



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 22, 2011

TODD ALLAM
Val Energy, Inc.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

Re: ACO1
API 15-007-23705-00-00
SHIRLEY NELSON 1-25
NW/4 Sec.25-34S-11W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
TODD ALLAM



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	05/20/2011
INVOICE NUMBER		
1718 - 90600999		

Pratt (620) 672-1201

B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

ENTERED MAY 23 2011
 RECEIVED
 MAY 23 2011

LEASE NAME Shirley-Nelson 1-25
 LOCATION
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi /-25
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40322089	19905	9208	Net - 30 days	06/19/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/19/2011 to 05/19/2011</i>				
0040322089				
171804056A Cement-New Well Casing/Pi 05/19/2011				
8 5/8" Surface				
60/40 POZ	190.00	EA	9.00	1,710.00 T
Cello-flake	48.00	EA	2.78	133.20 T
Calcium Chloride	492.00	EA	0.79	387.45 T
Wooden Cement Plug 8 5/8"	1.00	EA	120.00	120.00
8 5/8" Basket (Blue)	1.00	EA	236.25	236.25
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.19	143.44
Heavy Equipment Mileage	90.00	MI	5.25	472.50
Proppant and Bulk Delivery Charges	369.00	MI	1.20	442.80
Depth Charge; 0-500'	1.00	HR	750.00	750.00
Blending & Mixing Service Charge	190.00	MI	1.05	199.50
Plug Container Utilization Charge	1.00	EA	187.50	187.50
Supervisor	1.00	HR	131.25	131.25

ENTERED MAY 23 2011

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,913.89
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	162.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,076.73
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
 PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET
 1718 04056 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>5-19-11</i> DISTRICT <i>PRATT KS</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <i>VAL-ENERGY</i>		LEASE <i>Shirley Nelson 1-25</i> WELL NO. _____						
ADDRESS _____		COUNTY <i>BARBEC</i> STATE <i>KS</i>						
CITY _____ STATE _____		SERVICE CREW <i>Sullivan, Metell, McCarty, Pawlik</i>						
AUTHORIZED BY _____		JOB TYPE: <i>CW 8 5/8 Surface</i>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <i>5-19-11</i> DATE	AM	TIME
<i>19903-19905</i>	<i>30</i>						PM	<i>0730</i>
<i>19832-19862</i>	<i>30</i>					ARRIVED AT JOB	AM	<i>10:00</i>
<i>57900</i>						START OPERATION	AM	<i>1210</i>
						FINISH OPERATION	AM	<i>1230</i>
						RELEASED	AM	<i>1:00</i>
						MILES FROM STATION TO WELL		<i>45</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	<i>60/40 psz cement</i>	<i>SK</i>	<i>190</i>		<i>2,280.00</i>
PC 102	<i>cellulose</i>	<i>lb</i>	<i>48</i>		<i>177.60</i>
PC 109	<i>calcium chloride</i>	<i>lb</i>	<i>492</i>		<i>516.60</i>
CF 153	<i>wooden plug 8 5/8</i>	<i>SA</i>	<i>1</i>		<i>160.00</i>
CF 1903	<i>Basket</i>	<i>SA</i>	<i>1</i>		<i>315.00</i>
E 100	<i>pickup milage</i>	<i>mi</i>	<i>45</i>		<i>191.25</i>
E 101	<i>Heavy Equip milage</i>	<i>mi</i>	<i>90</i>		<i>630.00</i>
E 113	<i>Bulk Delivery</i>	<i>TM</i>	<i>369</i>		<i>590.40</i>
CE 200	<i>Depth change</i>	<i>SA</i>	<i>1</i>		<i>1,000.00</i>
CE 240	<i>Blending - Mixing</i>	<i>SK</i>	<i>190</i>		<i>266.60</i>
CE 504	<i>plug container (partial)</i>	<i>SA</i>	<i>1</i>		<i>250.00</i>
S003	<i>Spacers / separator</i>	<i>SA</i>	<i>1</i>		<i>175.00</i>
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
<i>Thank you</i>		TOTAL
		<i>KA 4,913.89</i>

