



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|---|



| | | |
|-----------------|---------|--------------|
| PAGE | CUST NO | INVOICE DATE |
| 1 of 1 | 1004409 | 05/16/2011 |
| INVOICE NUMBER | | |
| 1718 - 90596103 | | |

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Goldman Melcher 7-32
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

SURFACE 8 5/8

RECEIVED

MAY 17 2011

| | | | | |
|----------|-------------|--------------------|---------------|------------|
| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
| 40319690 | 19842 | 9208 | Net - 30 days | 06/15/2011 |

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|--|--------|--------|------------|----------------|
| For Service Dates: 05/12/2011 to 05/12/2011 | | | | |
| 0040319690 | | | | |
| 171803975A Cement-New Well Casing/Pi 05/12/2011 | | | | |
| 8 5/8" Surface | | | | |
| 60/40 POZ | 190.00 | EA | 9.00 | 1,710.00 T |
| Cello-flake | 48.00 | EA | 2.78 | 133.20 T |
| Calcium Chloride | 492.00 | EA | 0.79 | 387.45 T |
| Wooden Cement Plug 8 5/8" | 1.00 | EA | 120.00 | 120.00 |
| 8 5/8" Basket (Blue) | 1.00 | EA | 236.25 | 236.25 |
| Unit Mileage Charge-Pickups, Vans & Cars | 45.00 | HR | 3.19 | 143.44 |
| Heavy Equipment Mileage | 90.00 | MI | 5.25 | 472.50 |
| Proppant and Bulk Delivery Charges | 369.00 | MI | 1.20 | 442.80 |
| Depth Charge; 0-500' | 1.00 | HR | 750.00 | 750.00 |
| Blending & Mixing Service Charge | 190.00 | MI | 1.05 | 199.50 |
| Plug Container Utilization Charge | 1.00 | EA | 187.50 | 187.50 |
| Supervisor | 1.00 | HR | 131.25 | 131.25 |

| | | | |
|---------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 4,913.89 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 162.84 |
| PO BOX 841903 | PO BOX 10460 | INVOICE TOTAL | 5,076.73 |
| DALLAS, TX 75284-1903 | MIDLAND, TX 79702 | | |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03975 A

DATE _____ TICKET NO. _____

| DATE OF JOB 5-12-11 DISTRICT PRATT KS | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | | | | |
|---|-----|--|-----|------------|-----|----------------------------|---------|----|----|------|
| CUSTOMER VAL-ENERGY | | LEASE goldman Melcher 7-32 WELL NO.: | | | | | | | | |
| ADDRESS | | COUNTY BARBER STATE KS | | | | | | | | |
| CITY _____ STATE _____ | | SERVICE CREW Sullivan, Mitchell, McPherson | | | | | | | | |
| AUTHORIZED BY _____ | | JOB TYPE: cnw 8 5/8 surface | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| 19889-19842 | 1/2 | | | | | | 5-11-11 | | | 1030 |
| 19826-19860 | 1/2 | | | | | | 5-12-11 | | | 1230 |
| 37900 | | | | | | | | | | 330 |
| | | | | | | | | | | 0400 |
| | | | | | | | | | | 430 |
| | | | | | | MILES FROM STATION TO WELL | | | | 45 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Jim Stevenson*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CP 103 | 60/40 perc mt | SK | 190 | | 2,280.00 |
| CC 102 | col falk | lb | 48 | | 177.60 |
| CC 109 | calcium chloride | lb | 492 | | 516.60 |
| CF 153 | wooden plug 8 5/8 | EA | 1 | | 160.00 |
| CF 1903 | Basket | EA | 1 | | 315.00 |
| E 100 | pickup milys | mi | 45 | | 191.25 |
| E 101 | Heavy set milys | mi | 90 | | 630.00 |
| E 113 | Bulk Delivery | Ton | 369 | | 590.40 |
| CE 200 | Depth charge | EA | 1 | | 1,000.00 |
| CE 240 | Blending - mixing | SK | 190 | | 2,666.00 |
| CE 504 | plug constant rental | EA | 1 | | 250.00 |
| S003 | Seabur Supreme | EA | 1 | | 175.00 |
| | | | | SUB TOTAL | |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|--------------|
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | DLS 4,913.89 |

| | |
|---|---|
| SERVICE REPRESENTATIVE <i>Robert Sullivan</i> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Jim Stevenson</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |
| FIELD SERVICE ORDER NO. _____ | |



