



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1056677

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

| | |
|-----------|-------------------------|
| Form | ACO1 - Well Completion |
| Operator | Brito Oil Company, Inc. |
| Well Name | Fairleigh 'C' 1-12 |
| Doc ID | 1056677 |

Tops

| Name | Top | Datum |
|------------|------|-------|
| Anhy | 2126 | 606 |
| B/Anhy | 2146 | 586 |
| Heebner | 3653 | -921 |
| LKC | 3694 | -962 |
| Muncie Crk | 3860 | -1128 |
| STK | 3953 | -1221 |
| Marmaton | 4061 | -1329 |
| Fort SCott | 4215 | -1483 |
| Chero | 4244 | -1512 |
| Miss | 4366 | -1634 |

ALLIED CEMENTING CO., LLC. 043279

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Dakley, KS

| | | | | | | | |
|-------------------------|--------------------|--|-----------------|---------------------|-----------------|------------------------|----------------------------|
| DATE <u>3-25-11</u> | SEC. <u>12</u> | TWP. <u>15</u> | RANGE <u>33</u> | CALLED OUT | ON LOCATION | JOB START <u>11:30</u> | JOB FINISH <u>12:00 PM</u> |
| LEASE <u>Farrleigh</u> | WELL # <u>1-12</u> | LOCATION <u>Dakley 235 4 1/2 E 2 1/2 S</u> | | COUNTY <u>Logan</u> | STATE <u>Ks</u> | | |
| OLD OR NEW (Circle one) | | <u>E + U into</u> | | | | | |

CONTRACTOR Murfin #24

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 4430'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 2140'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 205 sks 6940 490 gel 40 Flo Seal

| | | | |
|---------------------|--------------------|----------------|----------------|
| COMMON | <u>123</u> | @ <u>16.25</u> | <u>1998.75</u> |
| POZMIX | <u>32</u> | @ <u>8.30</u> | <u>697.00</u> |
| GEL | <u>7</u> | @ <u>21.25</u> | <u>148.75</u> |
| CHLORIDE | | @ | |
| ASC | | @ | |
| <u>Flo Seal 51#</u> | | @ <u>2.70</u> | <u>137.70</u> |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| HANDLING | <u>214 sks</u> | @ <u>2.25</u> | <u>481.50</u> |
| MILEAGE | <u>114 sk mile</u> | | <u>706.20</u> |
| | <u>30 x 2</u> | | |
| TOTAL | | | <u>4169.90</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423/281 HELPER Lakene

BULK TRUCK

396/306 DRIVER Jerry

BULK TRUCK

_____ DRIVER _____

REMARKS:

25 sks @ 2140'

100 sks @ 975'

40 sks @ 270'

10 sks @ 40'

30 sks R44 hole

Frank 409

CHARGE TO: Brito Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | | | |
|----------------------|---------------|---------------|----------------|
| DEPTH OF JOB | <u>2140'</u> | | |
| PUMP TRUCK CHARGE | | | <u>1250.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>30 x 2</u> | @ <u>7.00</u> | <u>420.00</u> |
| MANIFOLD | | @ | |
| <u>Light Vehicle</u> | <u>30 x 2</u> | @ <u>4.00</u> | <u>240.00</u> |
| TOTAL | | | <u>1910.00</u> |

PLUG & FLOAT EQUIPMENT

| | | | |
|------------------------|--|----------------|--------------|
| <u>858</u> | | | |
| <u>1 Dry hole plug</u> | | @ <u>82.00</u> | <u>82.00</u> |
| | | @ | |
| | | @ | |
| | | @ | |
| TOTAL | | | <u>82.00</u> |

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Anthony Martin

SIGNATURE Anthony Martin

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Thomas J. Funk
Petroleum Geologist
 Eudora, Kansas