SERVICE REPRESENTATIVE <i>Robert Johnson</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Robert Johnson</i>
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04056 A

DATE _____ TICKET NO. _____

DATE OF JOB 5-11-11	DISTRICT P-4 K	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER VAL	LEASE Shelby N. 14 21/1	WELL NO.								
ADDRESS	COUNTY Crawford	STATE KS								
CITY	STATE	SERVICE CREW T. [unclear]								
AUTHORIZED BY	JOB TYPE: new pump									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				4

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 1.2	4 gal. [unclear]	16	4		2280 00
CP 1.3	4 gal. [unclear]	16	4		177 60
CP 1.4	4 gal. [unclear]	16	4		516 60
CP 1.5	4 gal. [unclear]	16	1		160 00
CP 1.6	4 gal. [unclear]	16	1		315 00
E 1.1	4 gal. [unclear]	16	4		191 25
E 1.2	4 gal. [unclear]	16	4		630 00
E 1.3	4 gal. [unclear]	16	36		590 40
E 2.1	4 gal. [unclear]	16	1		1,000 00
E 2.2	4 gal. [unclear]	16	1		266 60
E 2.3	4 gal. [unclear]	16	1		230 00
E 2.4	4 gal. [unclear]	16	1		175 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		16	4,915 8

SERVICE REPRESENTATIVE [Signature]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
---------------------------------------	--

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>VAL-ENERGY</i>	Lease No.	Date <i>5-19-11</i>
Lease <i>Shirley Nelson</i>	Well # <i>1-25</i>	
Field Order # <i>1056</i>	Station <i>PRATT KS</i>	Casing <i>8 5/8</i>
		Depth <i>222'</i>
Type Job <i>CNW 8 7/8" surface</i>	Formation	County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>23-34-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				Pre Pad	Max		5 Min.	
Depth <i>222'</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>13</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>300</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>210</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Liffman</i>
Service Units <i>37900</i>	<i>19903</i>	<i>19905</i>
Driver Names <i>Sullivan</i>	<i>MATALL</i>	<i>McCluskey - Finwick</i>
<i>19832</i>	<i>19862</i>	

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>10:00 am</i>					<i>on loc. Satty mety</i>
					<i>RUN 5 JTS 8 5/8" 23 csp.</i>
<i>11:55</i>					<i>CASING ON BOTTOM</i>
<i>12:05</i>					<i>Hook Ry to circ.</i>
<i>12:10</i>	<i>300</i>		<i>3</i>	<i>4</i>	<i>St spacer</i>
			<i>41</i>	<i>5.5</i>	<i>mix amt 190 sk 60/40 poz amt</i>
					<i>amt mixed shut down</i>
					<i>Release Plug</i>
				<i>3</i>	<i>St Pump</i>
<i>12:30</i>	<i>300</i>		<i>13</i>		<i>Plug down</i>
					<i>chc. 9 BBL amt to Pit</i>
					<i>SOB Complete</i>
					<i>Thank you!</i>



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	05/30/2011
INVOICE NUMBER		
1718 - 90607658		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 KS US 67202
 T
 O ATTN:

RECEIVED
 JUN 01 2011

J O B S I T E
 LEASE NAME Shirley Nelson 1-25
 LOCATION
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40325047	19905		Net - 30 days	06/29/2011

