

### Kansas Corporation Commission Oil & Gas Conservation Division

#### 1056062

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil         WSW         SWD         SIOW           Gas         D&A         ENHR         SIGW           OG         GSW         Temp. Abd.           CM (Coal Bed Methane)         Cathodic         Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:
	•
Spud Date or Date Reached TD Completion Date or Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Co	ement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually (		nmingled mit ACO-4)			



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

### FIELD SERVICE TICKET 1718 04025

PRESSURE PUMPING & WIRELINE TICKET NO. DATE CUSTOMER ORDER NO.: DATE OF JOB ☐ WDW DISTRICT WELL NO. LEASE CUSTOMER STATE COUNTY **ADDRESS** SERVICE CREW CITY STATE JOB TYPE: **AUTHORIZED BY** DATE HRS HRS **EQUIPMENT#** TRUCK CALLED **EQUIPMENT#** HRS **EQUIPMENT#** ARRIVED AT JOB START OPERATION **FINISH OPERATION** RELEASED

MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED:\_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES	USED UNI	QUANTITY	UNIT PRICE	\$ AMOUN	Т
AK324	16% HCh AGD	gr	3000-	7-20 130-140 (2-1-1)	5100	-
0-1300	210		2-01	21 122 122	2/1	6.0
HSK341	NE AUD CONVERSION	91	3000-		360	
ASK342	FE ACID CONVERSIN	1900	3000-		750	-
C204	CIA-1 Ef	91	261	Card grinoper a ' area	450	100
C903	BM SALL	EA	87 -		217	50
C704	CLAYMAX KCL	90	151		175	-
€300	AUD FUMPSERVICE	51	- /	at Ineta circuit	900	
2722	BALL INJEUTOR	21	1		600	-
€ 110	TRANSBRT DELIVERY	H	1 4	-476 × 40094 500	600	-
E100	VAN MILS AD	n	15		21	25
2/0/	V V / · · · · / / / / · · · · / · · · ·	1/2001 m			70	-
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REPRESENTATIVE	111/11/11/11
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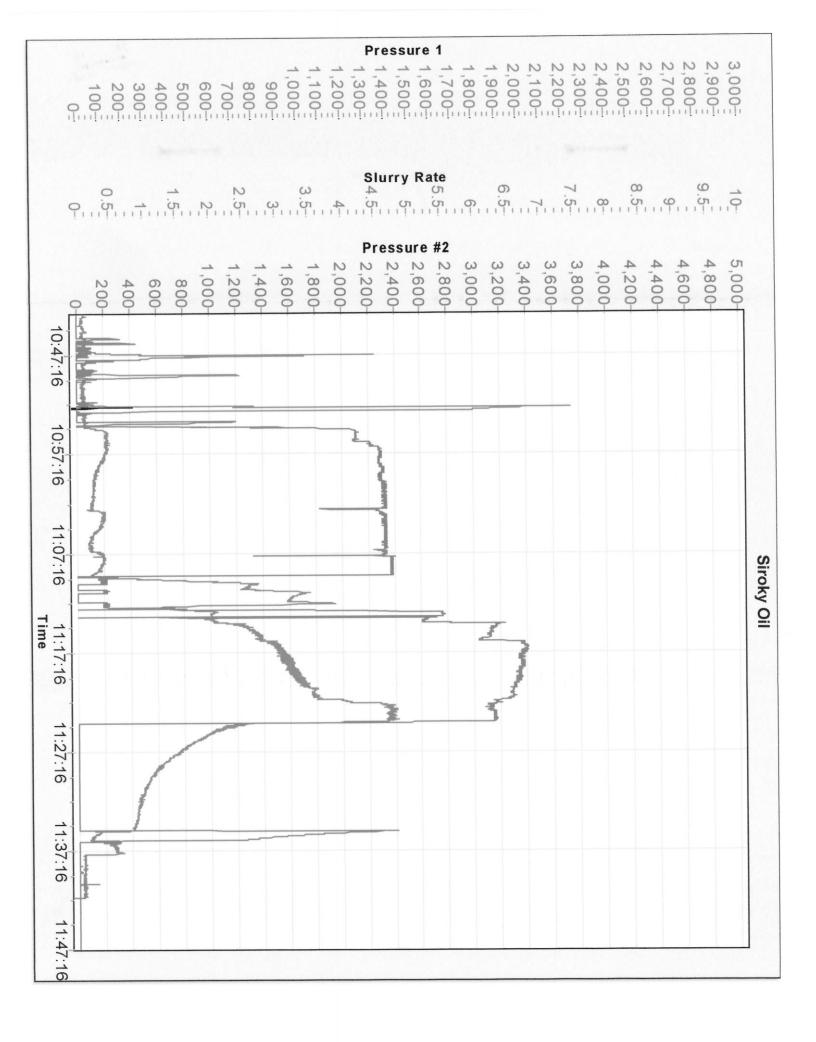
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

