

### Kansas Corporation Commission Oil & Gas Conservation Division

### 1056083

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Onv. to ENHR	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations pen t-in pressures, whether s st, along with final chart( well site report.	hut-in pressure read	ched static level,	hydrostatic press	sures, bottom h	ole temperature, fluid
Drill Stem Tests Taker (Attach Additional		Yes No	L	og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geo	ological Survey	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
		Report all strings set-o		ermediate, producti			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	. CEMENTING / SQL	 JEEZE RECORD			
Purpose:  —— Perforate  —— Protect Casing	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	
Plug Back TD Plug Off Zone							
	DEDEODATI	ON DECORD - Dridge Dive	o Cot/Time	Acid Fro	cture, Shot, Cemen	t Squaaza Baaar	4
Shots Per Foot	Specify I	ON RECORD - Bridge Plug Footage of Each Interval Per	forated		mount and Kind of Ma		Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Meth		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	er B	ols. (	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:
Vented Solo		Open Hole	Perf. Dually	Comp. Cor	nmingled		
(If vented, Su	bmit ACO-18.)	Othor (Specify)	(Submit )	400-5) (Sub	mit ACO-4)		



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	05/16/2011

### INVOICE NUMBER

1718 - 90596103

Pratt

(620) 672-1201

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

WICHITA

KS US T o ATTN:

67202

LEASE NAME

LOCATION COUNTY

STATE

Surface 85/8

KS

JOB DESCRIPTION

Cement-New Well Casing/Pi

Goldman Melcher 7-32

JOB CONTACT

M	A'	Y ]	1	1	U	11	

			MAY 1 7 2011						
JOB	#	EQUIPMENT #	PURCHASE	ORDER NO.		TE	RMS	DUE 1	DATE
40319	690	19842	9208			Net -	30 days	06/15	/2011
		<u> </u>	,	QTY	U of	UNIT	PRICE	INVOICE	AMOUNT
For Servic	o Datos	: 05/12/2011 to 0	5/12/2011		M				
or ocrere	c Dates	. 03/12/2011 10 0	3,12,2011						
0040319690	0								
1718039	75A Cem	ent-New Well Casing/Pi	05/12/2011						
8 5/8" Su									
60/40 PO				190.00			9.00		1,710.00
Cello-flake				48.00			2.78		133.20
Calcium C				492.00			0.79		387.45
Wooden (				1.00			120.00		120.
8 5/8" Ba				1.00			236.25		236.
		e-Pickups, Vans & Cars		45.00			3.19		143.
Heavy Eq				90.00			5.25		472.
		Delivery Charges		369.00			1.20		442.
Depth Cha				1.00			750.00		750.
		Service Charge		190.00			1.05		199.
		zation Charge		1.00			187.50		187.
Superviso	r			1.00	HR		131.25		131.
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PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL TAX

4,913.89 162.84

INVOICE TOTAL

5,076.73



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

### FIELD SERVICE TICKET 1718 03975 A

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products, and/or sup	oplies in	cludes a	all of and only those terms an	nd conditions	appearing	on th	he front and back	of this do	cument. No add	itional or substitute	terms	and/or condition	ns shall
become a part of th	is contra	act witho	out the written consent of an	officer of Bas	sic Energy	Sen	rices LP.	retnage, e	SIGNED:	100 Horas	a only is	batel etshous	
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REPRESENTATIVE

FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Chy Dilucing

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

### FIELD SERVICE TICKET 1718 03975 A

	PRESSURE	PUMP	ING & WIRELINE					DATE	TICKET NO.			
DATE OF JOB	12-1	D	ISTRICT PRATT	A. C.		NEW WELL	OLD WELL	PROD IN	J WDW		CUSTOMER ORDER NO.:	
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ADDRESS						COUNTY	171	3.40	STATE	11.		
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become a part of the ITEM/PRICE REF. NO.	is contract w	idiodi d	f and only those terms and co he written consent of an office	er of basic	: Energy Ser	vices LP.		SIGNED:	IER, OPERATOR,	CONT	TRACTOR OR AG	GENT
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SERVICE REPRESENTATIVE	111		/// - TH	HE ABOV	'E MATERI	AL AND SER	VICE	RV.				

FIELD SERVICE ORDER NO.