For Service Dates: 05/24/2011 to 05/24/2011		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040325047					
171804062A Cement-New Well Casing/Pi 05/24/2011					
5 1/2" Longstring					
AA2 Cement		100.00	EA	12.75	1,275.05 T
60/40 POZ		50.00	EA	9.00	450.02 T
De-foamer(Powder)		24.00	EA	3.00	72.00 T
Salt(Fine)		455.00	EA	0.38	170.63 T
Gas-Blok		94.00	EA	3.86	363.09 T
FLA-322		76.00	EA	5.63	427.52 T
Gilsonite		500.00	EA	0.50	251.26 T
Super Flush II		500.00	EA	1.15	573.77 T
Top Rubber Cement Plug 5 1/2"		1.00	EA	78.75	78.75
Guide Shoe-Regular 5 1/2"(Blue)		1.00	EA	187.51	187.51
Flapper Type Insert Float Valve 5 1/2"		1.00	EA	161.26	161.26
Turbolizer 5 1/2"(Blue)		5.00	EA	82.50	412.52
5 1/2" Basket(Blue)		1.00	EA	217.51	217.51
Heavy Equipment Mileage		90.00	MI	5.25	472.52
Proppant and Bulk Delivery Charge		308.00	MI	1.20	369.61
Blending & Mixing Service Charge		150.00	MI	1.05	157.51
Plug Container Utilization Charge		1.00	EA	187.51	187.51
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	3.19	143.44
Depth Charge; 4001-5000'		1.00	HR	1,890.05	1,890.05
Service Supervisor		1.00	HR	131.26	131.26

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,992.79
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	261.58
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,254.37
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04062 A

DATE _____ TICKET NO. _____

DATE OF JOB: 5-24-11		DISTRICT: Pratt, KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: VAL-ENERGY				LEASE: Shirley-Nelson		1-25		WELL NO.:	
ADDRESS:				COUNTY: BARBER Co.		STATE: KS			
CITY:				STATE:		SERVICE CREW: Sullivan, Wisel, Phye			
AUTHORIZED BY:				JOB TYPE: CDW 5 1/2 laystap					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19903-19905	45	min					5-24-11	PM	06:30
19960-19918	45	min						PM	08:00
37900								AM	10:30
								AM	11:15
								AM	12:00
						MILES FROM STATION TO WELL: 45			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cont	SK	100		1,700.00
CP 103	60/40 pot	SK	50		600.00
CC 105	De-foamer	lb	24		96.00
CC 111	Salt	lb	455		227.50
CC 115	GAS-BLOK	lb	94		484.10
CC 129	7LA-322	lb	76		570.00
CC 201	g. l. sinter	lb	500		335.00
CF 103	TOP Rubber cont plug 5 1/2	GA	1		105.00
CF 251	white shoe	GA	1		250.00
CF 1451	Insert float	GA	1		215.00
CF 1651	Turbolizer	GA	5		550.00
CF 1901	Basket	SK	1		290.00
CC 155	Super Hupb II	gal	500		765.00
E 100	fueling oil	mi	45		191.25
E 101	Heavy Seal mi	mi	90		630.00
E 113	Bulk Delux	tm	300		493.20
CE 205	Depth chng	GA	1		2,520.00
CE 240	Island-mud	SK	150		210.00
CE 504	Pls Cont-tent	GA	1		250.00
5003	Schum Rep-...	GA	1		175.00
SUB TOTAL					175.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		7,992.79

SERVICE REPRESENTATIVE: *Robert Sullivan*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04062 A

DATE _____ TICKET NO. _____

DATE OF JOB: 5-24-11		DISTRICT: PLATT		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: VAL		LEASE: Turkey Hill		WELL NO.:						
ADDRESS:		COUNTY: Pratt		STATE: KS						
CITY:		STATE:		SERVICE CREW: Sullivan, W. / Ph...						
AUTHORIZED BY:		JOB TYPE: CDW 5 1/2" casing								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
1190	1									
1190	1									
37900										

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 102	100' casing	K	100		1,200.00
CP 103	6 1/4" pipe	K	50		600.00
CC 105	2 1/2" casing	14	24		96.00
CP 111	5 1/2"	15	450		2,275.00
CC 115	2 1/2" pipe	16	94		484.10
CC 129	7 1/4" pipe	16	26		570.00
CC 201	6 1/2" pipe	16	500		3,350.00
CF 102	5 1/2" casing	5	1		105.00
CF 251	1 1/2" casing	21	1		250.00
CF 142	7 1/4" casing	1	1		215.00
CF 165	7 1/4" casing	1	1		550.00
CF 150	1 1/2"	51	1		290.00
CC 155	5 1/2" pipe	146	500		765.00
E 100	1 1/2" casing	45	45		191.25
E 101	1 1/2" casing	14	90		630.00
E 112	1 1/2" casing	14	300		493.20
CF 205	1 1/2" casing	1	1		2,520.00
CC 240	1 1/2" casing	26	150		210.00
CC 250	1 1/2" casing	1	1		250.00
					175.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