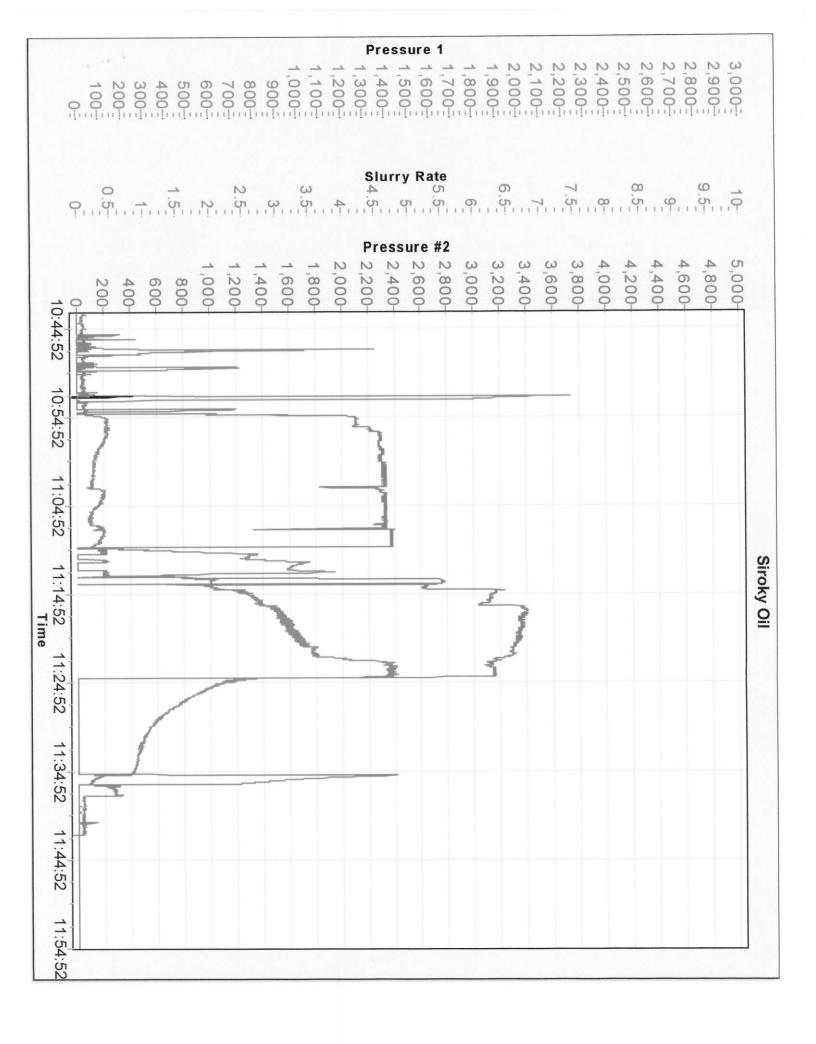


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Lease SET		01	NWO	W	ell #	/	-					/	11	-//	100	oto /		
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Type Job	CEW)						•	Forr	nation				Legal D	escription	725	-12W		
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Max Press	Max Press	From	1	То		Fra	ac			Avg				15 Min				
Well Connection		From	า	То						HHP Use				Annulus Pressure				
Plug Depth	Packer De	oth From	า	То			1sh 2 %/	KCL		Gas Volu	-			Total L	.oad			
Customer Repr	esentative				Station	n Man	nager 500	077	4	r	Trea	ter	1160	1-RE				
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Type Job	ACEW	VIII						Formation				Legal De	escription	275.10	24
PIPE	DATA	PERF	ORATI	NG DA	ATA	, F	LUID U	SED			TREA	TMENT I	RESUME		
Casing Size	Tubing Size	Shots/Ft	/			Acid	oogk	10%1	VEFE	RATE	PRE	SS	ISIP	68	0
Depth	Depth	From//	56	TO/2/	2	Pre Pa	id /		Max				5 Min.	34	0
/olume	Volume	From	- P - 1	To	1	Pad	1, 1		Min	187	*	* *	10 Min.	100	210
Max Press	Max Press	From		То		Frac			Avg				15 Min.		
Vell Connection	Annulus Vol.	From		То					HHP Use		,		Annulus		
Plug Depth	Packer Dept	h From		То		Flush	XIUN	CC	Gas Volu	-			Total Loa	id /4	2
Customer Repr	esentative	SIROK	4	5	Station	Manage	er S	0779	1	Trea	ater	ME	URC		
Service Units	303/6		3370	3/	785	9		19959	19813						
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# BASIC MERGY SERVICES PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

# FIELD SERVICE TICKET 1718 04130 A

TICKET NO.\_

DATE

DATE OF 5-4	1-11	DISTRICT PRATT	KANS	5.45	NEW WELL	OLD F	ROD INJ	□ wdw □ C	JSTOMER RDER NO.:	
CUSTOMER 5	TROKY	OIL MANAGE			LEASE 5	EIDEL	Color part of		WELL NO. /	1