Geologist's Report
Drilling Time and Sample Log

OPERATOR Brito Oil Co. Inc.
LEASE Fairleigh 'C'
WELL NO #1-12
ELEVATION KB 2732

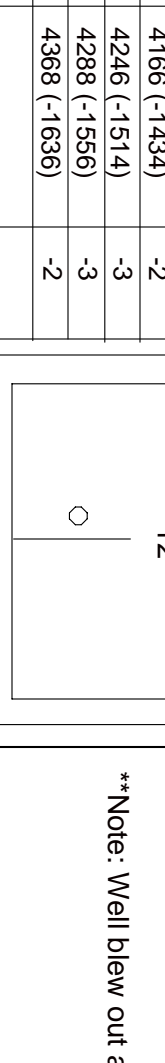
FIELD Field Ext
API 15-109-20977
LOCATION 1115' FSL & 2410' FWL
SEC. 12
TWP. 15S
RGE. 33W
COUNTY Logan
STATE Kansas

CONTRACTOR Mufin Dtg Co. Rig #24
COMP. 3/25/2011
LOG TD 4429
R/TD 4430
LOG TO TD 4429
LOG TO TD 4429
LOG TO TD 4429
LOG TO TD 4429

GEOLOGICAL SUPERVISION FROM 3590 TO TD
TYPE MUD Chemical
MUD UP 3900

| FORMATION | LOG TOP DATUM | LOG TOP DATUM | STRUCT COMP |
|---------------|---------------|---------------|-------------|
| Anhydrite | 2126 (+606) | 2128 (+604) | +3 |
| B/Anydrite | 2146 (+586) | 2146 (+584) | +4 |
| Heebner Sh | 3653 (-921) | 3653 (-923) | -1 |
| Lansing | 3694 (-982) | 3694 (-984) | -5 |
| Murude Creek | 3860 (-1128) | 3862 (-1130) | -5 |
| Stark Sh | 3953 (-1221) | 3953 (-1223) | -4 |
| B/KC | 4028 (-1296) | 4032 (-1300) | -4 |
| Marmaton | 4061 (-1329) | 4063 (-1331) | -4 |
| Pawnee | 4166 (-1434) | 4166 (-1434) | -2 |
| Cherokee Sh | 4244 (-1512) | 4246 (-1514) | -3 |
| Johnson Zone | 4287 (-1555) | 4288 (-1556) | -3 |
| Mississippian | 4386 (-1634) | 4388 (-1636) | -2 |

ELECTRICAL SURVEYS
Log Tech
DIL.
MEL.
CNL/COL



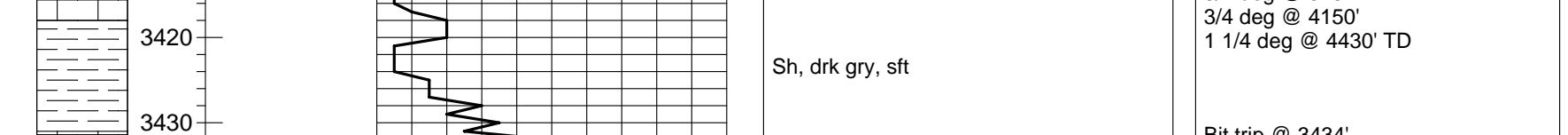
REFERENCE WELL FOR STRUCTURAL COMPARISON: Brito Oil Co. #1-12 Fairleigh
 1590' FSL & 425' FEL sec. 13-15S-33W, Logan Co. KS

| Daily Progress | Bit Record | | | | | | | |
|----------------|----------------|-----|---------|-------|--------|-----------|------|-------|
| Date | Depth | NOI | Size | Make | Type | Depth Out | Feet | Hours |
| 3/16/11 | Spud | 1 | 12 1/4" | Smith | RR | 220 | 220 | 4 |
| 3/17/11 | 280' | | | | | | | |
| 3/18/11 | 2070' | 2 | 7 7/8" | HTC | DP506F | 3434 | 3214 | 51 |
| 3/19/11 | 3015' | 3 | 7 7/8" | HTC | G322s | 4430 | 986 | 63 |
| 3/20/11 | 3890' | | | | | | | |
| 3/21/11 | 3805' | | | | | | | |
| 3/22/11 | 4095' | | | | | | | |
| 3/23/11 | 4180' | | | | | | | |
| 3/24/11 | 4430' TD | | | | | | | |
| 3/25/11 | 4430' Plugging | | | | | | | |

CASING RECORD
SURFACE
 8 5/8" at 220' KB w/165sx
PRODUCTION
 None

FORMATION
LOG TOP DATUM
LOG TOP DATUM
STRUCT COMP

LEGEND



DRILLING TIME IN MINUTES PER FOOT

Depth

Sample Descriptions

Remarks

Lithology

Remarks and Recommendations:
 Based upon log analysis, DST recovery, and sample examination, it was recommended that the #1-12 Fairleigh 'C' be plugged and abandoned.