BASICSM
 ENERGY SERVICES
 PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET
 1718 03975 A

DATE _____ TICKET NO. _____

| DATE OF JOB: 5-17-11 | | DISTRICT: PRATT KS | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | | | |
|----------------------|-----|--------------------|-----|--|-----|---|---------|---------------------------------------|----|-------|--|
| CUSTOMER: VAL | | | | LEASE: Goldenrod Mitchell 7206 | | | | WELL NO.: | | | |
| ADDRESS: | | | | COUNTY: BARBOR | | | | STATE: KS | | | |
| CITY: | | | | STATE: | | | | SERVICE CREW: Sullivan, Mitchell, ... | | | |
| AUTHORIZED BY: | | | | JOB TYPE: CFW 8 3/4 Service | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME | |
| 1989-1500 | 4 | | 4 | 7206 | | | 5-17-11 | | | 12:30 | |
| 1986-1500 | 4 | | 4 | | | | | | | 12:30 | |
| 37900 | | | | | | | | | | 4:30 | |
| | | | | | | | | | | 4:30 | |
| | | | | | | | | | | 4:30 | |
| | | | | | | | | | | 4:30 | |
| | | | | | | | | | | 4:30 | |
| | | | | | | MILES FROM STATION TO WELL: 15 | | | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CF 103 | 6 3/4 pipe | TK | 190 | | 7,280.00 |
| CF 102 | 2 1/2 pipe | 16 | 49 | | 197.60 |
| CF 104 | 8 1/2 pipe | 16 | 492 | | 516.60 |
| CF 153 | water plug 8 1/2 | PR | 1 | | 160.00 |
| CF 1903 | water | 1 | 1 | | 315.00 |
| CF 104 | 2 1/2 pipe | 16 | 45 | | 191.25 |
| CF 101 | Water | 1 | 90 | | 630.00 |
| CF 113 | Drill pipe | 101 | 369 | | 590.40 |
| CF 100 | Drill pipe | 1 | 1 | | 1,000.00 |
| CF 240 | Drill pipe | 1 | 190 | | 266.00 |
| CF 304 | plug cement | 1 | 1 | | 250.00 |
| 3003 | Sealant | 1 | 1 | | 175.00 |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|----------|
| SUB TOTAL | | |
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | 4,938.80 |

| | |
|-------------------------------|---|
| SERVICE REPRESENTATIVE: _____ | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ |
|-------------------------------|---|

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

| | | | | | |
|---------------------------------|----------------------------|--------------------------------------|----------------------|-------------------------|--------------------|
| Customer <i>VAT-ENERGY</i> | Lease No. | Date <i>5-12-11</i> | | | |
| Lease <i>goldman Melcher</i> | Well # <i>7-32</i> | | | | |
| Field Order # <i>3915</i> | Station <i>PRATT ks</i> | Casing <i>8 5/8</i> | Depth <i>226'</i> | County <i>BARBER</i> | State <i>KS</i> |
| Type Job <i>CNW 8 5/8</i> | Formation | Legal Description <i>32-39-11</i> | | | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | TREATMENT RESUME | | |
|--------------------------------|--------------|------------------|----|------------|------------------|-------|------------------|
| Casing Size <i>8 5/8</i> | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP |
| Depth <i>226</i> | Depth | From | To | Pre Pad | Max | | 5 Min. |
| Volume <i>13</i> | Volume | From | To | Pad | Min | | 10 Min. |
| Max Press <i>300</i> | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection <i>P.C.</i> | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth <i>210</i> | Packer Depth | From | To | Flush | Gas Volume | | Total Load |