ADDRESS		(-)(1, 1010-10)		10. 67. 11	COUNTY	PRATT		STATE KAN	SA5	=12
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AUTHORIZED B	Υ	and applied to the same of the			JOB TYPE:	15 TA	M SLTE		u No	
EQUIPMENT	T# HRS	EQUIPMENT#	HRS	EQ	UIPMENT#	HRS	TRUCK CALL		E AM TIM	E
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21959	2.1	19899-09082	2.1				Continues parameters	5-4	) AM ) 2 /	20
19882-21089	8 21)	19830-19847	2.)	Lania A			MILES FROM	STATION TO WELL	10	
ITEM/PRICE	2 5 mm v v m	MATERIAL, EQUIPMENT	AND SF	RVICES US	SED	UNIT	(WELL OWNE	ER, OPERATOR, CONT	RACTOR OR AG	-
REF. NO.		FRICTION REDUCE				GAL	104		9119	-
C2315		SURFACTANT				GAL	100		2898	-
CHOH			-			GAL	138-		4830	Minus
C 604	BEO-3	KEL SUBSTETUT			7.7	16	15		99/	-
C505		BREAKER XPA			Lorenza de la composición del composición de la	GAL	591		2054	Manufact
P504	ACTIVATO		a think in	271101	The last section is	GAL	99 -		73.50	-
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PK102	16/30 MES	and the second s	,	18 TAN		Cut	470-		10,340	-
P402	-0		MESH	L. Seriesti	- A 121 x 50	CWT	140-		11200	*
E101		QUETIMENT MIL			1.13100036	MI	55		385	-
E100	VAN PI	CKUP - MTLEAGE		in control		MI	10	Anna Again Million	42	52
E113	PROPPANT	AND BULK DEL	EVERY	CHARLE	5	TM	345		552	40
E434	1500 HA	47 TRIPLEY FRAC	Pump	CHARL	2	EA		a many trees who	5500	)
5003		SUPERITSOR			1 - 1 - 1	EA		Leading, and send a code	175	*
E437		P QUINTUPLEX		mi CHA	REE	EA	3		30,000	-
B206	BLCNDER		70			EA			6,000	montan.
TIOI	TREATME			3	ter se fin a r	JOB			2200	111
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P801	16/30 M	ESH OR LARIGER	PROP ,	PUMP G	HARGE.	LWI	610	No 105 to 100 May	675	76
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THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE

REPRESENTATIVE

# BASIC MENERGY SERVICES PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

### FIELD SERVICE TICKET

1718 04131 A

CONTENUATION

DATE OF 5-4	/- // DIS	STRICT PRATT V	(ANSAS	NE WI	W D C	NELL P	ROD [INJ	☐ WDW ☐ CL	JSTOMER RDER NO.:
CUSTOMER S	ROKY OI	L MANAGEM	ENT	LE	ASE	SEID	٤ ــ	And any country	WELL NO.
ADDRESS	1100			CC	OUNTY	PRATT	- MET.	STATE KAN	5A5
CITY		STATE	Canada Navanin NA 196 ng salahabahan ka	SE	RVICE CF	REW F	PATT FR	EAL	
AUTHORIZED B	Υ	And American	ed to am 61 fee	JC	B TYPE:	W E 783 W		WATER FRA	c Me
EQUIPMENT		EQUIPMENT#	HRS	EQUIPM	ENT#	HRS	TRUCK CALLE		
240 van aksi, s	emogras Jave sets	ry Geographica will . Facility	emiestjestat (ne jo	military pa	diment righ	AL STOPPEN	ARRIVED AT	JOB 5- N-11	AM 8:0
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Date House	9,5,1 19 195, 319 3	Con- of any	120		<u>La La L</u>		RELEASED	C-4-11	AM 1013
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pecome a part of the	nis contract without	of and only those terms and the written consent of an o	officer of Basic Ene	rgy Service	s LP.	Secretary S	(WELL OWNE	R, OPERATOR, CONT	RACTOR OR AGE
TEM/PRICE REF. NO.	M	ATERIAL, EQUIPMEN	T AND SERVICE	S USED	HS TO RESINED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
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E600	SAND FIEL			/	TTY	EA	1		3000
F713	LIQUID	CHEMICAL AD	DITIVE VI	WIT	(5-16)	JOB	1		800
F727	DENSION					EA	1		1000
E721	SUCTION	MANIFOLD KE	NTAL	apit ad or h	and the second	EA	15		1500
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THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