Deviations:
 1/2 deg @ 220'
 3/4 deg @ 3434'
 3/4 deg @ 4150'
 1 1/4 deg @ 4430' TD

Bit trip @ 3434'
 Pipe Strap: 1.4' Short

DST #1 3715-3747
 30"-45"-45"-60"
 Blow built to 2.5 inches on IFF
 No return on ISP
 Blow built to 3 inches on FFP
 No return on FSP
REC:
 150' MW w/oil spits (75%w, 25%w)
 IFF 16-48 ISIP 1113
 FFP 55-84 FSIP 1093
 IHP 1790 FHP 1756
 Temp: 105 deg F
 Chis: 30,000 ppm

DST #3 3994-4065 (Straddle)
 10"-45"-30"-60"
 Strong blow BOB in 1" on IFF
 Blow built to 1/2 in. on ISP
 Strong blow BOB in 1" on ISP
 No blow on FSP
REC:
 218' SWCM (5%w, 95%w)
 500' WM (40%w, 60%w)
 622' MW (60%w, 40%w)
 930' MWCW (90%w, 10%w)
 2270' Total Fluid
 IFF 25-519 ISIP 1261
 FFP 566-1043 FSIP 1255
 IHP 2091 FHP 1756
 Temp: 118 deg F
 Chis: 35,000 ppm

DST #2 4086-4150
 30"-60"-60"-60"
 Blow built to 5 in. on IFF
 No return on ISP
 Blow built to 5 in. on FFP
 No return on ISP
REC:
 15' CO
 120' GOCM (5%g, 45%w, 50%w)
 135' Total Fluid
 IFF 15-44 ISIP 912
 FFP 51-66 FSIP 757
 IHP 2007 FHP 1985
 Temp: 110 deg F
 Oil Grav: 31 deg API

Heebner E-log 3653 (-921)
 3/20/11 3670
 Wt. 8.6
 Vis 79
 WL 7.2
 Chis 2,200

Lansing E-log 3694 (-962)
 3/21/11 3880
 Wt. 8.7
 Vis 65
 WL 7.2
 Chis 3,000

Stark E-log 3863 (-1221)
 3/22/11 4122
 Wt. 8.9
 Vis 67
 WL 8.0
 Chis 3,500

B/KC E-log 4028 (-1296)
 3/23/11 4199
 Wt. 9.0
 Vis 64
 WL 8.8
 Chis 4,700

Marmaton E-log 4061 (-1329)
 3/22/11 4122
 Wt. 8.9
 Vis 67
 WL 8.0
 Chis 3,500

Pawnee E-log 4166 (-1434)
 3/23/11 4428
 Wt. 9.4
 Vis 60
 WL 6.8
 Chis 3,500

Fort Scott E-log 4215 (-1483)

Chk Sh E-log 4244 (-1512)

Jh Zr E-log 4287 (-1555)

Miss E-log 4366 (-1634)

Heebner E-log 3653 (-921)

Lansing E-log 3694 (-962)

Stark E-log 3863 (-1221)

B/KC E-log 4028 (-1296)

Marmaton E-log 4061 (-1329)

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Fort Scott E-log 4215 (-1483)

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Lansing E-log 3694 (-962)

Stark E-log 3863 (-1221)

B/KC E-log 4028 (-1296)

Marmaton E-log 4061 (-1

BRITO OIL COMPANY, INC.
1700 N. Waterfront Parkway
Bldg. 300, Suite C
WICHITA, KS 67206
316-263-8787

