



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1056495

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Nuss A 1-24
Doc ID	1056495

All Electric Logs Run

CDL/CNL/PE
SONIC
DIL
MEL

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Nuss A 1-24
Doc ID	1056495

Tops

Name	Top	Datum
Heebner	3764	-984
Lansing	3803	-1023
Stark Shale	4050	-1270
Hushpuckney	4086	-1306
Base KC	4128	-1348
Marmaton	4185	-1405
Pawnee	4256	-1476
Ft. Scott	4286	-1506
Cherokee Sh	4306	-1526
Johnson	4381	-1601
Morrow	4410	-1630
Basal Penn	4441	-1661
Mississippian	4457	-1677
Spergen	4632	-1852
Arbuckle	4994	-2214

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Nuss A 1-24
Doc ID	1056495

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
surface	12.25	8.625	23	217	Common	200	3% CC, 2% gel
production	7.875	5.5	14	4755	AA-2	190	10# salt,.6% FLA,
production	7.875	5.5	14	4755	AA-2	190	5# gil, .25# DF
DV tool	7.875	5.5	14	2195	A-Con Lite	230	.25# floseal



PAGE 1 of 1	CUST NO 1002301	INVOICE DATE 05/17/2011
INVOICE NUMBER 1717 - 90597567		

Liberal (620) 624-2277

B LARIO OIL & GAS
I PO Box: 1093
L GARDEN CITY
L KS US 67846
T
O ATTN:

J LEASE NAME Nuss "A" #1-24 *Drilling*
O LOCATION *ARB-11-093*
B COUNTY Logan *CA 5/19/11*
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

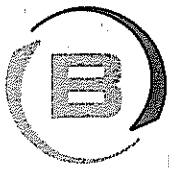
JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40320621	30463		Net - 30 days	06/16/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/14/2011 to 05/14/2011</i>				
0040320621				
171701675A Cement-New Well Casing/Pi 05/14/2011 2stage 5 1/2" Longstring - credit of \$8,570.74 taken off for wet shoe repair				
AA2 Cement	190.00	EA	9.51	1,806.51
A-Con Blend	230.00	EA	9.72	2,234.89
Premium Plus Cement	100.00	EA	8.52	851.54
Celloflake	83.00	EA	1.93	160.43
Calcium Chloride	839.00	EA	0.55	460.22
Gilsonite	950.00	EA	0.35	332.52
C-15	108.00	EA	6.53	705.26
C-42P	45.00	EA	4.18	188.07
Salt	1,012.00	EA	0.26	264.34
Cement Shoe Packer - 5 1/2"	1.00	EA	1,932.94	1,932.94
Latch Down Plug & Assembly - 5 1/2"	1.00	EA	444.05	444.05
Two Stage Cement Collar - 5 1/2"	1.00	EA	3,186.73	3,186.73
Centralizer - 5 1/2"	9.00	EA	39.18	352.63
Basket - 5 1/2"	1.00	EA	151.50	151.50
Heavy Equipment Mileage	300.00	MI	3.66	1,097.07
Blending & Mixing Service Charge	520.00	MI	0.73	380.32
Proppant and Bulk Delivery Charge	2,450.00	MI	0.84	2,047.87
Depth Charge; 5001' - 6000'	1.00	EA	1,504.56	1,504.56
Additional Stage Charge	1.00	HR	1,128.42	1,128.42
Plug Container Utilization Charge	1.00	EA	130.60	130.60
Pickup Mileage	100.00	MI	2.22	222.03
Service Supervisor	1.00	HR	91.42	91.42

		OK TO PAY	
Acct	Expl	File	
GC			
KG			DB
HY			MM
PV			DM
OD			

MAY 23 2011

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	19,673.92
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	546.29
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	20,220.21
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01675 A

DATE _____ TICKET NO. _____

DATE OF JOB: 5-14-11	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Lorio Oil & Gas	LEASE: Nuss A#1-211	WELL NO.:							
ADDRESS: 1693	COUNTY: Linn	STATE: KS							
CITY: _____	STATE: _____	SERVICE CREW: P. Gibson, A. Munoz, H. Escudero							
AUTHORIZED BY: J. Barnett JRB	JOB TYPE: 242 - Two Stage Production								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
31726	2	14813	2			5-14-11			
30163	2	14813	6			ARRIVED AT JOB		AM	10:00
14813	6					START OPERATION		AM	12:35
14813	2					FINISH OPERATION		AM	7:30
14813	6					RELEASED		AM	8:00
						MILES FROM STATION TO WELL	10 mi		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL105	#102	SK	140		3458 00
CL101	A Com	SK	230		4278 00
CL110	PREMIUM DUS	SK	100		1630 00
CL102	Cellulose	lb	7.3		307 10
CL104	Calcium Chloride	lb	339		880 95
CL201	Gilsonite	lb	450		636 50
CL103	C-15	lb	108		1350 00
CL107	C-12	lb	45		360 00
CL111	Salt	lb	1012		506 00
CF100	5/2 Vector Shoe	pa	1		3700 00
CF601	latch down plus + Baffle	pa	1		850 00
CF401	Two Stage Collar	pa	1		6100 00
CF177	Turbolizer	pa	9		675 00
CF401	Basket	pa	1		290 00
Credit for wet shoe repair on Nuss 1-24					
				SUB TOTAL	38,241.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	-	8570 74
MATERIALS	% TAX ON \$		
TOTAL			19673 92

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.