CLOUD LITHO - Abilene, TX

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



### TREATMENT REPORT

Customer //	AL-ENER	94	Lea	se No.				Date					
Lease	man Moi	chel		Well # 7-3 2					5-12-11				
Field Order #	Station	2AH KS			Casing	10	Depth /	County	0,201	State			
Type Job		., ,(-)				Fo	rmation		Legal De	escription			
	DATA	PERFOR	RATING D	ATA	FLUID	USEC		TRE	ATMENT	RESUME			
Casing Size	Tubing Size	Shots/Ft			Acid			RATE PR	ESS	ISIP			
Pepth 26	Depth	From	То		Pre Pad		Max			5 Min.			
olume	Volume	From	То		Pad		Min			10 Min.			
ax Press	Max Press	From	То		Frac		Avg			15 Min.			
ell Connection	Annulus Vol.	From	То	7			HHP Us	sed		Annulus Pressure			
lug Depth	Packer Depth	From	То		Flush		Gas Vo	ume		Total Load			
ustomer Repre	esentative			Station	Manager	AVE	Scott	Treater	Robert	Letting!			
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PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	05/18/2011

### INVOICE NUMBER

### 1718 - 90598236

Pratt

(620) 672-1201

LEASE NAME LOCATION

Goldman Melcher 7-32

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

COUNTY

Barber

L WICHITA

STATE

RECEIV 67202 KS US т

JOB DESCRIPTION JOB CONTACT

Cement-New Well Casing/Pi

o ATTN:

MAY 1 9 2011

JOB #	EQUIPMENT #	PURCHASE OF	RDER NO.	TE	RMS	DUE I	DATE	
40320784	19905	9308			Net -	30 days	06/17,	/2011
			QTY	U of M	UNIT	PRICE	INVOICE	MOUNT
or Service Dates	s: 05/16/2011 to 0	5/16/2011						
0403207 <mark>8</mark> 4								
			.					
171804091A Cen	nent-New Well Casing/Pi	i 05/16/2011						
Longstr <mark>i</mark> ng								
AA2 Cement			100.00	EA		12.75		1,275.05
60/40 POZ			50.00			9.00		450.02
De-foamer (Powde	er)		24.00			3.00		72.00
Salt (Fine)			455.00	EA		0.38		170.63
Gas-Blok			94.00	EA		3.86		363.09
FLA-322			76.00	EA		5.63		427.5
Gilsonite			500.00	EA		0.50		251.2
Super Flush II			500.00	EA		1.15		573.7
Top Rubber Ceme	nt Plug 5 1/2"		1.00	EA		78.75		78
Guide Shoe-Regula	ar 5 1/2" (Blue)		1.00	EA		187.51	1	187
Flapper Type Inser	rt Float Valves 5 1/2"		1.00	EA		161.26	1	161
Turbolizer 5 1/2"	(Blue)		5.00			82.50	1	412
5 1/2" Basket (Blu	ie)		1.00			217.51	1	217
	ge-Pickups, Vans & Cars	3	45.00			3.19		143
Heavy Equipment	Mileage		90.00			5.25		472
Proppant and Bulk			308.00			1.20	L	369
Depth Charge; 40			1.00			1,890.05	1	1,890
Blending & Mixing			150.00			1.05	1	157
Plug Container Uti	lization Charge		1.00			187.51	1	187
Supervisor			1.00	HR		131.26		131
3 C			ě					

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

PO BOX 10460 MIDLAND, TX 79702 SUB TOTAL

7,992.79

INVOICE TOTAL

261.58 8,254.37

## BASIC MENERGY SERVICES

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## FIELD SERVICE TICKET 1718 04091 A