May 27, 2011

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

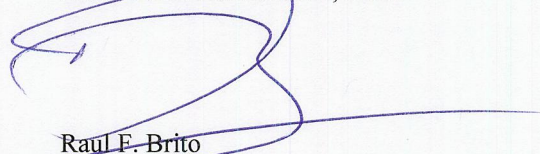
RE: Brito Oil Company, Inc.
Fairleigh "C" #1-12
1115' FSL & 2410" FWL
Section 12-15S-33W
Logan County, KS
API# 15-109-20977

Dear Commission,

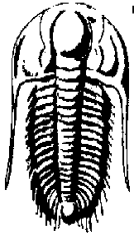
Brito Oil Company, Inc. is requesting that the KCC hold all information on the above referenced dry hole confidential for a period of one year. Should you have any questions or need more information, please feel free to contact me at the above address. Thank you.

Sincerely,

BRITO OIL COMPANY, INC.



Raul F. Brito
President



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brito Oil Co.

1-12 Fairleigh 'C'

S12-15s-33w Logan,KS

Job Ticket: 41171

DST#: 1

ATTN: Tom Funk

Test Start: 2011.03.20 @ 18:35:00

GENERAL INFORMATION:

Formation: **LKC 'C'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:07:00

Time Test Ended: 00:50:20

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: 3715.00 ft (KB) To 3747.00 ft (KB) (TVD)

Reference Elevations: 3732.00 ft (KB)

Total Depth: 3747.00 ft (KB) (TVD)

3727.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6751 Outside

Press @ Run Depth: 84.04 psig @ 3719.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.03.20

End Date: 2011.03.21

Last Calib.: 2011.03.21

Start Time: 18:35:05

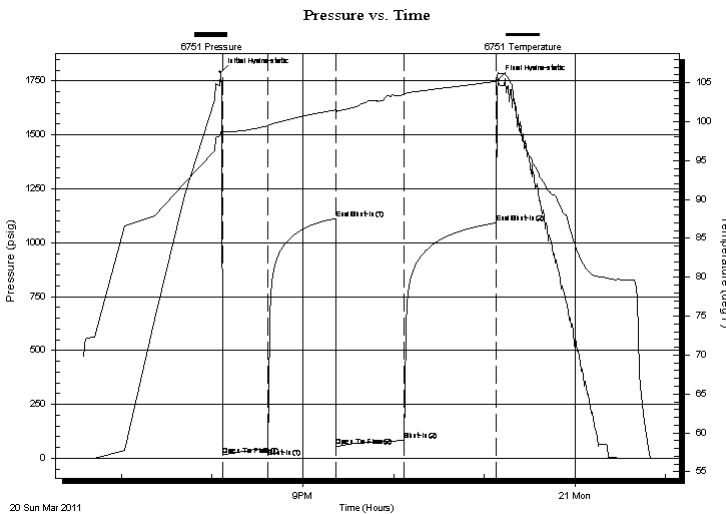
End Time: 00:50:20

Time On Btm: 2011.03.20 @ 20:05:40

Time Off Btm: 2011.03.20 @ 23:09:09

TEST COMMENT: IF: 2 1/2" Blow.
IS: No return.
FF: 3" Blow.
FS: No return.

PRESSURE SUMMARY



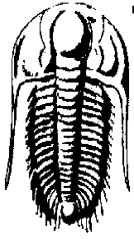
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1790.15 | 98.29 | Initial Hydro-static |
| 2 | 15.75 | 98.24 | Open To Flow (1) |
| 32 | 48.03 | 99.46 | Shut-In(1) |
| 77 | 1112.86 | 101.50 | End Shut-In(1) |
| 77 | 54.77 | 100.89 | Open To Flow (2) |
| 122 | 84.04 | 103.51 | Shut-In(2) |
| 183 | 1092.56 | 105.16 | End Shut-In(2) |
| 184 | 1756.09 | 106.32 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------------------------------|--------------|
| 0.00 | RW: .275 @ 57 Degrees F = 30000 PPM | 0.00 |
| 150.00 | MW 25m 75w Oil spots in tool. | 1.01 |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Co.