BASIC™
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer	L 0010 Oil - Gas		Lease No.			Date	5-15-11	
Lease	Duss A		Well #	L-24		Service Receipt	01675	
Casing	5 7/8" I.D.	Depth	4750'		County	Linn		
Job Type	242 5 7/8" DV		Formation	J		Legal Description	24-11-32	
Pipe Data				Perforating Data				Cement Data
Casing size	5 7/8"		Tubing Size			Shots/Ft		Lead
Depth	4750'		Depth	From	To			
Volume	115 bbl		Volume	From	To			
Max Press	3000#		Max Press	From	To			Tail in
Well Connection			Annulus Vol.	From	To			
Plug Depth	4707'		Packer Depth	From	To			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log			
7:30					on loc - site assessment			
8:30					start - work - on loc			
8:45					start csg: float camp			
11:15					csg circulation, break circ - 1 1/2 hr.			
12:45					mud test - 3000#			
12:45			50	4	mix - 100 gal 120 sr AAA2 w/ 5# Gilsomite, 16% MC, 1/2" perlite, 10% salt			
					1.17 A3K, 6.38 gal K @ 11.8 ppm			
1:00			0	4	drop plug, disp csg			
					pumped 1 gal, 3 bbl 1120 53.6 bbl mud			
2:00			105	2	slow rate 10 bbl left of disp			
2:10			115	0	land plug float hold			
2:30	1100			1	open 1100 bbl @ 1100# circ 3 hr.			
5:30	150		170	6	mix - 100 gal 230 sr A-100 w/ 3% MC, 1/2" perlite			
					2.05 A3K, 12.40 gal K @ 11.1 ppm			
6:40	100		13	5	switch to tail cut 60 sr prem. plus w/ 7% MC, 1/2" perlite			
					1.31 A3K, 6.33 gal K @ 11.5 ppm			
6:50	0		0	5	drop plug, disp csg			
6:55	400		10	3	slow rate 10 gal left of disp			
7:00	2000		535	0	land plug float hold			
					circ 1000 to surface			
Service Units	34726	30463/19843	19827/19566	19828/19883	Van			
Driver Names	Abel Divera	Thomas Olson			JT Bennett			

Curtis _____ Customer Representative
 Angatin _____ Station Manager
 Hector _____ Cementer
 Terry Bennett _____
 Abel Divera _____



PAGE 1 of 1	CUST NO 1002301	INVOICE DATE 05/09/2011
CREDIT MEMO 1717 - 100006730		

Liberal (620) 624-2277

B LARIO OIL & GAS
I PO Box: 1093
L GARDEN CITY
L KS US 67846
T
O ATTN:

J LEASE NAME Nuss "A" #1-24
O LOCATION
B COUNTY Logan
S STATE KS
I JOB DESCRIPTION Job Problems
T
E JOB CONTACT

ORG INV #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
90589925			Net - 30 days	06/08/2011

For Service Dates: 05/06/2011 to 05/06/2011

0090589925

60035642 Job Problems 05/06/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Premium/Common	200.00	EA	12.32	2,464.00 T
Calcium Chloride	516.00	EA	0.81	417.19 T
Celloflake	51.00	EA	2.85	145.30 T
Cement Gel	344.00	EA	0.19	66.22 T
Wooden Cement Plug - 8 5/8"	1.00	EA	123.20	123.20
Heavy Equipment Mileage	200.00	MI	5.39	1,078.00
Blending & Mixing Service Charge	200.00	MI	1.08	215.60
Proppant and Bulk Delivery Charge	860.00	MI	1.23	1,059.52
Depth Charge; 0-500'	1.00	EA	770.00	770.00
Plug Container Utilization Charge	1.00	EA	192.50	192.50
Service Supervisor	1.00	HR	134.75	134.75
Pickup Mileage	100.00	MI	3.27	327.25

Acct	Expj	File	OK TO PAY			
GC			MAY 20 2011		DB	
KG					MM	
HY					DM	
PV						
OD	JS	KF	GV	SF		

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

SUB TOTAL	6,993.53
TAX	241.23
CREDIT TOTAL	(7,234.76)

Lario Oil Gas Company
 Nuss 1-24
 Sec 24, Twp 14S, Rg 32W
 Logan County, KS

Date	Vendor	Ticket #	Cost	Remarks
2/4/2011	H-2 Plains Rig # 3	7245	\$2,717.00	
	Perf-Tech	7988	\$995.00	Perforated squeeze holes.
	Midcon Tools	16446	\$670.00	Service man charge, NC for lost retainer.
2/7/2011	H-2 Plains Rig # 3	7245	\$2,825.00	
	Perf-Tech	7989	\$3,370.00	
	Hoxie Tank	7483	\$577.50	
	Kansas Fishing Tools	17188	NC	
	Basic Services	1717-90519300	NC	
2/9/2011	H-2 Plains Rig # 3	7245	\$2,501.00	
	Kansas Fishing Tools	17188	\$950.00	
2/10/2011	H-2 Plains Rig # 3	7245	\$400.00	Rig time 2 hrs. RU Wireline & re-log casing.
	Perf- Tech	7990	\$800.00	Re-run cement bond log.
			<u>\$15,805.50</u>	

- 7234.76 Credit Ticket 1717-100006730
 \$ 8570.74 Due



PAGE 1 of 1	CUST NO 1002301	INVOICE DATE 05/09/2011
CREDIT MEMO 1717 - 100006730		

Liberal (620) 624-2277
 B LARIO OIL & GAS
 I PO Box: 1093
 L GARDEN CITY
 L KS US 67846
 T
 O ATTN:

J LEASE NAME Nuss "A" #1-24
 O LOCATION AFE 11-093
 B COUNTY Logan 5-12-11
 S STATE KS
 I JOB DESCRIPTION Job Problems
 T
 E JOB CONTACT

ORG INV #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
90589925			Net - 30 days	06/08/2011		
For Service Dates: 05/06/2011 to 05/06/2011 0090589925 60035642 Job Problems 05/06/2011		QTY	U of M	UNIT PRICE	INVOICE AMOUNT	
		Premium/Common	200.00	EA	12.32	2,464.00 T
		Calcium Chloride	516.00	EA	0.81	417.19 T
		Celloflake	51.00	EA	2.85	145.30 T
		Cement Gel	344.00	EA	0.19	66.22 T
		Wooden Cement Plug - 8 5/8"	1.00	EA	123.20	123.20
		Heavy Equipment Mileage	200.00	MI	5.39	1,078.00
		Blending & Mixing Service Charge	200.00	MI	1.08	215.60
		Proppant and Bulk Delivery Charge	860.00	MI	1.23	1,059.52
		Depth Charge; 0-500'	1.00	EA	770.00	770.00
		Plug Container Utilization Charge	1.00	EA	192.50	192.50
		Service Supervisor	1.00	HR	134.75	134.75
		Pickup Mileage	100.00	MI	3.27	327.25

			OK TO PAY		
Acct	Expl	File			
GC					
KG					
HY			MAY 13 2011		
PV					
OD	US	KF	GV	SF	DM

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,993.53
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	241.23
PO BOX 841903	PO BOX 10460	<u>CREDIT TOTAL</u>	(7,234.76)
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



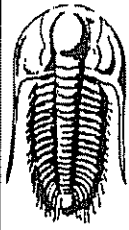
PAGE	CUST NO	INVOICE DATE
1 of 1	1002301	05/06/2011
INVOICE NUMBER		
1717 - 90589925		

Liberal (620) 624-2277
 B LARIO OIL & GAS
 I PO Box: 1093
 L GARDEN CITY
 L KS US 67846
 T
 O ATTN:

J LEASE NAME Nuss "A" #1-24
 O LOCATION
 B COUNTY Logan
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40316842	30464		Net - 30 days	06/05/2011
<i>For Service Dates: 05/04/2011 to 05/04/2011</i>				
0040316842				
171701705A Cement-New Well Casing/Pi 05/04/2011 8 5/8" Surface				
Premium/Common	200.00	EA	12.32	2,464.00 T
Calcium Chloride	516.00	EA	0.81	417.19 T
Celloflake	51.00	EA	2.85	145.30 T
Cement Gel	344.00	EA	0.19	66.22 T
Wooden Cement Plug - 8 5/8"	1.00	EA	123.20	123.20
Heavy Equipment Mileage	200.00	MI	5.39	1,078.00
Blending & Mixing Service Charge	200.00	MI	1.08	215.60
Proppant and Bulk Delivery Charge	860.00	MI	1.23	1,059.52
Depth Charge; 0-500'	1.00	EA	770.00	770.00
Plug Container Utilization Charge	1.00	EA	192.50	192.50
Service Supervisor	1.00	HR	134.75	134.75
Pickup Mileage	100.00	MI	3.27	327.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,993.53
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	241.23
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,234.76
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil and Gas Corp.
301 S Market
Wichita Ks, 67202
ATTN: Mac Armstrong

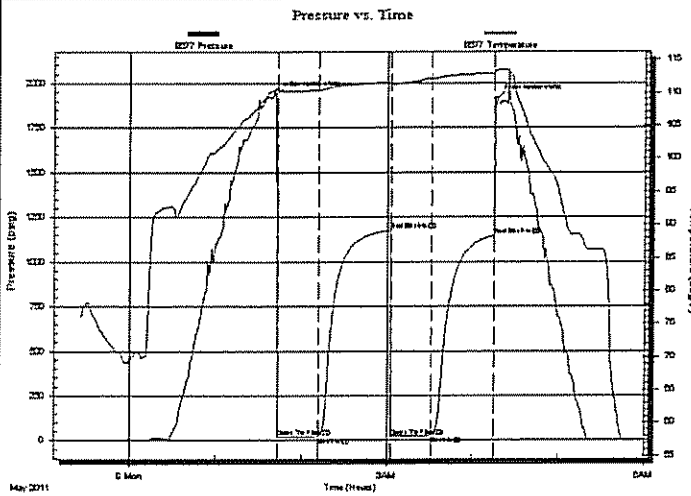
Nuss A #1-24
24/14s/32w
Job Ticket: 42202 DST#: 1
Test Start: 2011.05.08 @ 23:25:54

GENERAL INFORMATION:

Formation: Lansing 'H'
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:43:09
Time Test Ended: 05:44:24
Interval: 3950.00 ft (KB) To 3992.00 ft (KB) (TVD)
Total Depth: 3992.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Mike Slomp
Unit No: 53
Reference Elevations: 2780.00 ft (KB)
2772.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8677 Inside
Press@RunDepth: 22.98 psig @ 3952.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.05.08 End Date: 2011.05.09 Last Calib.: 2011.05.09
Start Time: 23:25:55 End Time: 05:44:24 Time On Btm: 2011.05.09 @ 01:42:09
Time Off Btm: 2011.05.09 @ 04:17:09

TEST COMMENT: IF- Weak Blow ,died at 20 min
IS- No blow back
FF- No blow
FS- No blow back



PRESSURE SUMMARY

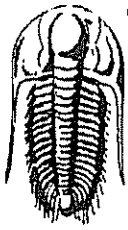
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1935.48	110.64	Initial Hydro-static
1	18.87	110.32	Open To Flow (1)
30	20.98	110.39	Shut-In(1)
80	1174.61	111.59	End Shut-In(1)
81	21.60	111.22	Open To Flow (2)
109	22.98	112.17	Shut-In(2)
153	1144.87	112.92	End Shut-In(2)
155	1916.75	113.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% mud	0.14

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil and Gas Corp.