| | | |
|---|--------------------------------------|-----------------------------------|
| Customer Representative | Station Manager <i>DAVE SCOTT</i> | Treater <i>Robert Sullivan</i> |
| Service Units <i>37900 19889 19842 19826 19860</i> | | |
| Driver Names <i>Sullivan Mitchell Mike Mcgraw</i> | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|--------------|-----------------|-----------------|--------------|----------|--------------------------------------|
| <i>1230</i> | | | | | <i>on h.c. Safety meeting</i> |
| | | | | | <i>Run 5 J.T.S 8 5/8 csg.</i> |
| <i>315</i> | | | | | <i>csg. on Bottom</i> |
| <i>325</i> | | | | | <i>Hook Rig to circ.</i> |
| <i>0:330</i> | <i>200</i> | | <i>3</i> | <i>4</i> | <i>St Spaced</i> |
| | | | <i>40</i> | <i>5</i> | <i>mix cmt 190 slt 60/40 pot cmt</i> |
| | | | | | <i>cmt mixed, shut down</i> |
| | | | | | <i>Release Plug</i> |
| <i>0:400</i> | | | <i>13</i> | <i>4</i> | <i>St Disp.</i> |
| | | | | | <i>Plug down</i> |
| | | | | | <i>circ. & BRL cmt to P.4</i> |
| | | | | | <i>JOB complete</i> |
| | | | | | <i>Thank you</i> |



| | | |
|--|--------------------|----------------------------|
| PAGE 1 of 1 | CUST NO 1004409 | INVOICE DATE 05/18/2011 |
| INVOICE NUMBER 1718 - 90598236 | | |

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Goldman Melcher 7-32
 O LOCATION
 B COUNTY Barber 5 1/2
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

RECEIVED
MAY 19 2011

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE | |
|---|-------------|--------------------|---------------|------------|------------|
| 40320784 | 19905 | 9308 | Net - 30 days | 06/17/2011 | |
| For Service Dates: 05/16/2011 to 05/16/2011 | | | | | |
| 0040320784 | | | | | |
| 171804091A Cement-New Well Casing/Pi 05/16/2011 Longstring | | | | | |
| AA2 Cement | | 100.00 | EA | 12.75 | 1,275.05 T |
| 60/40 POZ | | 50.00 | EA | 9.00 | 450.02 T |
| De-foamer (Powder) | | 24.00 | EA | 3.00 | 72.00 T |
| Salt (Fine) | | 455.00 | EA | 0.38 | 170.63 T |
| Gas-Blok | | 94.00 | EA | 3.86 | 363.09 T |
| FLA-322 | | 76.00 | EA | 5.63 | 427.52 T |
| Gilsonite | | 500.00 | EA | 0.50 | 251.26 T |
| Super Flush II | | 500.00 | EA | 1.15 | 573.77 T |
| Top Rubber Cement Plug 5 1/2" | | 1.00 | EA | 78.75 | 78.75 |
| Guide Shoe-Regular 5 1/2" (Blue) | | 1.00 | EA | 187.51 | 187.51 |
| Flapper Type Insert Float Valves 5 1/2" | | 1.00 | EA | 161.26 | 161.26 |
| Turbolizer 5 1/2" (Blue) | | 5.00 | EA | 82.50 | 412.52 |
| 5 1/2" Basket (Blue) | | 1.00 | EA | 217.51 | 217.51 |
| Unit Mileage Charge-Pickups, Vans & Cars | | 45.00 | HR | 3.19 | 143.44 |
| Heavy Equipment Mileage | | 90.00 | MI | 5.25 | 472.52 |
| Proppant and Bulk Delivery Charges | | 308.00 | MI | 1.20 | 369.61 |
| Depth Charge; 4001-5000' | | 1.00 | HR | 1,890.05 | 1,890.05 |
| Blending & Mixing Service Charge | | 150.00 | MI | 1.05 | 157.51 |
| Plug Container Utilization Charge | | 1.00 | EA | 187.51 | 187.51 |
| Supervisor | | 1.00 | HR | 131.26 | 131.26 |

| | | | |
|---------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 7,992.79 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 261.58 |
| PO BOX 841903 | PO BOX 10460 | INVOICE TOTAL | 8,254.37 |
| DALLAS, TX 75284-1903 | MIDLAND, TX 79702 | | |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04091 A