1-12 Fairleigh 'C'

S12-15s-33w Logan,KS

Job Ticket: 41171

DST#: 1

ATTN: Tom Funk

Test Start: 2011.03.20 @ 18:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 8.00 lb/gal

Cushion Length:

ft

Water Salinity:

30000 ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|------------------------------------|---------------|
| 0.00 | RW:.275 @ 57 Degrees F = 30000 PPM | 0.000 |
| 150.00 | MW 25m 75w Oil spots in tool. | 1.011 |

Total Length: 150.00 ft

Total Volume: 1.011 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

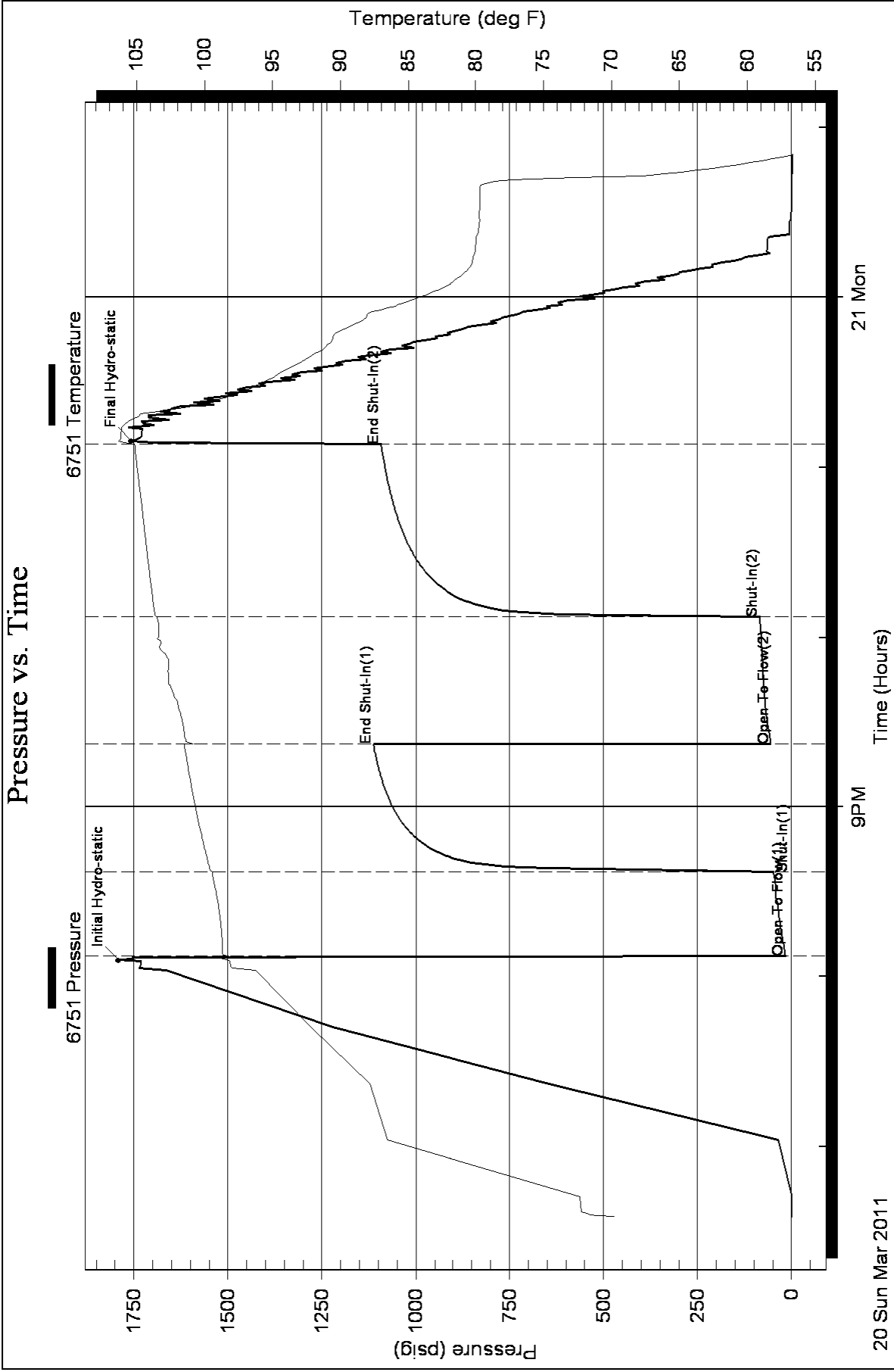
Serial #:

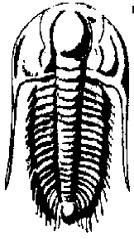
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Co.