TOTAL

ALS 7,992.70

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
-------------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

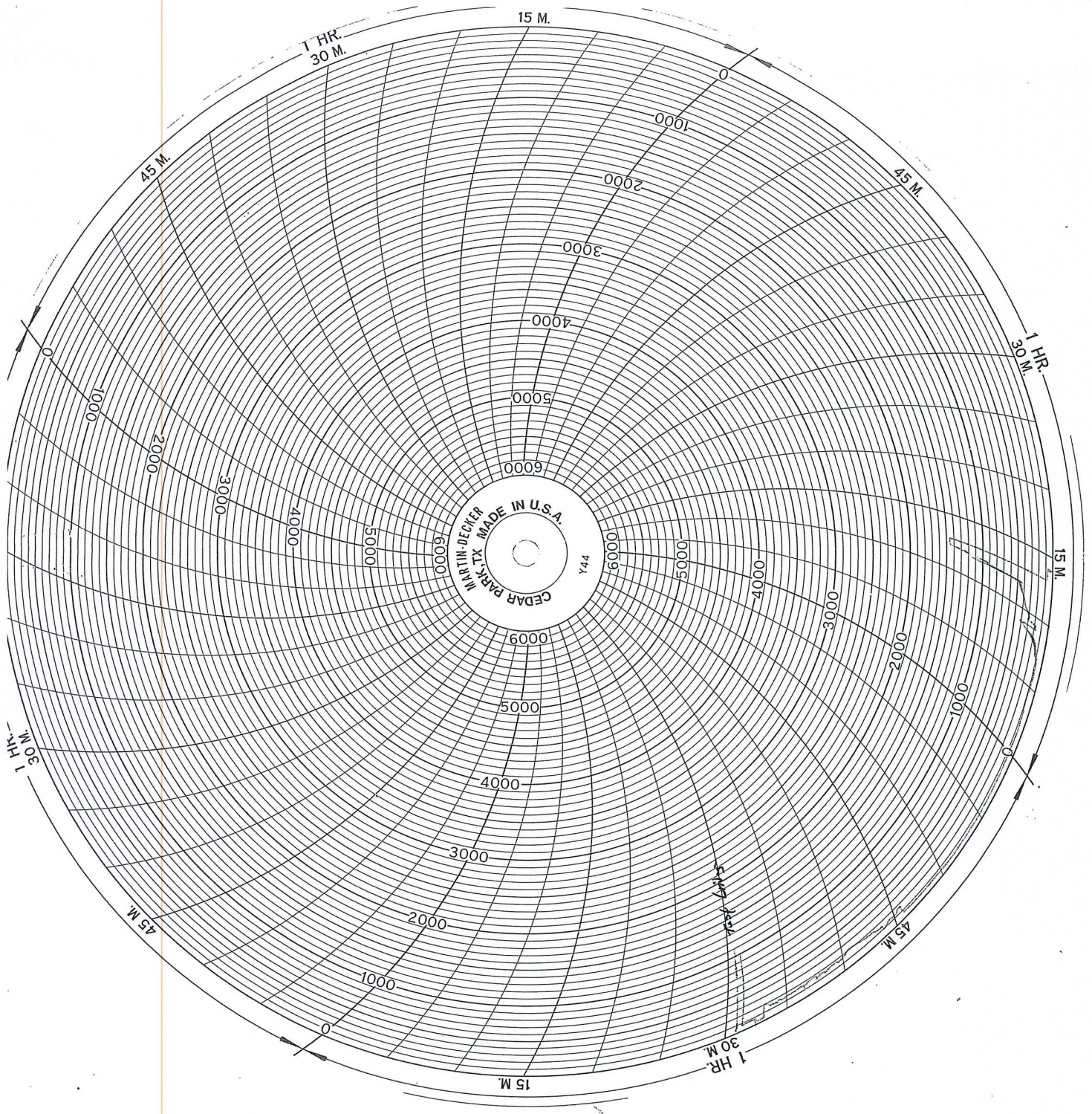
FIELD SERVICE ORDER NO. _____

Customer <i>VAL-ENERGY</i>	Lease No.	Date <i>5-24-11</i>			
Lease <i>Shuler-Nelson</i>	Well # <i>1-25</i>				
Field Order # <i>4062</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2</i>	Depth <i>4838'</i>	County <i>BARBER</i>	State <i>KS</i>
Type Job <i>CPW 5 1/2 LWS STN</i>	Formation	Legal Description <i>25-34-11</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>							5 Min.	
Depth <i>4838</i>	Depth	From	To	Pre Pad	Max			
Volume <i>115</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4820'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative				Station Manager <i>DAVE SCOTT</i>				Treater <i>Robert fellow</i>			
Service Units	<i>37900</i>	<i>19903</i>	<i>19905</i>	<i>19960</i>	<i>19918</i>						
Driver Names	<i>Sullivan</i>	<i>Wiser</i>		<i>Phye</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:20</i>					<i>on loc soft water</i>
					<i>Run 127 S.T.S 5 1/2" 1515 CSF.</i>
<i>0920</i>					<i>CASING ON BOTTOM</i>
<i>0930</i>					<i>Hook Rig To Circ.</i>
<i>10:30</i>	<i>200</i>		<i>12</i>	<i>4</i>	<i>St Super Flush</i>
			<i>3</i>		<i>SPACER</i>
			<i>24</i>	<i>5</i>	<i>mix cont 100 sk AA-2 cont</i>
					<i>shut down cont mixed. wash, pump, line</i>
					<i>Release Plug</i>
	<i>300</i>		<i>92</i>	<i>6</i>	<i>St Disp</i>
	<i>500</i>		<i>98</i>	<i>4</i>	<i>Lift 15'</i>
<i>11:15</i>	<i>1500</i>		<i>115</i>		<i>Slow Rate</i>