32-345-11W

DATE _____ TICKET NO. _____

| | | | | | | | | | |
|-----------------------------------|-----|------------------------|-----|--|-----|---|--------------|---------------------|-----------|
| DATE OF JOB 5-16-11 | | DISTRICT Pratt, Kansas | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | |
| CUSTOMER Val Energy, Incorporated | | | | LEASE Goldman Melcher | | | | WELL NO. 7-32 | |
| ADDRESS | | | | COUNTY Barber | | STATE Kansas | | | |
| CITY | | | | STATE | | SERVICE CREW C. Messick, M. Mattal, M. McGraw, S. Mc | | | |
| AUTHORIZED BY | | | | JOB TYPE: C.N.W. - Longstring | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE 5-16-11 | AM PM | TIME 7:00 |
| 37,216 | 1 | | | | | ARRIVED AT JOB | | AM PM | 11:00 |
| 19,903-19,905 | 1 | | | | | START OPERATION | | AM PM | 2:45 |
| 19,831-21,010 | 1 | | | | | FINISH OPERATION | | AM PM | 3:45 |
| | | | | | | RELEASED | 5-16-11 | AM PM | 4:00 |
| | | | | | | MILES FROM STATION TO WELL | | | 45 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-------------|
| CP 105 | AA 2 Cement | sh | 100 | | \$ 1,700.00 |
| CP 103 | 60/40 Poz Cement | sh | 50 | | \$ 600.00 |
| CC 105 | Defoamer | Lb | 24 | | \$ 96.00 |
| CC 111 | Salt (Fine) | Lb | 455 | | \$ 227.50 |
| CC 115 | Gas Blok | Lb | 94 | | \$ 484.10 |
| CC 129 | FLA-322 | Lb | 76 | | \$ 570.00 |
| CC 201 | Gilsonite | Lb | 500 | | \$ 335.00 |
| CF 103 | Top Rubber Plug, 5 1/2" | ea | 1 | | \$ 105.00 |
| CF 251 | Regular Guide Shoe, 5 1/2" | ea | 1 | | \$ 250.00 |
| CF 1451 | Insert Float Valve, 5 1/2" | ea | 1 | | \$ 215.00 |
| CF 1651 | Turbolizer, 5 1/2" | ea | 5 | | \$ 550.00 |
| CF 1901 | Basket, 5 1/2" | ea | 1 | | \$ 290.00 |
| CC 155 | Super Flush II | Gal | 500 | | \$ 765.00 |

SUB TOTAL

DL5

| | |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |
| TOTAL | |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~04092~~ A

Continuation

32-345-11W

DATE _____ TICKET NO. 4091

| DATE OF JOB 5-16-11 | | DISTRICT Pratt, Kansas | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | | |
|-----------------------------------|-----|------------------------|-----|--|-----|---|------|---------------------|----|------|
| CUSTOMER Val Energy, Incorporated | | | | LEASE Goldman-Melcher | | | | WELL NO. T-32 | | |
| ADDRESS | | | | COUNTY Barber | | STATE Kansas | | | | |
| CITY | | | | STATE | | SERVICE CREW C. Messick, M. Mattal, M. McGrav, M. McCusker | | | | |
| AUTHORIZED BY | | | | JOB TYPE: C.N.W. - Longstring | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| | | | | | | ARRIVED AT JOB | | | | |
| | | | | | | START OPERATION | | | | |
| | | | | | | FINISH OPERATION | | | | |
| | | | | | | RELEASED | | | | |
| | | | | | | MILES FROM STATION TO WELL | | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| P E 100 | Pickup Mileage | mi | 45 | \$ | 191.25 |
| P E 101 | Heavy Equipment Mileage | mi | 90 | \$ | 630.00 |
| P E 113 | Bulk Delivery | tm | 308 | \$ | 493.20 |
| P CE 205 | Cement Pump: 4,001 Feet To 5,000 Feet | hrs | 4 | \$ | 2,520.00 |
| P CE 240 | Blending and Mixing Service | sh | 150 | \$ | 210.00 |
| P CE 504 | Plug Container | Job | 1 | \$ | 250.00 |
| P S003 | Service Supervisor | hrs | 8 | \$ | 1,750.00 |