DATE OF 1	1 1	0 1	Commence of the Commence of th	T	NEW O	DLD PF	ROD INJ	] WDW □ CUS	STOMER DER NO.:
DATE OF 5-16	DIS	TRICT Fratt, IT	ansas		· ·	VELL	00 1 1		WELL NO.
CUSTOMER /a	Energ	y, Incorpor	ated		LEASE (	oldma	n Melch	* /	1
ADDRESS	-				COUNTY	Jarb		STATE Tans	
CITY	-	STATE	1		SERVICE CF	REW(,)	Messich: M	Mattal: M M	c Graw. S.
AUTHORIZED BY			- P		JOB TYPE: (	C.N.V	V Longe	DATE	AM TIM
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUI	PMENT#		TRUCK CALLÉD	5-16-11	1.0
37,216	1						ARRIVED AT JO		AM DIL
1903-1990	5 1					-	START OPERAT		AM 2:4
1,705 1110	-					1 -	FINISH OPERAT RELEASED	C 16 V	PM 4:0
1.831-21.010	. 1					-		ATION TO WELL	H 5
pecome a part of this c	ontract without t	ecute this contract as an and only those terms and he written consent of an o	officer of basic Er	neigy Sei	VICES ET .	S	IGNED: (WELL OWNER,	OPERATOR, CONTR	
EM/PRICE REF. NO.	MA	ATERIAL, EQUIPMEN	T AND SERVIC	CES USI	ED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN
P105 A		ment				SIT	100 -	\$	1,100
P 103	50/40 Pc	07 Cement	10			Sh	50 -	7	000
C 165 F	efoam	0.4				16	24 -	\$	96
(111)		ine				Lb	455-	5	227
C 115 (	Sas Blo	F'				Lb	94-	\$	484
C 129 F	-LA-3	22				1 b	500-	\$	335
c 201 (	SILSONI	te				L-b	300	V	
F103	TOP RU	pher Plus	5 1/2"			ea	1	5	105
-F251 F	1 1 1	Guide Shoe	e, 5½"			ea	1	\$	250
F1451	Ensert	Float Valve	- 11 11			ea	5	4	215
F 1651	Turpoli	2er 5/2"				ea	1	P	290
F 1901	Jasket,	5/2	4	9		Ea			
70155	Super F	TlushII				Gal	500-	\$	765
								9	
	WOAL / AOID DA	TA.			9		*	SUB TOTAL	
CHEN	MICAL / ACID DA	MA.		SE	ERVICE & EQ	UIPMENT	%TAX	ON \$	
				M	ATERIALS		%TAX	ON \$ TOTAL	
								TOTAL	
						ED.//0E			
7-17 (1-16) (1-16) (1-16) (1-16) (1-16) (1-16) (1-16) (1-16) (1-16) (1-16) (1-16) (1-16) (1-16) (1-16) (1-16)				/E KAAT	EBIDI AND C	FHVII.F			
SERVICE REPRESENTATIVI	Ē		ORDERED	D BY CU	ERIAL AND S JSTOMER AN	D RECEIV	ED BY:	R CONTRACTOR OF	D ACENTY

# BASIC \*\* 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

## FIELD SERVICE TICKET

1718 04091 A

JOB )		DISTRICT	GN565	NEW WELL	WELL P	ROD   INJ	□ WDW	ORE	STOMER DER NO.:				
CUSTOMER	* * * * * * * * * * * * * * * * * * * *	Throng	1 1	LEASE (	plana Melcher ( WELL NO.7-3								
ADDRESS	11 41	y, Incorpor	C. E & T. T. S.	COUNTY									
		STATE		SERVICE CF	REW	Mary Is	MAL	J. A A	de seis	1			
CITY		OTATE		JOB TYPE:	- ALI	A/ 1	tria						
AUTHORIZED BY	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALL	ED .	DATE	AM TIN	1E			
EQUIPMENT#	1	EQUI WENT#	S (d	(PX / 4 & 1 /2		ARRIVED AT		3 16 11	AM PM	2 1			
		* * * *	1 11 -	9		START OPE		239	AM 2.4	15			
1903-19965	1					FINISH OPE			AM 3	15			
					-	RELEASED	,20-s No.	11 11	11	00			
9,831-21,010	1					MILES FROM	A STATION T	TO WELL		Canal Control			
TEM/PRICE REF. NO.	1 00	MATERIAL, EQUIPMEN	T AND SERVIC	ES USED	UNIT	QUANTITY	UNIT P	RICE	\$ AMOUN	IT O			
rem/price ref. No.	A. so	MATERIAL, EQUIPMEN	T AND SERVIC	ES USED	UNIT	QUANTITY	UNIT P	HICE	\$ AMOUN	11			
F105 4	120	ement				50		\$	600	00			
1103 60	11.10	MOD COMENT			72.6								
7 105 De	fon	ner			L	24.	and the same of th	4	96	0			
	1 7	August 45				455.		\$	227	5			
CHI S	1111	tine /			4 4			6 3 - 1 3		126			
C 111 S	15 6	lolt_				194		\$	484	0			
C 111 S C 115 G		7.22 3.22			State of the state	94		\$ \$	570	00			
C111 S C115 G	15 6	lot 322 nite			manufacture of the state of the	500		4	570	00			
C 29 F C 201 G	IS BI	ioh 322 nite	5/2"	A	manufacture and the second	500		5 5	570	00			
C 115 G C 129 E C 201 G	15 8	oberfly	5/5/3		myself makes mages	500		5 5	570	00			
C 201 G	IS BI	ioh 322 nite	5/213		manual Production and the second seco	500		\$ \$	570	000			
C 201 6 E 103 - I	dula	ioh 322 nite	5/5/3		and the state of t	500	in the second se	4	570	000000000000000000000000000000000000000			
C 201 6 E 103 - I	dula	ioh 322 nite	5/2" 5/2" 5/2"		and the state of t	500			570				
- C 201 G	dula	ioh 322 nite	5151		The state of the s	500		\$ \$ \$ \$ \$ \$ \$ \$ \$	570				
- C 201 G	dula	ioh 322 nite	5/21/2		The state of the s	366		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	570				
- 129 E - 201 G	dula	ioh 322 nite	5/213		and the state of t	500	SU	B TOTAL	570				
F 1451 T F 1451 T F 1451 T F 1461 B	dula	Shorthy Shorthy Flut VIV	5/5/3	SERVICE & EO	IIPMENT	500	9 14 0 (	B TOTAL	570				
F 143 T F 1451 T F 1461 T F 1461 T		Shorthy Shorthy Flut VIV	5/5/3	SERVICE & EQI	JIPMENT	%T	SU AX ON \$ AX ON \$	B TOTAL	570				
C 129 E C 201 G E 143 T F 1451 T F 1461 E		Shorthy Shorthy Flut VIV	5/2"		UIPMENT	%T	AX ON \$	B TOTAL	570				