1-12 Fairleigh 'C'

S12-15s-33w Logan,KS

Job Ticket: 41172

DST#: 2

ATTN: Tom Funk

Test Start: 2011.03.22 @ 18:11:00

GENERAL INFORMATION:

Formation: **Altamont 'B-C'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:59:24

Time Test Ended: 01:47:36

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: 4086.00 ft (KB) To 4150.00 ft (KB) (TVD)

Reference Elevations: 3732.00 ft (KB)

Total Depth: 4150.00 ft (KB) (TVD)

3727.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8018 Inside

Press @ Run Depth: 65.63 psig @ 4089.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.03.22

End Date:

2011.03.23

Last Calib.: 2011.03.23

Start Time: 18:11:05

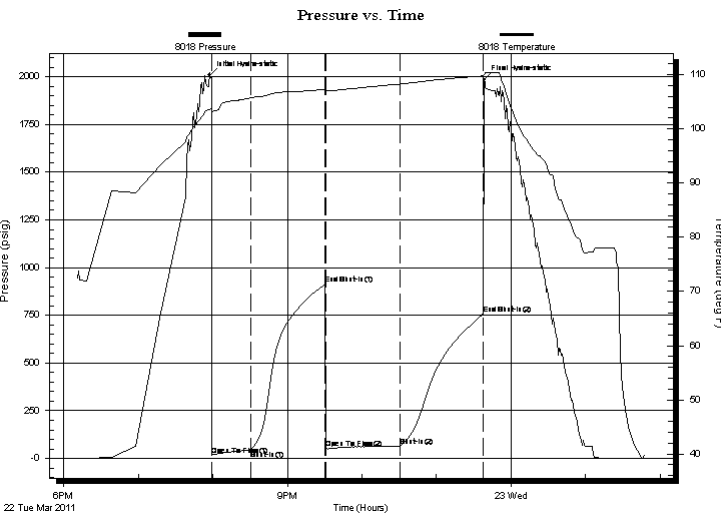
End Time:

01:47:36

Time On Btm: 2011.03.22 @ 19:57:24

Time Off Btm: 2011.03.22 @ 23:38:36

TEST COMMENT: IF: 5" Blow.
IS: No return.
FF: 6" Blow.
FS: No return.



PRESSURE SUMMARY

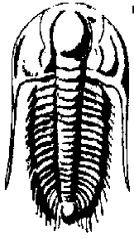
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2006.73 | 103.70 | Initial Hydro-static |
| 2 | 15.07 | 102.86 | Open To Flow (1) |
| 33 | 44.10 | 105.71 | Shut-In(1) |
| 93 | 911.59 | 107.32 | End Shut-In(1) |
| 94 | 51.36 | 107.00 | Open To Flow (2) |
| 154 | 65.63 | 108.32 | Shut-In(2) |
| 220 | 757.04 | 109.81 | End Shut-In(2) |
| 222 | 1984.77 | 110.11 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-----------------|--------------|
| 120.00 | GOCM 5g 45o 50m | 0.59 |
| 15.00 | O 100o | 0.21 |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Co.