BAILEY - BARBER

WESTERMAN

CLOUD LITHO - Abilene, TX

REPRESENTATIVE

SERVICE

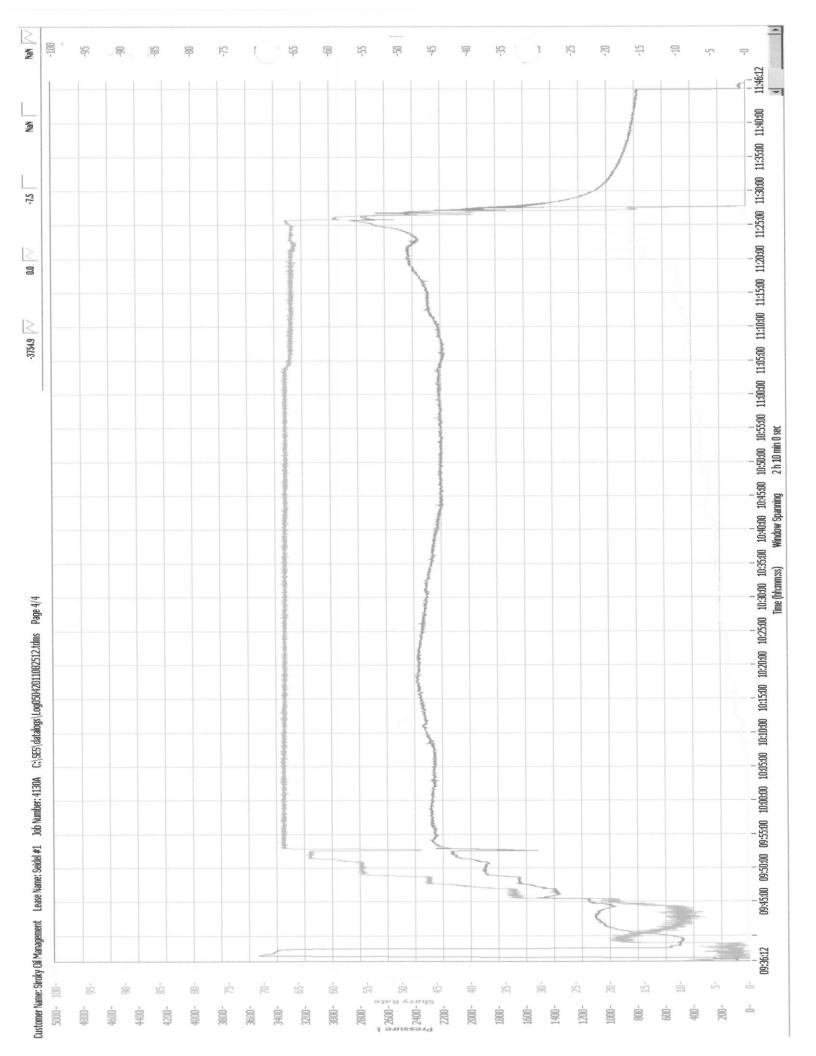
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Customor	2	-			Lo	ase No.		40.00.000	A CONTRACTOR OF THE PROPERTY OF			Date							
Customer	LY DIL	MA	NACER	DENT									5/4/	1,					
Lease S	EIDEL				_ vv	ell#/		Cosings	. In	epth		Count	/. //	/			Stat	e	-
Field Order # 4/30A	Station		ATT-KS					Casing	2				HAM	Legal D	escri	ntion		25	
Type Job 15	TANKSL	101	WATA	ER S	FRAC				Format	ion	1551551P	PI		Legal D	escri	18-	22	5-12	2
PIPE	DATA		PERF	ORAT	ING	DATA	× 1-	FLUID U	SED				TREA	TMENT					7
Casing Size	Tubing Siz	е	Shots/Ft	2	SE	tours	Acid					RATE	PRE	SS	IS	/	クク	6	
Depth	Depth		From 4/	156		202	Pre I				Max C	7	28	30		Min.	35		
Volume (S.79	Volume		From		То		Pad	53000 C			Min 2	0	218	37	-	Min. S	23/	,	
Max Press	Max Press	5	From		То		Frac	215,000	augn	J	Avg 6	7	25	08		Min.	181	)	
Well Connection	Annulus V	ol.	From		То			ICKWA			HHP Use				Annulus Pressure				
Plug Depth	Packer De	pth	From		То		Flus	1,4230 C	ALLOW	)	Gas Volume Total Load							70%	7
Customer Repr	esentative	Bo	EVAN C	- ROV	Υ.	Station	n Mana	ger Dave	Seatt				ater	EY/B	PAR	BFR/U	VES	TERN	MAN
Service Units	31643	19	1795	198	7/	2563	2	21959	19892	, .	19864	38	1635	3624	2	2302	9	1984	15
Driver Names	J.W.	1	ARK	BAN	EY	TRAV	/ /	MATT	Scott		DANIFO	- 17	2	JAKE		AARO	N	Ja	7
Time	Casing Pressure		Tubing ressure	Bbl	s. Pur	nped	1	Rate					Serv	rice Log					
8:00Am			- }			1			On Loc	17/	on SA	FETY	ME	ETINC	An	D SE	Tur	,	
9:36Am	3524						3 63		PRIME	UP	AND 1	DESS	IRE	TEST					
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9:42	1069				38		2	0	ESTAL	34	SH R	ATE					41		
9:45	1463			10	22		3	4	here	FA	SE R	177E							100
9149	1912			2	14		50	/	INCRE	ACI	c Ray	E						Lister -	
9153	2228			4	84		6	7	LUCER	ASL	E RAT	E			200	,			-
10:05	2245			/3	10		6		STAR	7	16000	GAL	ion	,/ -	30/2	0			
10:07	2256			1	325		6	>	1/# ·	2/2	o on	Bi	Tan	./ 5	-		_		
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10:18	23/8			21	142		6	7	13×	30/	so on	15	Ditan	7		201			
10:24	2344			2	583		6	3	START	- 6	72000	an	401	0,4	1 1/2	130			
10:25	2340			2	648		6	7	.4#	50/2	on 1	Somo	m		:	3.17			
10:32	2300			3/	117		6	-	STAR	7	22000	a	ALLOI	0.5	-14	100			
10:33	2218			3	182		6		,5 E	39	30 on	15	01701		, .	307			
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10:49	2200			- 4	1191		6	7 8	STAR		22000	CA	LION	),70	30	30			
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1024	4 NE Hiv	wa	y 61 •	P.O.	Box	8613	• Pr	att, KS	67124	-86	13 • (6)	20) 6	72-12	201 • F	ax	(620)	6/2	2-538	53