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

### FIELD SERVICE TICKET

1718 04092 A Continuation

	PRESSURE PUM	PING & WIRELINE	)-31	+5-11	W		DATE	TICKET NO	4,09		
DATE OF 5-	6-11	DISTRICT Pratt	Tans	Sas	NEW 🗹 🤇	OLD P	ROD   INJ	□WDW	□ CUS ORE	STOMER DER NO	} .:
CUSTOMER \	alEne	ray, Incorp	orat	ed	LEASE G	oldmo	an-Mel	cher		WELL N	10.[-3]
ADDRESS		,,,		8	COUNTY	Bark	per	STATE	Tans	as	
CITY	4	STATE			SERVICE CF	REW_/Y	lessich:	1. Mattal: M	McGr	ay D.	McCus
AUTHORIZED B	Υ				JOB TYPE:	-N. 4	1Lone	astring			
EQUIPMENT	# HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALL	ED	DATE	AM PM	TIME
			2		I .		ARRIVED AT	JOB		AM PM	
-						-	START OPE	RATION		AM PM	
					FINISH OPERATION.					AM	
					RELEASED					AM PM	
					¥		MILES FROM	A STATION TO	WELL		
products, and/or su become a part of the	d is authorized to pplies includes al nis contract withou	ITRACT CONDITIONS: (This execute this contract as an all of and only those terms and at the written consent of an or MATERIAL, EQUIPMENT	agent of the conditions a fficer of Bas	customer. A appearing or ic Energy Se	s such, the under the front and bac ervices LP.	signed agree k of this do	ees and acknowl cument. No additional control of the control of th	edges that this co	, CONTRA	ACTOR C	unions si
REF. NO.	D: L	ΔΔ + Ι				mi	45		4	19	1 2
= 100	Heav	y Equipment	Mile	eage		mi	90	in the second	5	6:	30 0
E 113	Bulk D	elivery	11116	39		+ m	308		\$	49	3 2
CF 205	Cement	Pump: 4.001F	eet T	05.00	oofeet	hrs.	4		4	25	200
CF 240	TO S.	ng and Mixing		vice		Sh	150	_	57	2	100

