB		PM	6:00
19832-19862	1					START OPERATION		PM	8:15
19907	1					FINISH OPERATION		PM	9:15
						RELEASED		PM	10:00
						MILES FROM STATION TO WELL	5		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 CEMENT	SK	125		2125 00
CP 103	60/40 POZ	SK	30		360 00
CC 102	CELL-FLAKE	lb	32		118 40
CC 111	SALT	lb	571		285 50
CC 112	CEMENT FRICTION REDUCER	lb	36		216 00
CC 115	GAS-BLOK	lb	118		667 70
CC 129	FLA-322	lb	59		442 50
CC 201	GILSONITE	lb	625		418 75
CF 6006	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1		370 00
CF 1250	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1		330 00
CF 1650	TURBOLIZER, 4 1/2"	EA	5		425 00
CF 1900	BASKET, 4 1/2"	EA	1		370 00
A 704	CS-1L, KCL SUBSTITUTE	GAL	1		35 00
PC 151	MUD FLUSH	GAL	500		430 00

SUB TOTAL

865

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *[Signature]*

FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03668 A

"CONTINUATION"

DATE _____ TICKET NO. _____

DATE OF JOB	4-18-2011	DISTRICT	PRATT, Ks.	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER	SIROKY OIL MANAGEMENT			LEASE	SEIDEL OWWO			WELL NO.	1
ADDRESS				COUNTY	PRATT,			STATE	Ks.
CITY	STATE			SERVICE CREW	LESLEY, MITCHELL, HUNTER, BORDLEY				
AUTHORIZED BY				JOB TYPE:	CNW - 4 1/2" L.S.				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19870							4-18-11	PM	5:00
						ARRIVED AT JOB		AM	6:00
19889-19842						START OPERATION		PM	8:15
19832-19862						FINISH OPERATION		AM	9:15
19907						RELEASED		PM	10:00
						MILES FROM STATION TO WELL			5

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	PICKUP MILEAGE	MI	5		21.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	10		70.00
E 113	BULK DELIVERY CHRG.	TM	36		57.60
CE 205	DEPTH CHRG. 4001'-5000'	HR	1-4		2,520.00
CE 240	BLENDING SERVICE CHRG.	SK	155		217.00
CE 504	PLUG CONTAINER CHRG.	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL 7,503.42
DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE [Signature]
FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer SIROKY OIL MNG.	Lease No.	Date 4-18-2011	
Lease SEIDEL	Well # 1		
Field Order # 30607	Station PRATT, KS.	Casing 4 1/2	Depth 4490'
Type Job CNW-4 1/2" L.S.	Formation	County PRATT	State KS.
		Legal Description 18-21-12	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2			CNT-	1255K AA-2				5 Min.
Depth 4480'	Depth	From	To	Pre Pad @ 1.36 CUFT³	Max			
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press 500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4443'	Packer Depth	From	To	Flush 68,860 BBL	Gas Volume			Total Load

Customer Representative BRIAN SIROKY	Station Manager D. SCOTT	Treater K. LESLEY
Service Units 19870 19889 19842 19832 19862 19907		
Driver Names LESLEY MITCHELL HUNTER POOLEY		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00 PM					ON LOCATION - SAFETY MEETING
6:10 PM					RUN 109 JTS 4 1/2" x 11.6# CSG.
					CENT- 1,3,5,7,9 BASK- #4
					44' SHOE JOINT
7:15 PM					CSG. ON BOTTOM
7:20 PM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
8:17 PM	200		20	4	2% KCL H ₂ O
8:22 PM	200		12	4	MUD FLUSH
8:25 PM	200		3	4	H ₂ O SPACER
8:26 PM	100		30	4	MIX 1255K AA2 @ 15.3#/BBL
8:33 PM					WASH PUMP & LINE CLEAN
8:35 PM					DROP PLUG
8:39 PM	0		0	5	START DISPLACEMENT
8:47 PM	300		40	4	LIFT PRESSURE
8:55 PM	500		59	3	SLOW RATE
9:15 PM	1500		69	3	PLUG DOWN - HELD
					PLUG R.H. W/ 305K 60/40 POZ
					CIRCULATION THRU JOB
					JOB COMPLETE,
					THANKS - KEEVEN LESLEY

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 09, 2011

Brian Siroky
Siroky Oil Management
PO BOX 464
PRATT, KS 67124-0464

Re: ACO1
API 15-151-10247-00-01
Seidel #1 OWWO
SE/4 Sec.18-27S-12W
Pratt County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Brian Siroky