			<i>7</i>		<i>plug lower</i>
			<i>5</i>		<i>plug R.H.</i>
					<i>plug M.H.</i>
					<i>3013 complete</i>
					<i>Thank you</i>



CEDAR PARK, TX
MADE IN U.S.A.
Y44

1 HR.
30 M.

45 M.

15 M.

1 HR.
30 M.

45 M.

15 M.

1 HR.
30 M.

45 M.

15 M.

1 HR.
30 M.

45 M.

1000

2000

3000

4000

5000

6000

6000

5000

4000

3000

2000

1000

1009

1005

4000

3000

2000

1000

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PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	05/20/2011
INVOICE NUMBER		
1718 - 90600999		

Pratt (620) 672-1201

B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

ENTERED MAY 23 2011
 RECEIVED
 MAY 23 2011

LEASE NAME Shirley-Nelson 1-25
 LOCATION
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi /-25
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40322089	19905	9208	Net - 30 days	06/19/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/19/2011 to 05/19/2011</i>				
0040322089				
171804056A Cement-New Well Casing/Pi 05/19/2011				
8 5/8" Surface				
60/40 POZ	190.00	EA	9.00	1,710.00 T
Cello-flake	48.00	EA	2.78	133.20 T
Calcium Chloride	492.00	EA	0.79	387.45 T
Wooden Cement Plug 8 5/8"	1.00	EA	120.00	120.00
8 5/8" Basket (Blue)	1.00	EA	236.25	236.25
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.19	143.44
Heavy Equipment Mileage	90.00	MI	5.25	472.50
Proppant and Bulk Delivery Charges	369.00	MI	1.20	442.80
Depth Charge; 0-500'	1.00	HR	750.00	750.00
Blending & Mixing Service Charge	190.00	MI	1.05	199.50
Plug Container Utilization Charge	1.00	EA	187.50	187.50
Supervisor	1.00	HR	131.25	131.25

