



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 26, 2011

Dee Jansen x20
Strat Land Exploration Co
15 E. 5th St., Ste 2020
Tulsa, OK 74103

Re: ACO1
API 15-119-21282-00-00
Felice 2-12
NW/4 Sec.12-33S-29W
Meade County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Dee Jansen x20

The Road to Excellence Starts with Safety

Sold To #: 305669	Ship To #: 2840743	Quote #:	Sales Order #: 8011198
Customer: STRAT LAND EXPL CO		Customer Rep: Earle, Melvin	
Well Name: Felice	Well #: 2-12	API/UWI #:	
Field:	City (SAP): PLAINS	County/Parish: Meade	State: Kansas
Contractor: Kenai	Rig/Platform Name/Num: 55		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HARPER, JOE		Srvc Supervisor: HAGEE, MILES	MBU ID Emp #: 427231

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARELLANO, JOSE L	4.0	480847	ARNETT, JAMES Ray	5.5	226567	HAGEE, MILES Killion	4.0	427231
LOPEZ, JUAN R	5.5	198514						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
11138994	60 mile	11149169	60 mile	11256865	60 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
03/03/2011	6.0	3.0						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	03 - Mar - 2011	09:00	CST
Form Type			BHST	On Location	03 - Mar - 2011	15:30	CST
Job depth MD	1528. ft		Job Depth TVD	1530. ft	Job Started	03 - Mar - 2011	16:40
Water Depth			Wk Ht Above Floor	3. ft	Job Completed	03 - Mar - 2011	18:00
Perforation Depth (MD)	From		To		Departed Loc	03 - Mar - 2011	19:30

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12-1/4" Surface Open Hole				12.25					1500.		
8-5/8" Surface Casing	Unknown		8.625	8.097	24.	8 RD (LT&C)	J-55		1500.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	4	EA		
CLAMP - LIMIT - 8-5/8 - HINGED -	1	EA		
KIT,HALL WELD-A	2	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	8.625	1	HES
Float Shoe	8.625	1	HES	1528'	Bridge Plug					Bottom Plug			
Float Collar	8.625	1	HES	1484'	Retainer					SSR plug set			
Insert Float										Plug Container	8.625	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	HALLIBURTON LIGHT STANDARD - SBM (12313)	565.0	sacks	12.7	1.95	10.53	.0	10.53
	1 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	10.528 Gal	FRESH WATER							
3	Tail Cement	CMT - STANDARD CEMENT (100003684)	200.0	sacks	15.6	1.19	5.22	.0	5.22
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)							
	1 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.221 Gal	FRESH WATER							
4	Fresh Water Displacement		94.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	94.0 BBLS	Shut In: Instant		Lost Returns	YES	Cement Slurry	240 BBLS	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns		Actual Displacement	94.00 BBLS	Treatment	
Frac Gradient		15 Min		Spacers	10 BBLS	Load and Breakdown		Total Job	
Rates									
Circulating	4.0 BPM	Mixing	6.0 BPM	Displacement	5.0 BPM	Avg. Job	5.0 BPM		
Cement Left In Pipe	Amount	44.49 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

FELICE # 2-12

Well History

03/02/2011 Spud Well.

03/13/2011 TD Well. Set 5-1/2" Csg.

03/18/2011 Ran CBL. TOC @ 4420'.

03/19/2011 Perf Basal Chester (5958' - 5966') 4 SPF. Swb Dry. Acdz w/1000 gals 15% HCL. 5 BPM @ 2000 psi. Swb 2 BO + 8 BLW.

03/23/2011 Set Comp BP @ 5900' to Isolate Basal Chester (5958' - 5966').

03/24/2011 Perf Cherokee (5492' - 5500') 4 SPF. Swb Dry. SITP = 200 psi. Acdz w/1000 gals 15% HCL. 7.2 BPM @ 1600 psi. Flg on 1/2" ck @ FTP = 80 psi. Est 24 hr Rate = 120 BO + 0 BW + 300 MCF.

03/29/2011 SBHP Cherokee (5492' - 5500') = 1748.2 psi.

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305889	Ship To #: 2840743	Quote #:	Sales Order #: 8030135
Customer: STRAT LAND EXPL CO		Customer Rep: EARL, MELVIN	
Well Name: Felice	Well #: 2-12	API/UWI #: 15-119-21282	
Field:	City (SAP): PLAINS	County/Parish: Meade	State: Kansas
Legal Description: Section 12 Township 33S Range 28W			
Contractor: Kenai	Rig/Platform Name/Num: 55		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: TUCKER, GARY	Srvc Supervisor: GILLIAM, GERALD	MBU ID Emp #: 443089	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GILLIAM, GERALD Wayne		443089	MURGADO, MIGUEL		284594	PARKER, KELLY D		458940

ERNEST LEON (NEW HIRE) Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
11256860	80 mile	11288864	80 mile	11318730	80 mile	11515116	80 mile
11515195	80 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	12 - Mar - 2011	21:00	CST
Form Type	BHST		On Location	13 - Mar - 2011	03:00	CST
Job depth MD	8050. ft	Job Depth TVD	Job Started	13 - Mar - 2011	07:25	CST
Water Depth		Wk Ht Above Floor	Job Completed	13 - Mar - 2011	08:50	CST
Perforation Depth (MD) From		To	Departed Loc	13 - Mar - 2011	11:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
7-7/8" Production Open Hole				7.875				1500.	8050.		
5-1/2" Production Casing	Unknown		5.5	4.95	15.5	8 RD (LT&C)	J-55		8050.		
8-5/8" Surface Casing	Unknown		8.625	8.017	28.		J-55		1500.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,5-1/2 8RD	1	EA		
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
CTRZR ASSY,5 1/2 CSG X 7 7/8 HOLE,HINGED	10	EA		
CLAMP - LIMIT - 5-1/2 - HINGED -	1	EA		
KIT,HALL WELD-A	2	EA		
PLUG,CMTG, TOP,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		
PLUG,CMTG,BOT,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			

HALLIBURTON

Cementing Job Summary

Float Collar					Retainer					SSR plug set		
Insert Float										Plug Container		
Stage Tool										Centralizers		

Miscellaneous Materials

Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Base Mud with 250 SCF/BBL N2		50.00	bbl	9.	.0	.0	.0		
2	MUD FLUSH III	MUD FLUSH III - SBM (528768)	15.00	bbl	8.4	.0	.0	.0		
3	Primary Cement	CMT - PREMIUM CEMENT (100003687)	200.0	sacks	14.8	1.55	7.3		7.3	
	94 lbm	CMT - PREMIUM - CLASS H REG OR TYPE V, BULK (100003687)								
	10 %	SALT 10% (100003652)								
	0.7 %	HALAD(R)-322, 50 LB (100003646)								
	10 lbm	CAL-SEAL 60, 50 LB BAG (101217146)								
	7.304 Gal	FRESH WATER								
4	ClayFix 3 Water Displacement		143.00	bbl	8.33	.0	.0	.0		
	2.5 gal/Mgal	CLAYFIX 3, TOTETANK (101583425)								

Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	
Top Of Cement		5 Min		Cement Returns		Actual Displacement	
Frac Gradient		15 Min		Spacers		Load and Breakdown	
							Total Job

Rates

Circulating		Mixing		Displacement		Avg. Job	
Cement Left in Pipe	Amount	42 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