1-12 Fairleigh 'C'

S12-15s-33w Logan,KS

Job Ticket: 41172

DST#: 2

ATTN: Tom Funk

Test Start: 2011.03.22 @ 18:11:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

31 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-----------------|---------------|
| 120.00 | GOCM 5g 45o 50m | 0.590 |
| 15.00 | O 100o | 0.210 |

Total Length: 135.00 ft

Total Volume:

bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API: 31 @ 60 Degrees F = 31

Serial #: 8018

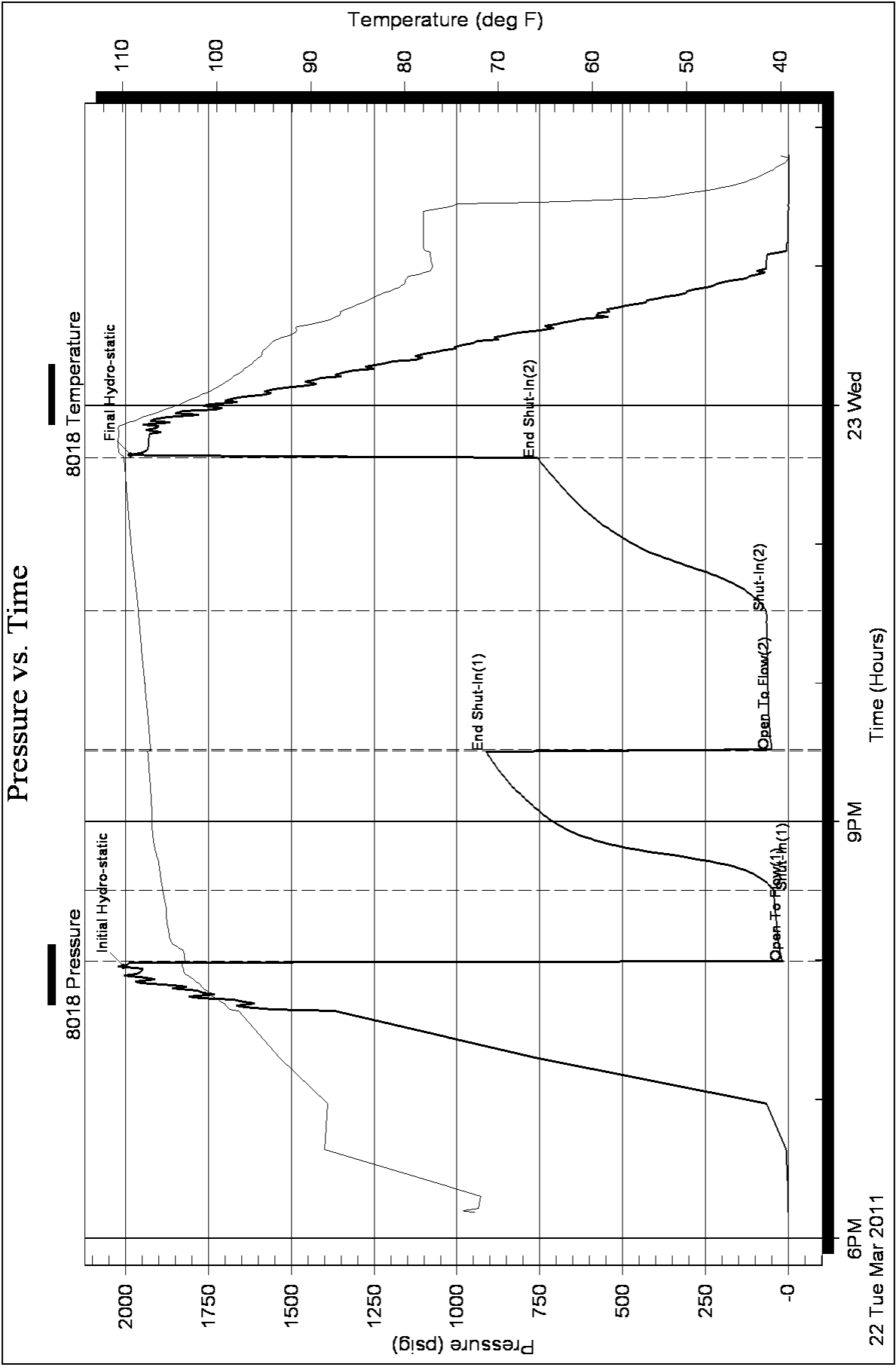
Inside

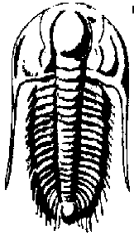
Brito Oil Co.

S12-15s-33w Logan, KS

DST Test Number: 2

Pressure vs. Time





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brito Oil Co.