ENTERED MAY 23 2011

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,913.89
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	162.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,076.73
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
 PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET
 1718 04056 A

DATE _____ TICKET NO. _____

DATE OF JOB: 5-19-11		DISTRICT: PRATT KS		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: VAL-ENERGY				LEASE: Shirley Nelson 1-25								WELL NO.:			
ADDRESS:				COUNTY: BARBER				STATE: KS							
CITY:				STATE:				SERVICE CREW: Sullivan, Matelly, McCarty, Pawlik							
AUTHORIZED BY:				JOB TYPE: CW 8 3/8 Surface											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME						
19903-19905	30						5-19-11	PM	0730						
19832-19862	30							AM	10:00						
57900								AM	1210						
								AM	1230						
								AM	1:00						
										MILES FROM STATION TO WELL: 45					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT		
CP 103	60/40 p22 cm	sk	190		2,280	00	
PC 102	cellulose	lb	48		177	60	
PC 109	Calcium Chloride	lb	492		516	60	
CF 153	wooden plug 8 3/8	PA	1		160	00	
CF 1903	BASKET	PA	1		315	00	
E 100	pickp milge	mi	45		191	25	
E 101	Heavy Foot milge	mi	90		630	00	
E 113	Bulk Polym	TM	369		590	40	
CE 200	Depth change	PA	1		1,000	00	
CE 240	Blending - Mixing	SK	190		266	60	
CE 504	plug container (rated)	PA	1		250	00	
5003	Spare container	PA	1		175	00	
					SUB TOTAL		

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		KG 4,913.89

SERVICE REPRESENTATIVE: Robert Sullivan	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	--

FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04056 A

DATE _____ TICKET NO. _____

DATE OF JOB 5-11-11	DISTRICT P-4 K	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER VAL	LEASE Shelby N. 14 21/1	WELL NO.								
ADDRESS	COUNTY Crawford	STATE KS								
CITY	STATE	SERVICE CREW T. [unclear]								
AUTHORIZED BY	JOB TYPE: new									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				4

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 1.2	4 gal	16	4		2280 00
CP 1.3	4 gal	16	4		177 60
CP 1.4	4 gal	16	4		516 60
CP 1.5	4 gal	16	1		160 00
CP 1.6	4 gal	16	1		315 00
E 1.1	4 gal	16	4		191 25
E 1.2	4 gal	16	4		630 00
E 1.3	4 gal	16	36		590 40
E 2.1	4 gal	16	1		1,000 00
E 2.2	4 gal	16	1		266 60
E 2.3	4 gal	16	1		230 00
E 2.4	4 gal	16	1		175 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		16	4,915 8

SERVICE REPRESENTATIVE [Signature]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
---------------------------------------	--

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>VAL-ENERGY</i>	Lease No.	Date <i>5-19-11</i>
Lease <i>Shirley Nelson</i>	Well # <i>1-25</i>	
Field Order # <i>1056</i>	Station <i>PRATT KS</i>	Casing <i>8 5/8</i>
		Depth <i>222'</i>
Type Job <i>CNW 8 7/8" surface</i>	Formation	County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>23-34-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				Pre Pad	Max		5 Min.	
Depth <i>222'</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>13</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>300</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>210</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Liffman</i>
Service Units <i>37900</i>	<i>19903</i>	<i>19905</i>
Driver Names <i>Sullivan</i>	<i>Matell</i>	<i>McCluskey</i>
	<i>-Finwick</i>	

