

Kansas Corporation Commission Oil & Gas Conservation Division

1056518

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Letter of Confidentiality Received								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT I II III Approved by: Date:								

Side Two



Operator Name:			Lease Nam	ie:			Well #:		
Sec Twp	S. R	East West	County:						
time tool open and clos	sed, flowing and shut- s if gas to surface tes	base of formations per in pressures, whether s t, along with final chart well site report.	shut-in pressure	reached s	tatic level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S	theets)	Yes No	[Log	Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geole	•	Yes No	1	Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	l Electronically	Yes No Yes No Yes No							
List All E. Logs Run:									
		CASING Report all strings set-	RECORD		Used	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	5	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
	263	331 (3.3.)	2001711		<u> </u>		0000		
		ADDITIONA	L OFMENTING /	00115575	DECORD				
Purpose:	Depth		L CEMENTING /		RECORD	Time and	Darsont Additives		
Perforate	Top Bottom	Type of Cement	# Sacks Use	d		Type and	Percent Additives		
Protect Casing Plug Back TD									
Plug Off Zone									
	PERFORATIO	N RECORD - Bridge Plu	as Set/Tyne		Acid Fra	ture Shot Ceme	nt Saueeze Recor	Н	
Shots Per Foot	Specify Fo	ootage of Each Interval Pe	rforated	s Set/Type Acid, Fracture, Shot, C prated (Amount and Kin				u	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes N	0		
Date of First, Resumed I	Production, SWD or ENH	R. Producing Me	thod:	Gas Li	ft C	ther <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Water	Bł	ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		METHOD OF COI	MPLETION:			PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open Hole		Dually Comp		nmingled			
(If vented, Sub	mit ACO-18.)	Other (Specify)	(Su	bmit ACO-5)	(Subi	nit ACO-4) —			

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 22, 2011

TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: ACO1 API 15-007-23705-00-00 SHIRLEY NELSON 1-25 NW/4 Sec.25-34S-11W Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, TODD ALLAM



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	05/20/2011

1718 - 90600999

Shirley-Nelson

Barber

JOB DESCRIPTION

Cement-New Well Casing/Pi

JOB CONTACT

o ATTN:

MAY 23 2011

JOB	#	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
403220	089	19905	92	08		Net - 30 da	
				QTY	U of M	UNIT PRIC	E INVOICE AMOUN
or Service	Dates.	: 05/19/2011 to 05	5/19/2011		M		
040322089						,	
17180405	6A Ceme	ent-New Well Casing/Pi	05/19/2011				
8 5/8" Sur							
60/40 POZ				190.00	EA		9.00 1,710.0
Cello-flake Calcium Ch	loride			48.00			2.78 133.2
Wooden Ce		ıg 8 5/8"		492.00 1.00			0.79 387.4 0.00 120
8 5/8" Bas		5		1.00			0.00 120 6.25 236
Unit Mileag Heavy Equi	e Charge	e-Pickups, Vans & Cars		45.00	8		3.19 143
		elivery Charges		90.00 369.00			5.25 472 1.20 442
Depth Char				1.00			1.20 442. 0.00 750.
Blending &	Mixing S	ervice Charge ation Charge		190.00			1.05
Supervisor	ner otniz	ation charge		1.00 1.00			7.50 187. 1.25 131.
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SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL

4,913.89

TAX

162.84 5,076.73

INVOICE TOTAL

FIELD SERVICE TICKET

1718 04056 A

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DATE OF JOB	19-11	DISTRICT PRAH	Ks	and the last of the second	NEW WELL	OLD P	ROD INJ	WDW	CUSTOMER ORDER NO.:			
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PC 109	Colewn	Chloride				16	492		516	1		
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CF 1903	BASKet	; /				9A	/		315	00		
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ORDERED BY CUSTOMER AND RECEIVED BY:

REPRESENTATIVE

FIELD SERVICE TICKET

1718 04056 A

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Customer	91-81	100	94	/		Lease No	o.					Date					
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Field Order #	Station	Den	41	45				Casin	9/	Depth	i /	County	348	Ben		St	ate
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PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	05/30/2011

1718 - 90607658

Pratt

(620) 672-1201

LEASE NAME

Shirley Nelson

1-25

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

RECEIVE

LOCATION COUNTY

L WICHITA

Barber

67202

STATE

KS

KS US

JOB DESCRIPTION

Cement-New Well Casing/Pi

o ATTN:

JUN 0 1 2011

JOB	CONTACT

јов #	EQUIPMENT #	PURCHASE O	RDER NO.		TERMS	DUE DATE
40325047	19905				Net - 30 days	06/29/2011
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
or Servic <mark>e Date</mark>	es: 05/24/2011 to 05/	24/2011				
040325047						
171804062A Ca	ment-New Well Casing/Pi 0	5/24/2011				
5 1/2" Longstring		5/24/2011				
AA2 Cement			100.00	EA	12.75	1,275.0
60/40 POZ			50.00	EA	9.00	450.0
De-foamer (Powde	er)		24.00	EA	3.00	72.0
Salt(Fine)			455.00	EA	0.38	170.6
Gas-Blok			94.00	EA	3.86	363.0
FLA-322			76.00	EA	5.63	427.5
Gilsonite			500.00	EA	0.50	251.2
Super Flush II			500.00	EA	1.15	573.7
Top Rubber Ceme			1.00	EA	78.75	78
Guide Shoe-Regul			1.00	EA	187.51	187
	rt Float Valve 5 1/2"		1.00	EA	161.26	161
Turbolizer 5 1/2"(5.00	EA	82.50	412
5 1/2" Basket(Blu			1.00	EA	217.51	217
Heavy Equipment			90.00	MI	5.25	472
Proppant and Bulk			308.00	MI	1.20	369
Blending & Mixing			150.00	MI	1.05	157
Plug Container Uti			1.00	EA	187.51	187
	ge-Pickups, Vans & Cars		45.00	HR	3.19	143
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BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903

DALLAS, TX 75284-1903

PO BOX 10460 MIDLAND, TX 79702 SUB TOTAL TAX

261.58

INVOICE TOTAL

8,254.3



FIELD SERVICE TICKET 1718 04062 A

PRESSURE PUMPING & WIRELINE DATE TICKET NO. DATE OF JOB CUSTOMER ORDER NO.: ☐ INJ ☐ WDW DISTRICT CUSTOMER LEASE WELL NO **ADDRESS** COUNTY STATE CITY STATE SERVICE CREW **AUTHORIZED BY** JOB TYPE: **EQUIPMENT#** HRS **EQUIPMENT#** EQUIPMENT# HRS HRS TIME TRUCK CALLED AM 45 -19905 ARRIVED AT JOB AM PM 45 START OPERATION AM **FINISH OPERATION**

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

MILES FROM STATION TO WELL

RELEASED

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES US	ED UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	Ted t
CP 105	AA-2 cm for the even " at the alemited to reced	vi imetane vary esket	100 -	obas mendiope lo na	1,200	00
CP 103	60/40 102	sk	50 -	erim antal jobs, etc., e	600	00
CC 105	De- FORMER	238 13	24	asia inpiani, laipoga k	stautora 196	00
CC 1/7 Mulder	Salt 100 000 90 000 400 000	Manager 15	455 -	cellation after process	227	50
CC 115	GAS-BIOK TO THE STATE OF THE ST	16	94	ns. or required special	484	10
CC-129	744 - 322 Is has served be see sound to	and interesting plant	76 -	S as an ordered and the	570	00
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SERVICE	1.11
REPRESENTATIVE	Physe
	4