	, , , ,				116	ease No.		Vi	11. JOS 95.	i de la companya de	_		Date							7.
	KY DIL	MA	NAGEN	PENT		ease No.								-/4	1,					
	NEL				VV	ell#		0	1 1	I Danah			Count	17/	/		_	T St	ate	-
Field Order #	Station	Pa	ATTK	45				Casing	11/2	Depth			County	PR	477			31	ale	5
Type Job	TANK	4	SLICK	WAK	R	FRAC	1		Fo	rmation	155/5	SIPPI	***************************************		Legal I	Descripti	on F-	22	5-12	in
PIPE	DATA		PERF	ORAT	ING	DATA		FLUID (						TREA	TMENT	RESU	JME	Ξ		
Casing Size	Tubing Siz	ze	Shots/F	1-2	58	HOLES	Acid					R	ATE	PRE	SS	ISIP		1	176	>
Depth	Depth		From4	156		205	Pre F				Max	6	7	28	30	5 Mi		9	35	
Volume 29	Volume		From		То		Pad	55000 ( LICKU)	SALLO		Min	20	)	21	87	10 M		8.	3/	
Max Press	Max Press	S	From		То		Frac	215000	CA	uon	Avg	0	1	25	08	15 M		/0	37	
Well Connectio	n Annulus V	/ol.	From		То		S	CKWA	TER			P Used				Anni	ulus	Pres	sure	
Plug Depth	Packer De	epth	From		То		Flusi	h			Gas	Volume				Tota			67	50
Customer Rep	resentative	Bes	IAN S	" ROK	1	Station	Mana	ger Davie	Sc	077			Trea	ater B	HEY)	BAR	36	12/	WE	57K.
Service Units	1990/	198	85	7995		19849	1	19899	X-H	LAND	X-H	AND				11.			_	
Driver Names	Bower	FRE	DOINE	ERIC		JOSH		JOHN	1	ICK	31	7								
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11:22	2413	<u> </u>			373		6	6 3	) S	ART	40		ALL		1,5	16/30	R	7 :		
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10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