Nuss A #1-24

301 S Market
Wichita Ks,67202

24/14s/32w

Job Ticket: 42202

DST#: 1

ATTN: Mac Armstrong

Test Start: 2011.05.08 @ 23:25:54

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100% mud	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0

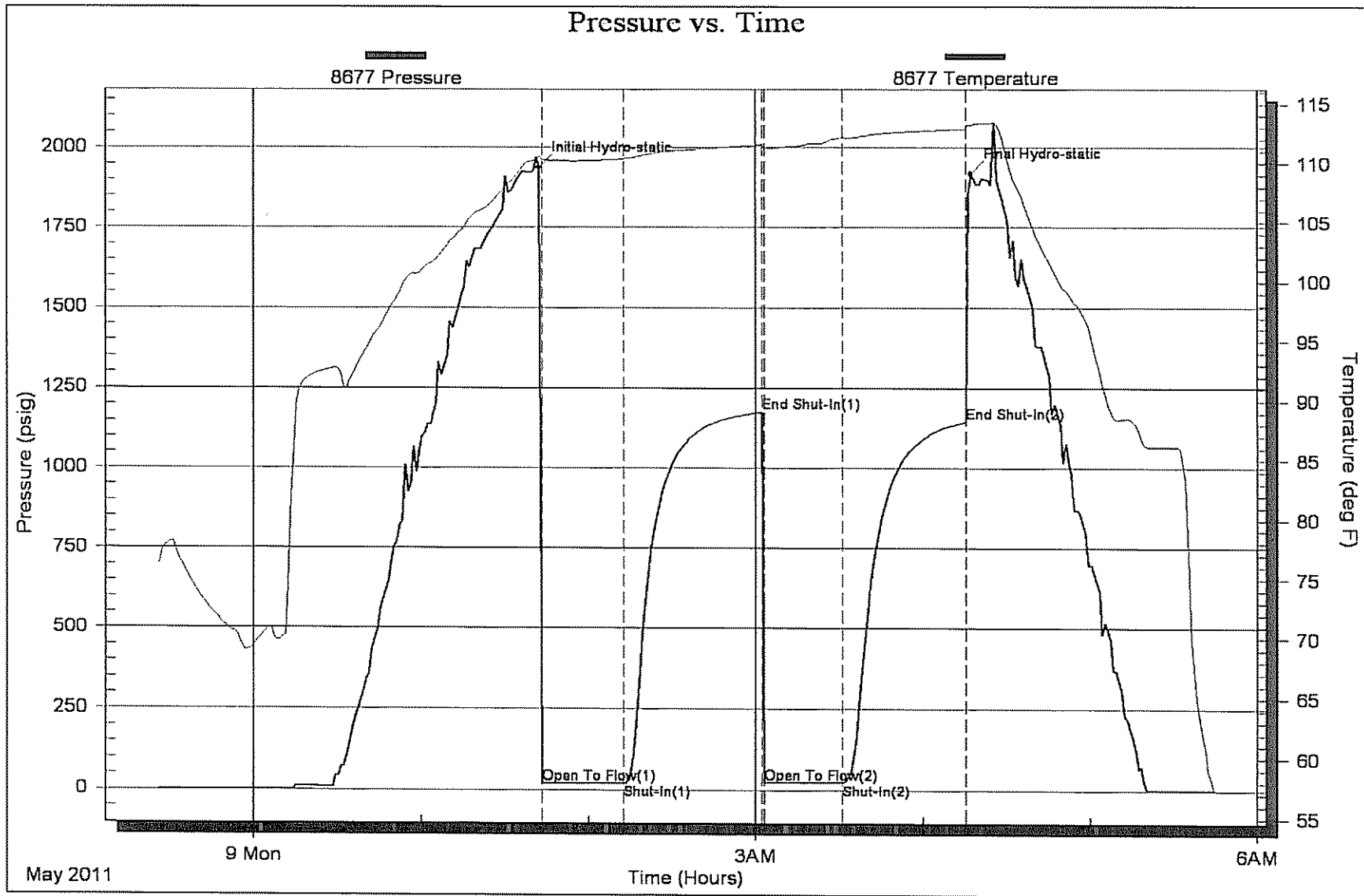
Num Gas Bombs: 0

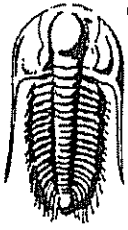
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil and Gas Corp.