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



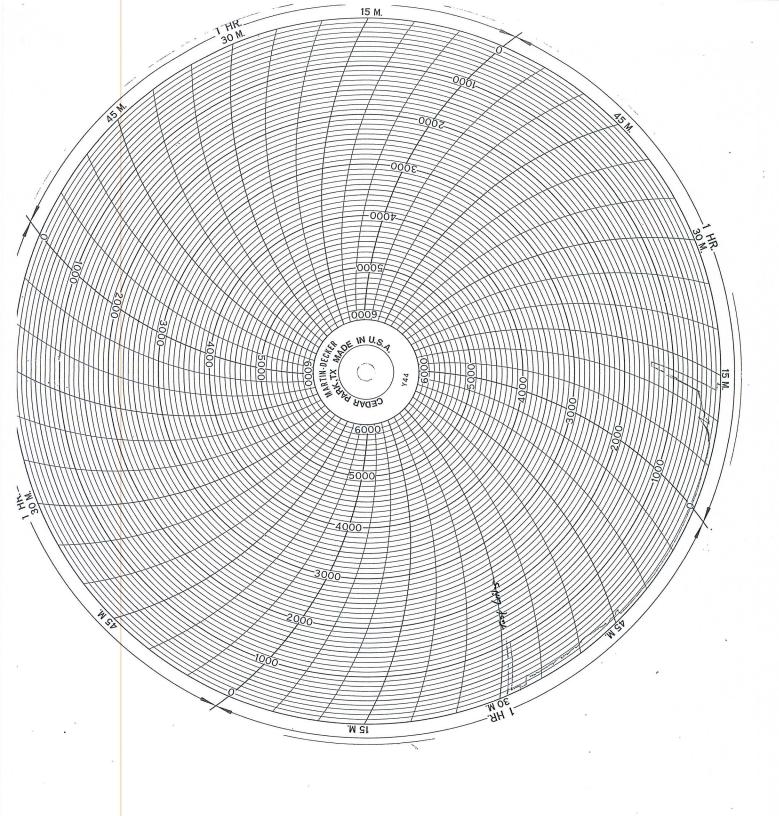
FIELD SERVICE TICKET

1718 04062 A

1000 P. 2000年 4月	PRESSI	URE PUM	PING & WIRELINE	7. A.				DATE	TICKET NO		
DATE OF JOB 5	24	11	DISTRICT A 17	Ps		NEW C	VELL -	PROD IN	J WDW [CUSTOMER ORDER NO.:	
CUSTOMER	VA	Lin				LEASE	in her	HeZo.	3 12	WELL NO.	
ADDRESS		richer by Heldald	en er statelikke er et en 1987 – George State Harry			COUNTY	n in internal in November 1	e, tradition	STATE /		
CITY			STATE		end jadi e Majar atla	SERVICE CR	EW 🧸 🛒	1 1	11 14	vento ²	
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EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CAL	LED DA	TE AM TIME	
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Customer	Y .	1 7 7	-194	C S, L		se No.	194					Date			y igen a Secretary		
Lease	86.00	,- 1	Vo 6	A CONTRACT	We	II.#	1-2	5					:	24-	11		5 × 5 36 19
Field Order #	Station	PR	AH					Casing/	12	Depth	1025	County	LAR	RER		Stat	e _C
Type Job	15/2	1	154	m_						Formation	<i>630</i>		121110	Legal D	escription	- 11	
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PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	05/20/2011

1718 - 90600999

Shirley-Nelson

Barber

JOB DESCRIPTION

Cement-New Well Casing/Pi

JOB CONTACT

o ATTN:

MAY 23 2011

JOB	#	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
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				QTY	U of M	UNIT PRIC	E INVOICE AMOUN
or Service	Dates.	: 05/19/2011 to 05	5/19/2011		M		
040322089						,	
17180405	6A Ceme	ent-New Well Casing/Pi	05/19/2011				
8 5/8" Sur							
60/40 POZ				190.00	EA		9.00 1,710.0
Cello-flake Calcium Ch	loride			48.00			2.78 133.2
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8 5/8" Bas		5		1.00			0.00 120 6.25 236
Unit Mileag Heavy Equi	e Charge	e-Pickups, Vans & Cars		45.00	8		3.19 143
		elivery Charges		90.00 369.00			5.25 472 1.20 442
Depth Char				1.00			1.20 442. 0.00 750.
Blending &	Mixing S	ervice Charge ation Charge		190.00			1.05
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SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL

4,913.89

TAX

162.84 5,076.73

INVOICE TOTAL

FIELD SERVICE TICKET

1718 04056 A

F	25	PING & WIRELINE	one 620-6/2-	-1201			DATE	TICKET NO		
DATE OF JOB	19-11	DISTRICT PRAH	Ks	and the last of the second	NEW WELL	OLD P	ROD INJ	WDW	CUSTOMER ORDER NO.:	
CUSTOMER	VAL-S	*NERGY			LEASE	Shirle	, No	SON 1-2	WELL NO.	
ADDRESS					COUNTY	BARBE	2	STATE AS		-
CITY	> ,	STATE			SERVICE C	REW Su	This ma	tell, Mecan	- Ziwic	K
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	-						RELEASED		AM PM	0
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PC 109	Colewn	Chloride				16	492		516	1
CF 153	woodn	pluc 88/8		-		90	1		160	00
CF 1903	BASKet	; /				9A	/		315	00
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SERVICE	11	1 1/11	THE ABOVE	E MATE	ERIAL AND SE	RVICE	-01	1 - 1	9	

ORDERED BY CUSTOMER AND RECEIVED BY:

REPRESENTATIVE

FIELD SERVICE TICKET

1718 04056 A

JOB	1/1 /2	DISTRICT / 4	K		NEW WELL	OLD F	PROD INJ	WDW	□ CL OF	JSTOMER RDER NO.:	
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ITEM/PRICE REF. NO.	К.	MATERIAL, EQUIPMENT	AND SERV	ICES US	ED	UNIT	QUANTITY	UNIT PRIC		\$ AMOUNT	
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Customer	91-81	100	94	/		Lease No	o.					Date					
Lease	1/04-1	vel	500		\	Well #	- 2	5					5	19-11	/		
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Type Job				Rface	ra.	595				Formation	- Castron	Par	201	Legal D	esc	ription	
PIPE	DATA		PERF	ORAT	ΓING	DATA		FLUI	DΙ	USED	8	7	REA	TMENT			
Casing Size	Tubing Si	ze S	Shots/F	t			Ac	id .			·	RATE	PRE			SIP	
Depth 22	Depth	F	rom		То		Pr	e Pad			Max	<u> </u>		,	5	Min.	
Volume	Volume	· F	rom		То	211	Pa	ıd			Min				1	0 Min.	
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Well Connection		F	rom		То				·	HHP Used			The same of the sa	A	Annulus Press	sure	
Plug Depth	Packer De	epth F	rom		То		Flu	ısh			Gas Volum	е			7	otal Load	
Customer Repre	esentative					Statio	n Mar	nager	AI	VE Scot	+	Treat	er /	3 best	1	Misin	
Service Units Driver	32900	1990	73	199	05	1983	2.	1986	2					. \$,			
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PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	05/30/2011

1718 - 90607658

Pratt

(620) 672-1201

LEASE NAME

Shirley Nelson

1-25

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

RECEIVE

LOCATION COUNTY

L WICHITA

Barber

67202

STATE

KS

KS US

JOB DESCRIPTION

Cement-New Well Casing/Pi

o ATTN:

JUN 0 1 2011

JOB	CONTACT

јов #	EQUIPMENT #	PURCHASE O	RDER NO.		TERMS	DUE DATE
40325047	19905				Net - 30 days	06/29/2011
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
or Servic <mark>e Date</mark>	es: 05/24/2011 to 05/	24/2011				
040325047						
171804062A Ca	ment-New Well Casing/Pi 0	5/24/2011				
5 1/2" Longstring		5/24/2011				
AA2 Cement			100.00	EA	12.75	1,275.0
60/40 POZ			50.00	EA	9.00	450.0
De-foamer (Powde	er)		24.00	EA	3.00	72.0
Salt(Fine)			455.00	EA	0.38	170.6
Gas-Blok			94.00	EA	3.86	363.0
FLA-322			76.00	EA	5.63	427.5
Gilsonite			500.00	EA	0.50	251.2
Super Flush II			500.00	EA	1.15	573.7
Top Rubber Ceme			1.00	EA	78.75	78
Guide Shoe-Regul			1.00	EA	187.51	187
	rt Float Valve 5 1/2"		1.00	EA	161.26	161
Turbolizer 5 1/2"(5.00	EA	82.50	412
5 1/2" Basket(Blu			1.00	EA	217.51	217
Heavy Equipment			90.00	MI	5.25	472
Proppant and Bulk			308.00	MI	1.20	369
Blending & Mixing			150.00	MI	1.05	157
Plug Container Uti			1.00	EA	187.51	187
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BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903

DALLAS, TX 75284-1903

PO BOX 10460 MIDLAND, TX 79702 SUB TOTAL TAX

261.58

INVOICE TOTAL

8,254.3



FIELD SERVICE TICKET 1718 04062 A

LOVOY TO A WITH LED SI	PRESSU	JRE PUM	IPING & WIRELINE			DATE TICKET NO								
DATE OF JOB 5	24.	-11	DISTRICT PRITT	Vs	90 01 Re	NEW WELL	OLD F	PROD IN	J WDW	□ S	USTOMER RDER NO.:	meT		
CUSTOMER	VA.	L- E1	JeR94	VIE 10' 50'/	of se to	LEASE S	birles	- Nelson	papuloni zisnetsini Dno vootalisilaj 2	25	WELL NO.	song		
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notouboro bas gnillisti	art jus	weath lo	edificacina viberacio EG EG	HB HBT	andraacus Antoday	COS AGRAM 28 Y	Transition	THE STW OF	ii paymen o neokii qured in começtic	en ei i	s where replica	isong Isyon		
products, and/or sur	CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). rsigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, d/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall art of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)													
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CLOUD LITHO - Abilene, TX

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



FIELD SERVICE TICKET

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Customer	Y .	100	7,000	es, L		ase No.	- 94					Date			y igen a Secretary				
Lease Shirle Notson Well # 1-25												5-24-11							
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