# FIELD SERVICE TICKET 1718 03667 A

				I NIEW -	* OID ===		TICKET NO	USTOMER	
DATE OF 4-18-2	Oll DIS	STRICT PRATT, K	3.	NEW WELL	OLD P	ROD INJ	□ MDM □ C	CUSTOMER ORDER NO.:	
CUSTOMER SIR	OKY	OIL MANAGE	MENT	LEASE	SEIL	EL OI	OWO	WELL NO.	
ADDRESS				COUNT	Y PRATT	- 1	STATE KS		989
CITY	or to minute inter a limit	STATE		SERVIC	E CREW LE	SLEY, M	ITCHELL, HI	UNTER A	ORIX
AUTHORIZED BY	See mark to			JOB TY	PE: CNW	- 41/2"	1,5.		n nis with
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT	HRS	TRUCK CALL	ED 4.18-1	PM 5	/IE
19870	-	glype of the trace of the re		ros, el digre dares	1 1 10 100	ARRIVED AT	JOB 7	AM (0.0	ro
19889-19842	1			No. of Parties		START OPER	RATION	AM 8:1	5
9832-19862	(	Sudges 700		a consistent (Baken etc.		FINISH OPER	RATION	AM 9:1	K
19907	1			CATHER MICES	197 197 197	RELEASED		mile / o /	00
				The state of the s			STATION TO WEL		00
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become a part of this conti	are line to be			almakes tay history or hand arts or w down a min. (200) in	The state of the s	(WELL OWNE	ER, OPERATOR, CON	TRACTOR OR AG	GENT)
ITEM/PRICE REF. NO.	MA	TERIAL, EQUIPMEN	Γ AND SERV	ICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	1T
OP 105 A	920	EMENT	4-14-		SK	125-	ni ni ninana	2125	00
P 103 /00	0/40	Poz			SK	30 -	Internal Control	360	cx
C 102 Ct	-11-7	FLAKE			16	32 1	missione now building	118	40
C 111 5	ALT	Lymnag sing guni	1 2 2 2 2 2 2	ne principality althoughts	16	571		285	50
°C 112 CE	MENT	T FRICTION	REDUC	ER	Ib	36		216	00
°C 115 G	A5-1	360K			lb	118		661	10
cc 129 FG	A-3	322	ESTRUCTOR D	236 MANGAM TW	10	21		1110	75
cc 201 G	1250	NITE	121-	7 - 1111-11	10	625		270	10
C+ 606 LA	TCHI	DUN PLOG	DAFF	15,412	EA	1		330	0
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				SERVICE 8		Control of the Contro		L	/ 500

SERVICE REPRESENTATIVE

FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



SERVICE

REPRESENTATIVE

FIELD SERVICE ORDER NO.

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

### FIELD SERVICE TICKET

-1718 03668 A

CONTINUATION

TICKET NO.\_\_\_\_

DATE OF 4-18	NEW WELL PROD □INJ □WDW □CUSTOMER ORDER NO.:											
CUSTOMER	LEASE SETDEL OWNO WELL NO. /											
ADDRESS	and the second	sile into variety from	com Text to a	COUNTY PRATT, STATE KS.								
CITY		STATE	aryana a 1940	SERVICE CREW LESLEY, MITCHELL, HUNTER, GORILEY								
AUTHORIZED BY	Y	programme stage is a section of the		JOB TYPE: CNW-41/2"L.S.								
EQUIPMENT	# HRS	EQUIPMENT#	HRS	EQ	JIPMENT#	HRS	TRUCK CALL	PM 5:00				
19870	ere to apply they be	PERSON NOT SHOULD BE A SHOULD	and an internal control	riferia (	h h militar s	1012 315	ARRIVED AT	JOB /	AM (6.00			
19889-1984		A series and a series				une here	START OPER	ATION	AM 8;	5		
19832-1986	2	7					FINISH OPER	ATION	PM 9:1	5		
19701		97 111	10 - 11	7 5	HE JUREAU STR	Name of the	RELEASED		PM /O	00		
EXECUTE TO SERVICE TO	AURE NA SEE	man an artema da			LANGE OF THE		MILES FROM	STATION TO WEL	15	7.1		
ITEM/PRICE REF. NO.	PICKU	SED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	25					
E 100	PICKU	P MILEAGE	E	havens.	colon dieg moto	MI	5	Light Landers and the company	21	25		
F 101	HEAVY	EQUIPMENT	TMILER	16E		MI	10	Andrew Street,	70	00		
E 113	BUCK	DELIVERY	HKG.	. /	- Alemata is to a	1/0	36		2 520	00		
CE 2005	BIENDI	NG SEDVICE	= PHDC		and the second	SK	155	W	217	00		
OF 504	PUGI	CONTAINER	CHRG:	14		JOB		AND ASSESSMENT OF THE PARTY OF	250	00		
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r reductions	g ne shadadarki m	Service Community	At the building		A STATE SHAN		i ingivitor d	25 NR 10-1 - 27-365 PM 1	Manager Stoller Area	State		
of the same		AND	Alleria de la companione de la companion				12 16 17 4			-		
with the factor of the state	le de la constitució de la con			v seri Luzieli	Consequence of the	71 71	(D-190).EX			15 710		
Andrew Transition	or three part	State and Amagers		1991		17	St Delever		1 1 1 1 1 1			
		This is every	-			104 95 17 10			- Annual Co	2.00		
				100		-		THE RESERVE THE PROPERTY OF	VI 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	100		
	NOTHING LEGISLA	Angoli Imanie autono			- nata	939,70	2,000,000		James and San	To cond		
oliver we were	EMICAL / ACID DA	TA-	Maria de la composición della	Ma min		tions, it not all defends,	e orrertogo	SUB TOTAL	7503	4:		
CHEMICAL / ACID DATA:				SI	ERVICE & EQU	1,500	1722					
		ATERIALS	- Gradent re	1001								
		arteritore statement	TOTAL TO UNIVERSE	d nive	er is dell'y de la comme		N 64116 350	TOTAL	Mary Park Andrew	ALIA LIBITO		
								and the second	-	(Paris		
		4							//	1		