Nuss A #1-24

301 S Market
Wichita Ks, 67202

24/14s/32w

Job Ticket: 42203

DST#: 2

ATTN: Mac Armstrong

Test Start: 2011.05.09 @ 17:40:05

GENERAL INFORMATION:

Formation: **Lansing 'K'**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 20:33:20

Time Test Ended: 01:01:50

Test Type: **Conventional Bottom Hole**

Tester: **Mike Slemp**

Unit No: **53**

Interval: **4045.00 ft (KB) To 4077.00 ft (KB) (TVD)**

Total Depth: **4077.00 ft (KB) (TVD)**

Hole Diameter: **7.78 inches** Hole Condition: **Good**

Reference Elevations: **2780.00 ft (KB)**

2772.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: **8677**

Inside

Press@RunDepth: **72.55 psig @ 4047.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.05.09**

End Date:

2011.05.10

Last Calib.: **2011.05.10**

Start Time: **17:40:06**

End Time:

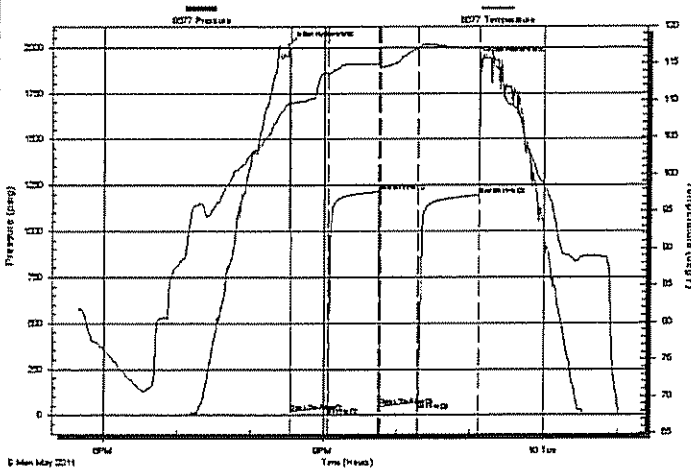
01:01:50

Time On Btm: **2011.05.09 @ 20:31:20**

Time Off Btm: **2011.05.09 @ 23:08:20**

TEST COMMENT: IF- No blow
ISL- No blow back
FF- Weak blow 1 inch in 30 min
FSI- No blow back

Pressure vs. Time



PRESSURE SUMMARY

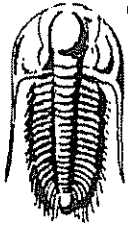
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2013.08	109.52	Initial Hydro-static
2	20.48	109.55	Open To Flow (1)
32	45.98	113.60	Shut-In(1)
74	1214.09	114.92	End Shut-In(1)
76	48.66	114.56	Open To Flow (2)
106	72.55	117.05	Shut-In(2)
156	1194.86	116.94	End Shut-In(2)
157	1926.59	117.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
80.00	50% mud 50% water	1.12

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil and Gas Corp.

Nuss A #1-24

301 S Market
Wichita Ks,67202

24/14s/32w

Job Ticket: 42203

DST#: 2

ATTN: Mac Armstrong

Test Start: 2011.05.09 @ 17:40:05

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 55.00 sec/qt
Water Loss: 10.98 in³
Resistivity: ohm.m
Salinity: 3800.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

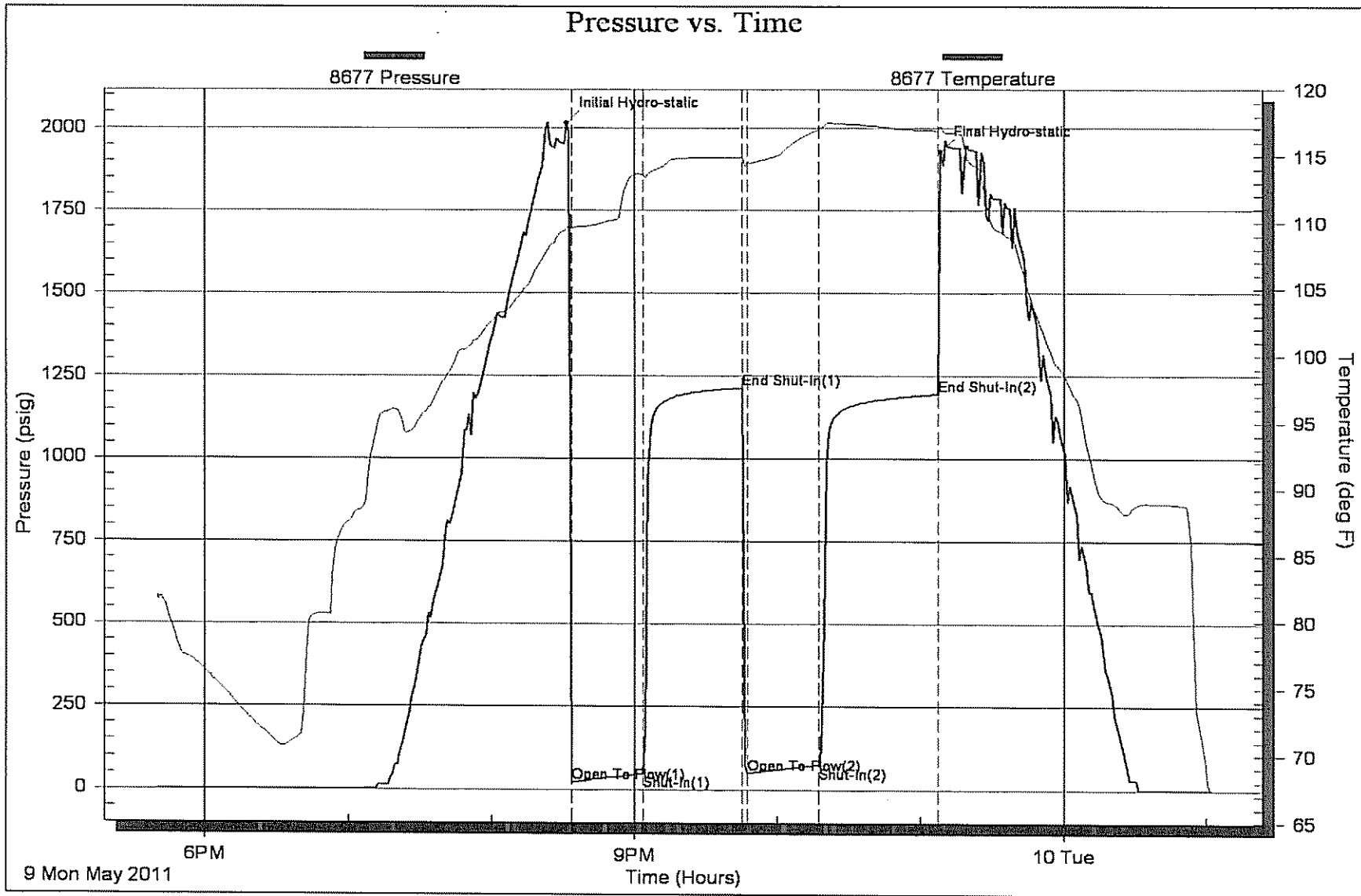
Length ft	Description	Volume bbl
80.00	50%mud50%w ater	1.122