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>10:00 am</i>					<i>on loc. Satty mety</i>
					<i>RUN 5 JTS 8 5/8" 23 csp.</i>
<i>11:55</i>					<i>CASING ON BOTTOM</i>
<i>12:05</i>					<i>Hook Ry to circ.</i>
<i>12:10</i>	<i>300</i>		<i>3</i>	<i>4</i>	<i>St spacer</i>
				<i>5.5</i>	<i>mix amt 190 sk 60/40 poz amt</i>
			<i>41</i>		<i>amt mixed shut down</i>
					<i>Release Plug</i>
				<i>3</i>	<i>St Pump</i>
<i>12:30</i>	<i>300</i>		<i>13</i>		<i>Plug down</i>
					<i>chc. 9 bbl amt to pit</i>
					<i>SOB Complete</i>
					<i>Thank you!</i>



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 05/30/2011
INVOICE NUMBER 1718 - 90607658		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

RECEIVED
 JUN 01 2011

J O B S I T E
 LEASE NAME Shirley Nelson 1-25
 LOCATION
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT

JOB # 40325047	EQUIPMENT # 19905	PURCHASE ORDER NO.	TERMS Net - 30 days	DUE DATE 06/29/2011
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		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/24/2011 to 05/24/2011</i>					
0040325047					
171804062A Cement-New Well Casing/Pi 05/24/2011 5 1/2" Longstring					
AA2 Cement		100.00	EA	12.75	1,275.05 T
60/40 POZ		50.00	EA	9.00	450.02 T
De-foamer(Powder)		24.00	EA	3.00	72.00 T
Salt(Fine)		455.00	EA	0.38	170.63 T
Gas-Blok		94.00	EA	3.86	363.09 T
FLA-322		76.00	EA	5.63	427.52 T
Gilsonite		500.00	EA	0.50	251.26 T
Super Flush II		500.00	EA	1.15	573.77 T
Top Rubber Cement Plug 5 1/2"		1.00	EA	78.75	78.75
Guide Shoe-Regular 5 1/2"(Blue)		1.00	EA	187.51	187.51
Flapper Type Insert Float Valve 5 1/2"		1.00	EA	161.26	161.26
Turbolizer 5 1/2"(Blue)		5.00	EA	82.50	412.52
5 1/2" Basket(Blue)		1.00	EA	217.51	217.51
Heavy Equipment Mileage		90.00	MI	5.25	472.52
Proppant and Bulk Delivery Charge		308.00	MI	1.20	369.61
Blending & Mixing Service Charge		150.00	MI	1.05	157.51
Plug Container Utilization Charge		1.00	EA	187.51	187.51
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	3.19	143.44
Depth Charge; 4001-5000'		1.00	HR	1,890.05	1,890.05
Service Supervisor		1.00	HR	131.26	131.26

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,992.79
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	261.58
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,254.37
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04062 A

DATE _____ TICKET NO. _____

DATE OF JOB: 5-24-11		DISTRICT: Pratt, KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: VAL-ENERGY				LEASE: Shirley-Nelson		1-25		WELL NO.:	
ADDRESS:				COUNTY: BARBER Co.		STATE: KS			
CITY:				STATE:		SERVICE CREW: Sullivan, Wisel, Phye			
AUTHORIZED BY:				JOB TYPE: CDW 5 1/2 laystap					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19903-19905	45	min					5-24-11	PM	06:30
19960-19918	45	min						PM	08:00
37900								AM	10:30
								AM	11:15
								AM	12:00
						MILES FROM STATION TO WELL: 45			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cmt	SK	100		1,700.00
CP 103	60/40 P02	SK	50		600.00
CC 105	De-foamer	lb	24		96.00
CC 111	Salt	lb	455		227.50
CC 115	GAS-BLOK	lb	94		484.10
CC 129	7LA-322	lb	76		570.00
CC 201	g. l. sinter	lb	500		335.00
CF 103	TOP Rubber cont plug 5 1/2	GA	1		105.00
CF 251	white shoe	GA	1		250.00
CF 1451	Insert float	GA	1		215.00
CF 1651	Turbolizer	GA	5		550.00
CF 1901	Basket	SK	1		290.00
CC 155	Super Hupb II	gal	500		765.00
E 100	fueling oil	mi	45		191.25
E 101	Heavy Seal mi	mi	90		630.00
E 113	Bulk Delux	tm	300		493.20
CE 205	Depth chng	GA	1		2,520.00
CE 240	Island-mud	SK	150		210.00
CE 504	Plg Cont. tank	GA	1		250.00
5003	Schum Rep-...	GA	1		175.00
SUB TOTAL					175.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		7,992.79