	REF. NO.			1.4	1 1	101	
C	F 100	Pictup Mileage	mi	45	- 5		25
P	FIOL	Heavy Equipment Mileage	mi	90	5'	No.	00
P	F 113	Bulk Delivery	t m	308	5	493	20
1	- Lander - L				- 1		
P	CF 205	Cement Pump: 4.001Feet To 5,000Fe Blending and Mixing Service	et his	4	- 4	2,520	00
P	CF 240	Blending and Mixing Service	Sh	150	57	210	00
P	CE 504	Plug Container	Job	1	1.4	250	00
1	C L JU!	1109 - 0111911101			1	-	
0	5003	Service Supervisor	hrs.	8	\$	175	00
	2003	Jet VICE Jorge 10 Go	1				
		8 a					
						-	
			204				
				1			
					v Kr.		
					SUB TOTAL		
		EMICAL / ACID DATA:			DLS	7997	70
			EQUIPMENT	%T.	AX ON \$	1 10	+
		MATERIALS			AX ON \$		_
			4)		TOTAL		1
	· I						

SERVICE			MM	_
REPRESENTATIVE	toloro	for.	/ ////	DODLA
		-		No. of Contract of

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

# BASIC ENERGY SERVICES

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

### FIELD SERVICE TICKET

1718 **04002** A

PRESSURE PUMPING & WIRELINE DATE TICKET NO. CUSTOMER ORDER NO.: NEW D OLD ☐ PROD WELL □ INJ DATE OF JOB ☐ WDW DISTRICT WELL NO. **LEASE** CUSTOMER STATE COUNTY **ADDRESS** SERVICE CREW STATE CITY JOB TYPE: AUTHORIZED BY TIME DATE HRS **EQUIPMENT#** HRS **EQUIPMENT#** TRUCK CALLED **EQUIPMENT#** HRS AM PM ARRIVED AT JOB START OPERATION AM AM PM **FINISH OPERATION** AM PM RELEASED MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

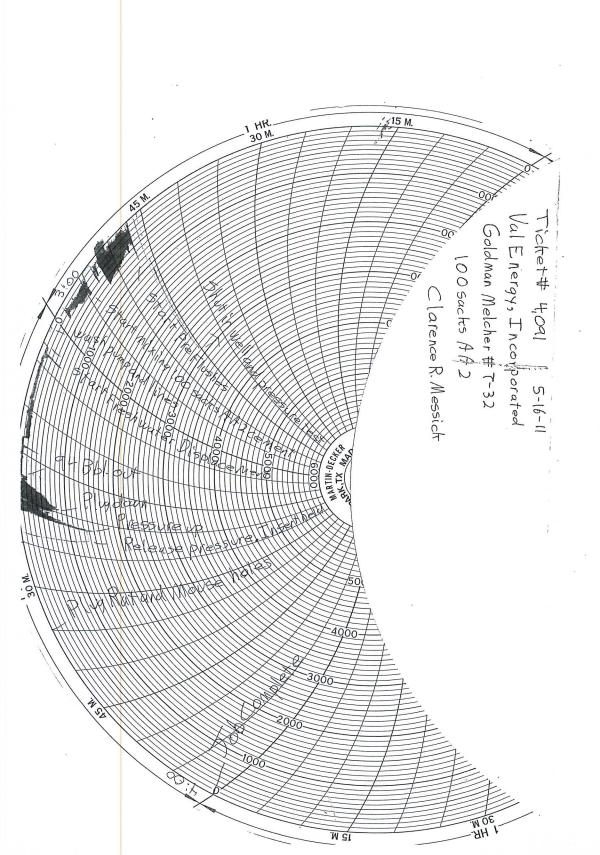
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES U	SED UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT		
REF. NO.	20.1		45	4	191 hc		
E 100	Rick un Mileage	MI	10	1	1720 60		
EIOL	Heavy Envinment Mileage	MI	40	\$	630 00		
E 113	Bulk Delivery	1 m	308	- 4	493 20		
CE 205	Cement Tump: 4 COLFEET TO 5,C	coffeet his	4	4	252000		
CEZIK	Riending and Mixing Service	A A Park	150	\$ 1	210 00		
CE 504	Thuckentainer	5.6	- Company	4	25000		
% San 1 1 1							
5003	SHIVE SUBSTITUTE	h15	9	\$	17500		
21/3/3		· · · · · · · · · · · · · · · · · · ·	1 4000				
AND THE RESIDENCE OF THE PROPERTY OF A STREET	and the state of t		3 3 3 3 3 3				
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			-				
	3			a <sup>('</sup>			
				SUB TOTAL			
CH	EMICAL / ACID DATA:	1 × 2 1 10 10 10 10 10 10 10 10 10 10 10 10 1		200 C F	(147) 12		
	S	SERVICE & EQUIPMENT		X ON \$			
		MATERIALS	%ТА	X ON \$			
				TOTAL			