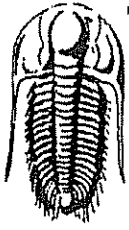
Total Length: 80.00 ft Total Volume: 1.122 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil and Gas Corp.

Nuss A #1-24

301 S Market
Wichita Ks, 67202

24/14s/32w

Job Ticket: 42204

DST#: 3

ATTN: Mac Armstrong

Test Start: 2011.05.11 @ 02:10:07

GENERAL INFORMATION:

Formation: Ft. Scott

Deviated: No Whipstock ft (KB)

Time Tool Opened: 04:56:22

Time Test Ended: 09:47:52

Test Type: Conventional Bottom Hole

Tester: Mike Slemp

Unit No: 53

Interval: 4333.00 ft (KB) To 4408.00 ft (KB) (TVD)

Total Depth: 4408.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2780.00 ft (KB)

2772.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8677 Inside

Press@RunDepth: 31.02 psig @ 4335.00 ft (KB)

Start Date: 2011.05.11

End Date:

2011.05.11

Start Time: 02:10:08

End Time:

09:47:52

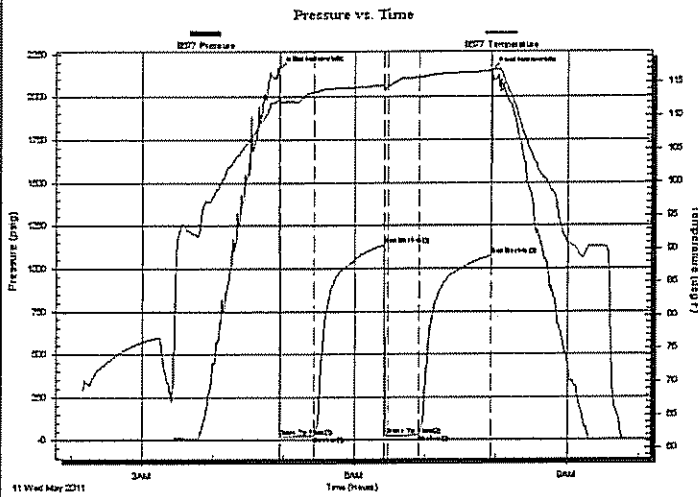
Capacity: 8000.00 psig

Last Calib.: 2011.05.11

Time On Btm: 2011.05.11 @ 04:55:22

Time Off Btm: 2011.05.11 @ 07:56:22

TEST COMMENT: IF- Weak surface blow 1/4 inch in 30 min
IS- No blow back
FF- No blow
FS- No blow back



PRESSURE SUMMARY

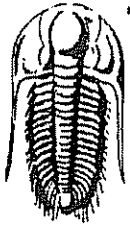
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2159.95	112.49	Initial Hydro-static
1	19.85	111.76	Open To Flow (1)
30	24.09	113.49	Shut-In(1)
90	1134.94	114.55	End Shut-In(1)
93	25.83	114.39	Open To Flow (2)
119	31.02	115.72	Shut-In(2)
180	1072.64	116.64	End Shut-In(2)
181	2150.49	116.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	100% mud	0.35

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil and Gas Corp.

Nuss A #1-24

301 S Market
Wichita Ks, 67202

24/14s/32w

Job Ticket: 42204

DST#: 3

ATTN: Mac Armstrong

Test Start: 2011.05.11 @ 02:10:07

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	55.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.00 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3800.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
25.00	100% mud	0.351