SUB TOTAL

DLS \$ 7,992.79

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |
| TOTAL | |

SERVICE REPRESENTATIVE: _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

| | | | | | |
|--|------------------------------|---------------------|---------------------------------|-------------------------------------|---------------------|
| Customer <u>Val Energy, Incorporated</u> | | Lease No. | | Date <u>5-16-11</u> | |
| Lease <u>Goldman Melcher</u> | | Well # <u>7-32</u> | | | |
| Field Order # <u>4091</u> | Station <u>Pratt, Kansas</u> | Casing <u>5 1/2</u> | Depth <u>15.5 Lb. 4,848 Ft.</u> | County <u>Barber</u> | State <u>Kansas</u> |
| Type Job <u>C.N.W. - Longstring</u> | | | Formation | Legal Description <u>32-345-11W</u> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|---------------------------------------|--------------------------|------------------|------------------|------------|-----------------------------------|------------------|-------|------------------|
| Casing Size <u>5 1/2</u> | Tubing Size <u>5 1/2</u> | Shots/Ft | <u>100 sacks</u> | Acid | <u>AA 2 with</u> | RATE | PRESS | ISIP |
| Depth <u>4,848 Feet</u> | Depth | From | To | Pre Pad | <u>88 FLA-322, 258 De foamer,</u> | Max | | 5 Min. |
| Volume <u>115.4 Bbl.</u> | Volume | From | To | Pad | <u>31 lb./sk. Gilsonite</u> | Min | | 10 Min. |
| Max Press <u>1,500 P.S.T.</u> | Max Press | From | To | Frac | <u>1.36 CV.F.T./SK</u> | Avg | | 15 Min. |
| Well Connection <u>Flug Container</u> | Annulus Vol. | From | To | Flush | <u>115 Bbl. Fresh Water</u> | HHP Used | | Annulus Pressure |
| Plug Depth <u>4,830 Feet</u> | Packer Depth | From | To | | | Gas Volume | | Total Load |

| | | |
|---|------------------------------------|------------------------------------|
| Customer Representative <u>Dustin Weyer</u> | Station Manager <u>David Scott</u> | Treater <u>Clarence R. Messick</u> |
|---|------------------------------------|------------------------------------|

| | | | | | | | | | |
|---------------|----------------|---------------|------------------|---------------|---------------|--|--|--|--|
| Service Units | <u>37,216</u> | <u>19,903</u> | <u>19,905</u> | <u>19,831</u> | <u>21,010</u> | | | | |
| Driver Names | <u>Messick</u> | <u>Mattal</u> | <u>McCastrey</u> | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|----------------|-----------------|-----------------|--------------|------------|---|
| <u>8:10:30</u> | | | | | <u>Cementer and Float Equipment on location.</u> |
| <u>11:00</u> | | | | | <u>Pump truck on location and hold safety meeting</u> |
| <u>11:45</u> | | | | | <u>Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto Fill Insert</u> |
| | | | | | <u>screwed into collar and a total of 120 Joints new 15.5 Lb./Ft. 5 1/2" casing.</u> |
| | | | | | <u>A Basket was installed above Collar #4. A Turbolizer was installed on Collars</u> |
| | | | | | <u>#1, 3, 5, 7, and #10.</u> |
| <u>1:20</u> | | | | | <u>Casing in well. Circulate for 45 minutes</u> |
| <u>2:45</u> | | | | | <u>Shut in well. Pressure Test. Open Well.</u> |
| <u>2:47</u> | <u>400</u> | | | <u>6</u> | <u>Start Fresh Water pre-flush.</u> |
| | | | <u>20</u> | <u>6</u> | <u>Start Super Flush II.</u> |
| | | | <u>32</u> | <u>5</u> | <u>Start Fresh water spacer.</u> |
| <u>2:55</u> | <u>300</u> | | <u>35</u> | <u>5</u> | <u>Start mixing 100 sacks AA 2 cement</u> |
| | <u>-0-</u> | | <u>59</u> | | <u>Stop pumping. Shut in well. Wash pump and</u> |
| | | | | | <u>lines. Release Top Rubber Plug, Open Well.</u> |
| <u>3:03</u> | <u>100</u> | | | <u>6.5</u> | <u>Start Fresh Water Displacement.</u> |
| | | | <u>94</u> | <u>5</u> | <u>start to lift cement.</u> |
| <u>3:20</u> | <u>700</u> | | <u>115</u> | | <u>Plug down.</u> |
| | <u>1,500</u> | | | | <u>Pressure up.</u> |
| | | | | | <u>Release pressure. Flu Insert held</u> |
| | <u>-0-</u> | | <u>7-5</u> | <u>3</u> | <u>Plug Rat and Mouse holes.</u> |
| | | | | | <u>Wash up pump truck.</u> |
| <u>4:00</u> | | | | | <u>Job Complete.</u> |

Thank You Clarence. Mitt

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 09, 2011

TODD ALLAM
Val Energy, Inc.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

Re: ACO1
API 15-007-23684-00-00
GOLDMAN MELCHER 7-32
SE/4 Sec.32-34S-11W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
TODD ALLAM