SERVICE REPRESENTATIVE: *Robert Sullivan*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04062 A

DATE _____ TICKET NO. _____

DATE OF JOB 5-24-11		DISTRICT MKT 1		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER VAL		LEASE Turkey Hill		WELL NO.						
ADDRESS		COUNTY Murray		STATE MO						
CITY		STATE		SERVICE CREW Sullivan						
AUTHORIZED BY		JOB TYPE: CDW 5 1/2" casing								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
1190	1									
1190	1									
37900										

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 102	100' casing	K	100		1,200.00
CP 103	6 1/4" pipe	K	50		600.00
CC 105	2 1/2" casing	14	24		96.00
CP 110	5 1/2"	15	450		2,275.00
CC 115	2 1/2" pipe	16	94		484.10
CC 129	7 1/4" pipe	16	26		570.00
CC 201	6 1/2" pipe	16	500		3,350.00
CF 102	5 1/2" casing	5	1		105.00
CF 251	1 1/2" casing	21	1		250.00
CF 140	7 1/4" casing	1	1		215.00
CF 105	7 1/4" casing	1	1		550.00
CF 150	1 1/2"	51	1		290.00
CC 155	5 1/2" pipe	146	500		765.00
E 100	1 1/2" casing	45	45		191.25
E 101	1 1/2" casing	90	90		630.00
E 112	1 1/2" casing	90	200		493.20
CF 205	1 1/2" casing	1	1		2,520.00
CC 240	1 1/2" casing	26	150		210.00
CC 250	1 1/2" casing	1	1		250.00
					175.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		7,992.70

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
--	---

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>VAL-ENERGY</i>	Lease No.	Date <i>5-24-11</i>			
Lease <i>Shuler-Nelson</i>	Well # <i>1-25</i>				
Field Order # <i>4062</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2</i>	Depth <i>4838'</i>	County <i>BARBER</i>	State <i>KS</i>
Type Job <i>CPW 5 1/2 LWS STW</i>	Formation	Legal Description <i>25-34-11</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>							5 Min.	
Depth <i>4838</i>	Depth	From	To	Pre Pad	Max			
Volume <i>115</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4820'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>				Treater <i>Robert Jellow</i>
Service Units	<i>37900</i>	<i>19903</i>	<i>19905</i>	<i>19960</i>	<i>19918</i>
Driver Names	<i>Sullivan</i>	<i>Wiser</i>	<i>Phye</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:20</i>					<i>on loc soft water</i>
					<i>Run 127 S.T.S 5 1/2 1515 CSF.</i>
<i>0920</i>					<i>CASING ON BOTTOM</i>
<i>0930</i>					<i>Hook Rig To CIRC.</i>
<i>10:30</i>	<i>200</i>		<i>12</i>	<i>4</i>	<i>St Super Flush</i>
			<i>3</i>		<i>SPACE</i>
			<i>24</i>	<i>5</i>	<i>mix cont 100 sk AA-2 cont</i>
					<i>shut down cont mixed. wash, pump line</i>
					<i>Release Plug</i>
				<i>6</i>	<i>St Drop</i>
	<i>300</i>		<i>92</i>		<i>Lift 15'</i>
	<i>500</i>		<i>98</i>	<i>4</i>	<i>Slow Rate</i>
<i>11:15</i>	<i>1500</i>		<i>115</i>		<i>plug lower</i>
			<i>7</i>		<i>plug R.H.</i>
			<i>5</i>		<i>plug M.H.</i>
					<i>3013 complete</i>
					<i>Thank you</i>