Total Length: 25.00 ft Total Volume: 0.351 bbl

Num Fluid Samples: 0

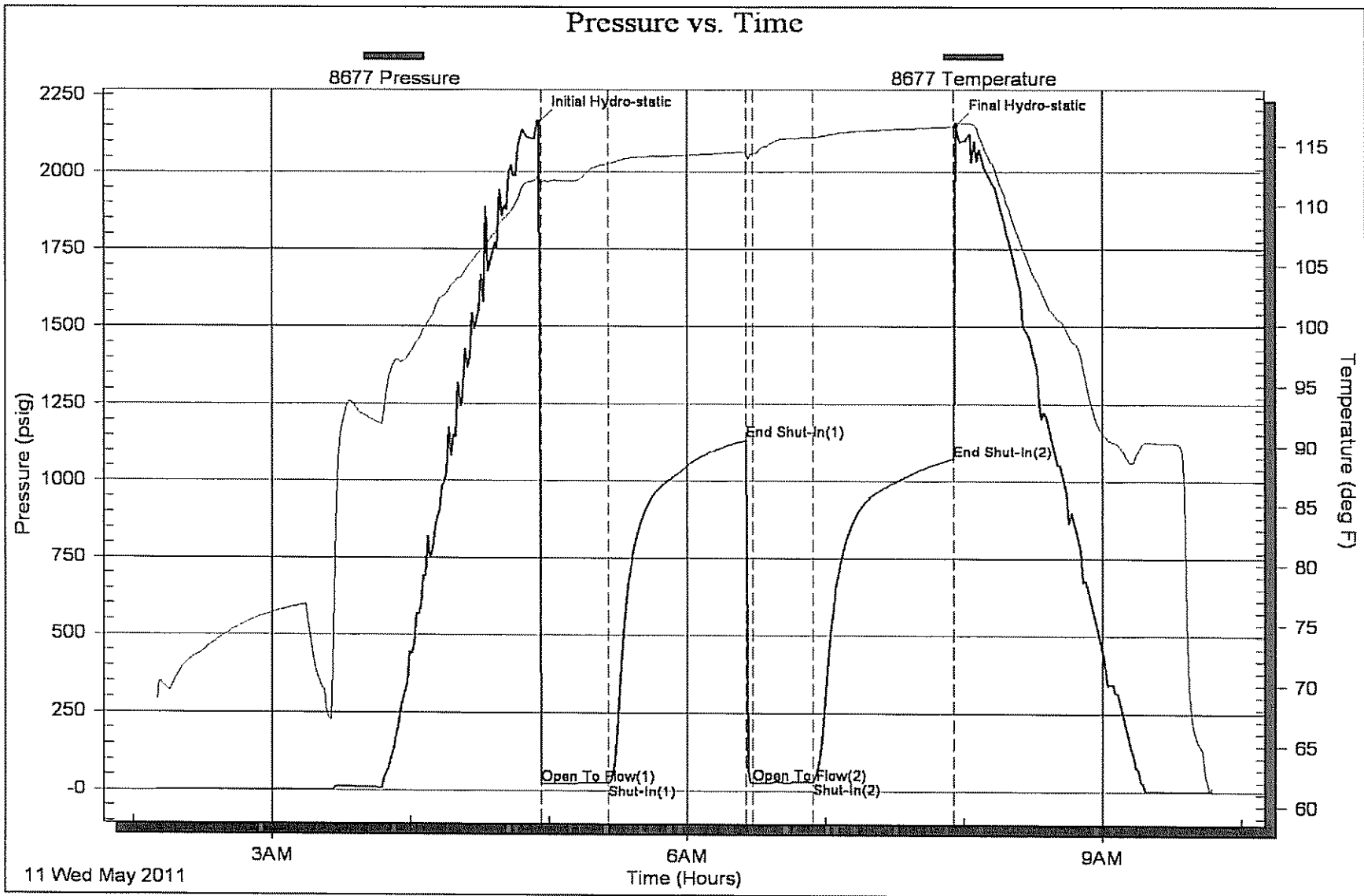
Num Gas Bombs: 0

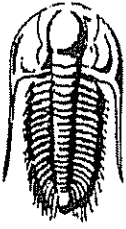
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil and Gas Corp.

Nuss A #1-24

301 S Market
Wichita Ks, 67202

24/14s/32w

Job Ticket: 42205

DST#: 4

ATTN: Mac Armstrong

Test Start: 2011.05.11 @ 19:40:08

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 22:20:23

Time Test Ended: 03:10:08

Test Type: **Conventional Bottom Hole**

Tester: **Mike Slemp**

Unit No: **53**

Interval: **4403.00 ft (KB) To 4457.00 ft (KB) (TVD)**

Total Depth: **4457.00 ft (KB) (TVD)**

Hole Diameter: **7.78 inches** Hole Condition: **Good**

Reference Elevations: **2780.00 ft (KB)**

2772.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 8677

Inside

Press@RunDepth: **28.83 psig @ 4405.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.05.11**

End Date:

2011.05.12

Last Calib.: **2011.05.12**

Start Time: **19:40:09**

End Time:

03:10:08

Time On Btm: **2011.05.11 @ 22:19:23**

Time Off Btm: **2011.05.12 @ 01:26:23**

TEST COMMENT:

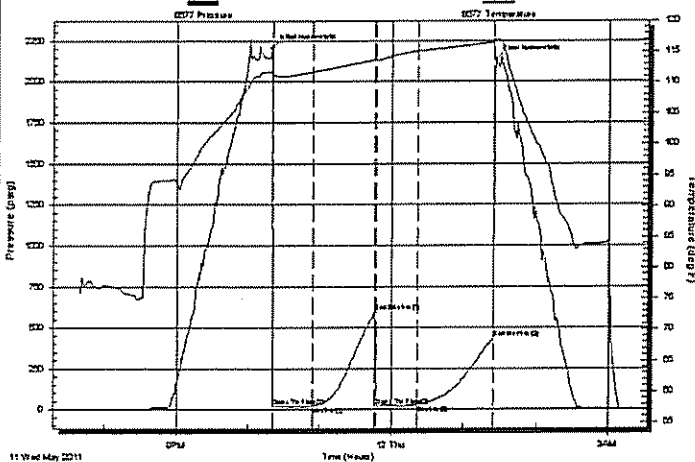
IF- No blow

IS- No blow back

FF- No blow

FSI- No blow back

Pressure vs. Time



PRESSURE SUMMARY

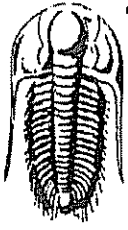
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2203.99	111.75	Initial Hydro-static
1	19.96	111.25	Open To Flow (1)
35	21.67	111.69	Shut-In(1)
87	593.54	113.65	End Shut-In(1)
88	22.83	113.52	Open To Flow (2)
122	28.83	115.04	Shut-In(2)
185	432.03	116.41	End Shut-In(2)
187	2136.64	116.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100% mud	0.07

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil and Gas Corp.

Nuss A #1-24

301 S Market
Wichita Ks, 67202

24/14s/32w

Job Ticket: 42205

DST#: 4

ATTN: Mac Armstrong

Test Start: 2011.05.11 @ 19:40:08

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 55.00 sec/qt
Water Loss: 6.99 in³
Resistivity: ohm.m
Salinity: 4000.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

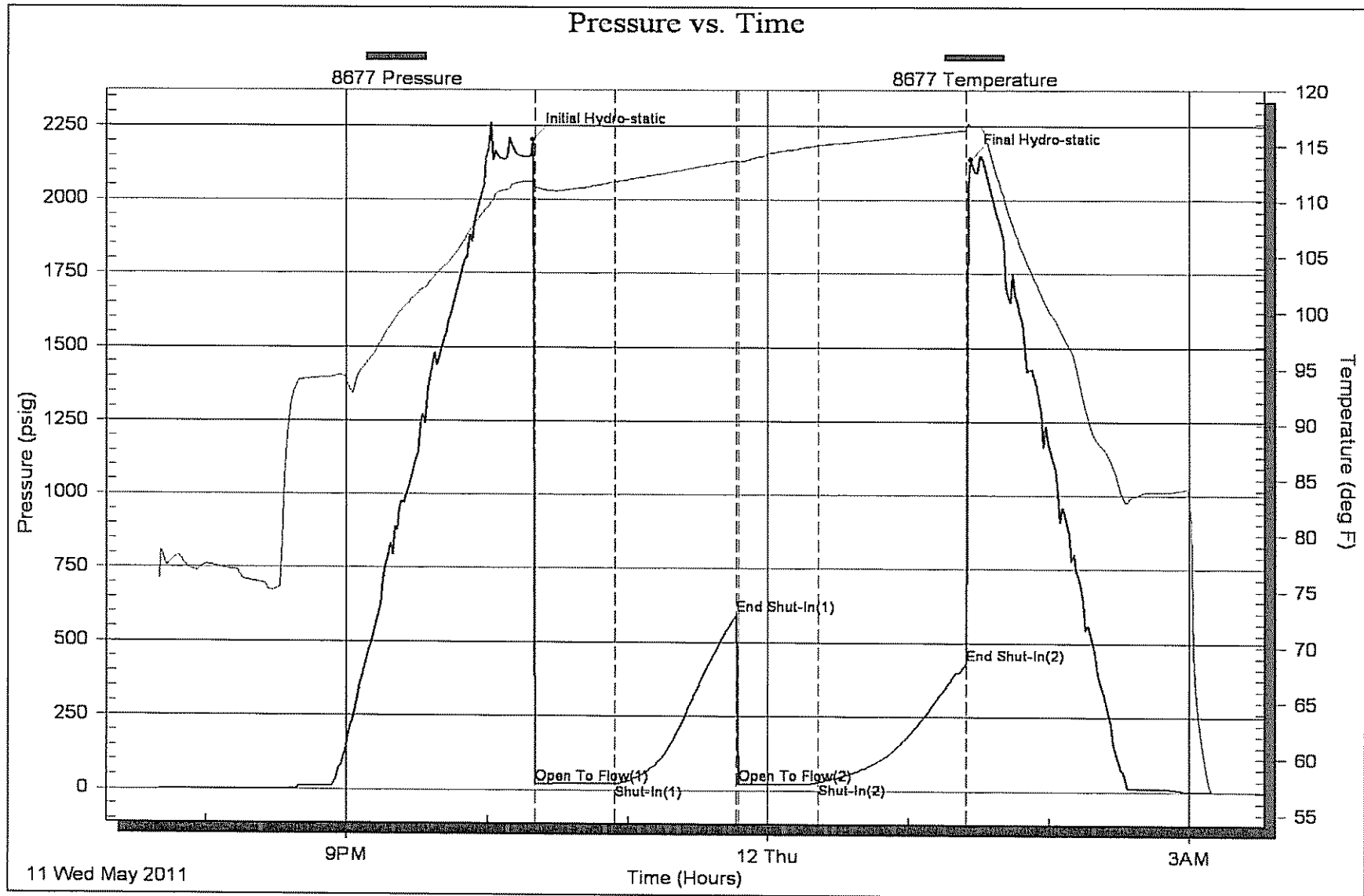
Length ft	Description	Volume bbl
5.00	100% mud	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 29, 2011

Jay Schweikert
Lario Oil & Gas Company
301 S MARKET ST
WICHITA, KS 67202-3805

Re: ACO1
API 15-109-21000-00-00
Nuss A 1-24
NW/4 Sec.24-14S-32W
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jay Schweikert