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



011018	, , , , ,		0, 2			Š								
Customer	erav. I	ncor	DOY	Lease	lo.			5 X	Date	( and the same of	and the same of th	[-		
Lease (30)	d man M	1 1 1	ev.	Well #	7	- 32					wester.		· ·	
Field Order #	Station O	ratt.	1	insas	-	Gasing \	15,5 Depth	4.848F	Count	Bo	arloe	r	Sta	ate ansas
Type Job	N.WL	Onas	, 1	na			Formation				Legal C	escription	5-11	W
PIPE	DATA	PERFO	ORAT	INGDAT	Ae	n + FEUID (	JSED			TREA	TMENT	RESUM	1E	
Casing Size	Tubing Size	Shots/Ft		1005	ac	Acid AA	2 with	.88F	RATE	- BR5	SS C	SISIP	e fo	pamer.
Depth 4.848Fee	Depth	From		to 8 Go	15	Pre Pad	08 Salt.	Maxy b	15h.	Gi	Ison	5 Min.		,
Volume 4 Bbl.	Volume	From	, , , , , , , , , , , , , , , , , , ,	то 5,3	LE	Par Gal.	5.45 Ga	Min K	1.3	601	J. FT	/10 Min.		
Max Press 1. 500 P.S.T	Max Press	From		То	1	Frac '		Avg	, -			15 Min.		
Well Connection	Annulus Vol. Fainer	From 5	259	10/15/60	14-0	Pozto	Dlua Rat	HTHP Used	ichs)	and	Mous		s Press	sure holes
Plug Depth	Packer Depth	From		То		Flush 115 E	bl. Fres	Gas Volum	ne.			Total Lo	oad	
Customer Repre	esentative D()	stinu	leve	Stat	ion Ņ	lanager	David	Scott	Trea	ater arer	ice P.	Mes	551c	leger .
	17.216 19	903	19.9	05 19.8	931	21,010					~			* %
Driver Names Meso	ssich	1	tal		Ma	Castrey		~						
Time A, A),		ubing essure	Bbls	. Pumped		Rate				Servi	ce Log		*	
810:30			•				Cement	erand	Flo	pat F	quip	ment	onle	ocation.
11:00			* .	1			Pumpt	ruck o	n loc	atic	nard	hold	safe	etymeeting
11:45 1	/al Drill	ingst	ait	torunf	90	War Gui	de Shoe	Shoe	e 7	sint	wit	h Aut	OF	11 Insert
	screwed	into	Col	lar and	a	total of	1207	oints 1	new	15.0	5 6	/F1.5	15°C	asim.
F	Bastret	was i	NST	alleda	bo	ove Callar	#4.A	Turbo	lize	er W	asing	stallec	long	Collars
						. 3	#1,3	5. 7.	and	# 10	D			
1:20							Casii	ginu	ell. (	Tire	culat	efor	45	minutes
2:45							Shut	inwel	1. Pr	e95U	re Te	st. 0	pen	Well.
2:47 1	100			190		6	Start	Fresh			pre-		h.	
				20		_6_	Start	Supe	rF	(US)	1世.			
				32		5	Start	Fresh	Wa	ter	SDUC	er.		
2:55 2	300	50		5		. 5	Start	mixi	ng 10	005	achs	AA2	Cel	ment mpand n Well.
	0		59				Stop p	UMPIN	a. SI	hut i	n Well	.Was	hpu	mp and
							lines.	Relea	se	Top	Pubbe	er Plugo	<u>O'pe</u>	nWell.
3:03 1	00			**		6.5	Start F	resh U	1ate	rÓ	ispla	ceme	nt.	
			0	14		5	Start	tolif	tce	Men	t. <u>'</u>	*		
3:20	700		-	5			Plugd							u u s
	500			, ¥.			Pressu	re up.					-	
,		*					Relea	se pres	55Ur	e.E	起 In	sert	hel	d
-	-0-		(	-5.		3	Plug R							,
							Washu							
4:00							Joba							



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 09, 2011

TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: ACO1 API 15-007-23684-00-00 GOLDMAN MELCHER 7-32 SE/4 Sec.32-34S-11W Barber County, Kansas

### **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, TODD ALLAM