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Customer SIROKY OIL MAG.					Lease No.							,					
Lease SE	Wel	Well #						4	_	18-	201	//					
Field Order #		Casing / Depth					490'	County	72	PATT	State /s .						
Tora Joh	UW - 4	1/2"		Formation					, , ,	Legal Description							
	DATA	PER	NG D	NG DATA FLUID U			JSED			TREATMENT RESUME							
Casing Size	Tubing Siz	e Shots/F	Shots/Ft		CMIT-		Acid AA		-2		RATE PRESS		SS	ISIP			
Depth Depth	Depth	From				Pre		360		Max				5 Min.			
Volume	Volume	From		То		Pad				Min	Min			10 Min.			
Max Press	Max Press				То		Frac		Avg					15 Min.			
Well Connection	Annulus V	ol			То					HHP Used				Annulus Pressure			
Plug Depth 2	Packer De	r Depth		То		Flush 68,86 BBL		3L	Gas Volume				Total Load				
Customer Representative BRIAN SIROKY					Station	tation Manager D. Scott					Trea	ter /	LESLE	= 4			
Service Units	19870	19889	198	42	1983	321	9862	199			-11		111				
Driver Names	ESLEY	MITCHE	4-	- /	HUNT	ER		GOR	NEV	/							
Time	Casing Pressure	Tubing Pressure	Bbls.	Pumpe	ed		Rate		/			Serv	ice Log				
6:00 PM				1		ONL			UL	DEATION - SAFETY MEETING							
6:10 PM	)PM								RUN 104 JTS 4/2" X 11.6#CSg.								
								CENT-1,3,5,7,9 BASK-#4									
								4	16	SHUE	JOIR	<del>,</del>					
7:15 PM	1							00	39.	ONI	3011	om					
7:20PM								HOOK UP TO CS9. /BREAK CIRC. W/RIG									
8:17Pm	200		ó	20			4	2	%	KCL	Ho	80					
8:22 Pm	200			12	2		4	me	MUDFLUSH								
3:25Pm	200		1	3		4		H	HOO SPACER								
B:26PM	100	00 3				4			MIX 1255K AAZ @ 15.3 BAL WASH PUMP E'LINE CLEAN								
B:33PM	1						100	WI	95A	PUM	NPE	111	JE CO	EAN	/		
8:35PM										7 PL							
8:39 PM	0		(							ORT DISPLACEMENT							
8:47pm	300		<	10	_		4	T-		PR		PRE	=				
8:55Pm	500			9	_		3			) RA							
9:15Pm 1500			69				3	PLUG DOWN-HELD PLUG R. H. W/30 SK 60/40POZ									
	A STATE OF					-									olo	2	
			1		_			CI	RCC				RUJ				
					_					JOB	Co	MP	LETE	)		,	
					1			THANKS-KEEVEN/LE						LESLEY			
						,											
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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 09, 2011

Brian Siroky Siroky Oil Management PO BOX 464 PRATT, KS 67124-0464

Re: ACO1 API 15-151-10247-00-01 Seidel #1 OWWO SE/4 Sec.18-27S-12W Pratt County, Kansas

### **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Brian Siroky