1-12 Fairleigh 'C'

S12-15s-33w Logan,KS

Job Ticket: 41173

DST#: 3

ATTN: Tom Funk

Test Start: 2011.03.24 @ 17:36:00

GENERAL INFORMATION:

Formation: **Pleasanton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:16:48

Time Test Ended: 00:58:24

Test Type: Conventional Straddle

Tester: Chuck Smith

Unit No: 37

Interval: 3994.00 ft (KB) To 4065.00 ft (KB) (TVD)

Reference Elevations: 3732.00 ft (KB)

Total Depth: 4429.00 ft (KB) (TVD)

3727.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8018

Inside

Press @ Run Depth: 1042.94 psig @ 4000.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.03.24

End Date:

2011.03.25

Last Calib.: 2011.03.25

Start Time: 17:36:05

End Time:

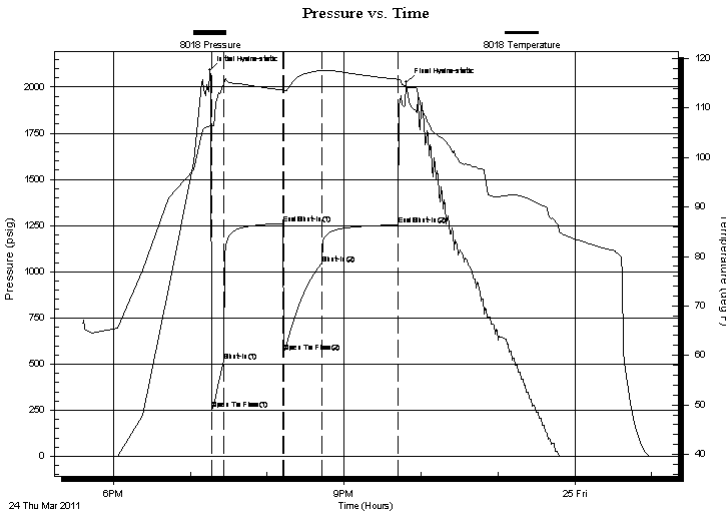
00:58:23

Time On Btm: 2011.03.24 @ 19:15:12

Time Off Btm: 2011.03.24 @ 21:48:36

TEST COMMENT: IF: B.O.B. @ 1 min.
IS: Surface return.
FF: B.O.B. @ 1 1/4 min.
FS: No return

PRESSURE SUMMARY



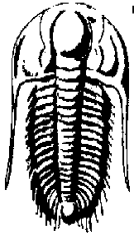
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2090.73 | 106.45 | Initial Hydro-static |
| 2 | 255.72 | 106.40 | Open To Flow (1) |
| 11 | 518.56 | 114.55 | Shut-In(1) |
| 57 | 1260.99 | 113.69 | End Shut-In(1) |
| 58 | 566.44 | 113.51 | Open To Flow (2) |
| 88 | 1042.94 | 117.52 | Shut-In(2) |
| 147 | 1254.89 | 115.81 | End Shut-In(2) |
| 154 | 2026.21 | 114.22 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|------------------------------------|--------------|
| 0.00 | RW: .210 @ 66 Degrees F= 35000 PPM | 0.00 |
| 930.00 | MW 10m 90w Popping Gas | 11.95 |
| 622.00 | MW 40m 60w | 8.73 |
| 500.00 | WM 40w 60m | 7.01 |
| 218.00 | WM 5w 95m | 3.06 |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Co.

1-12 Fairleigh 'C'

S12-15s-33w Logan,KS

Job Ticket: 41173

DST#: 3

ATTN: Tom Funk

Test Start: 2011.03.24 @ 17:36:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

35000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-----------------------------------|---------------|
| 0.00 | RW:.210 @ 66 Degrees F= 35000 PPM | 0.000 |
| 930.00 | MW 10m 90w Popping Gas | 11.952 |
| 622.00 | MW 40m 60w | 8.725 |
| 500.00 | WM 40w 60m | 7.014 |
| 218.00 | WM 5w 95m | 3.058 |

Total Length: 2270.00 ft

Total Volume: 30.749 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

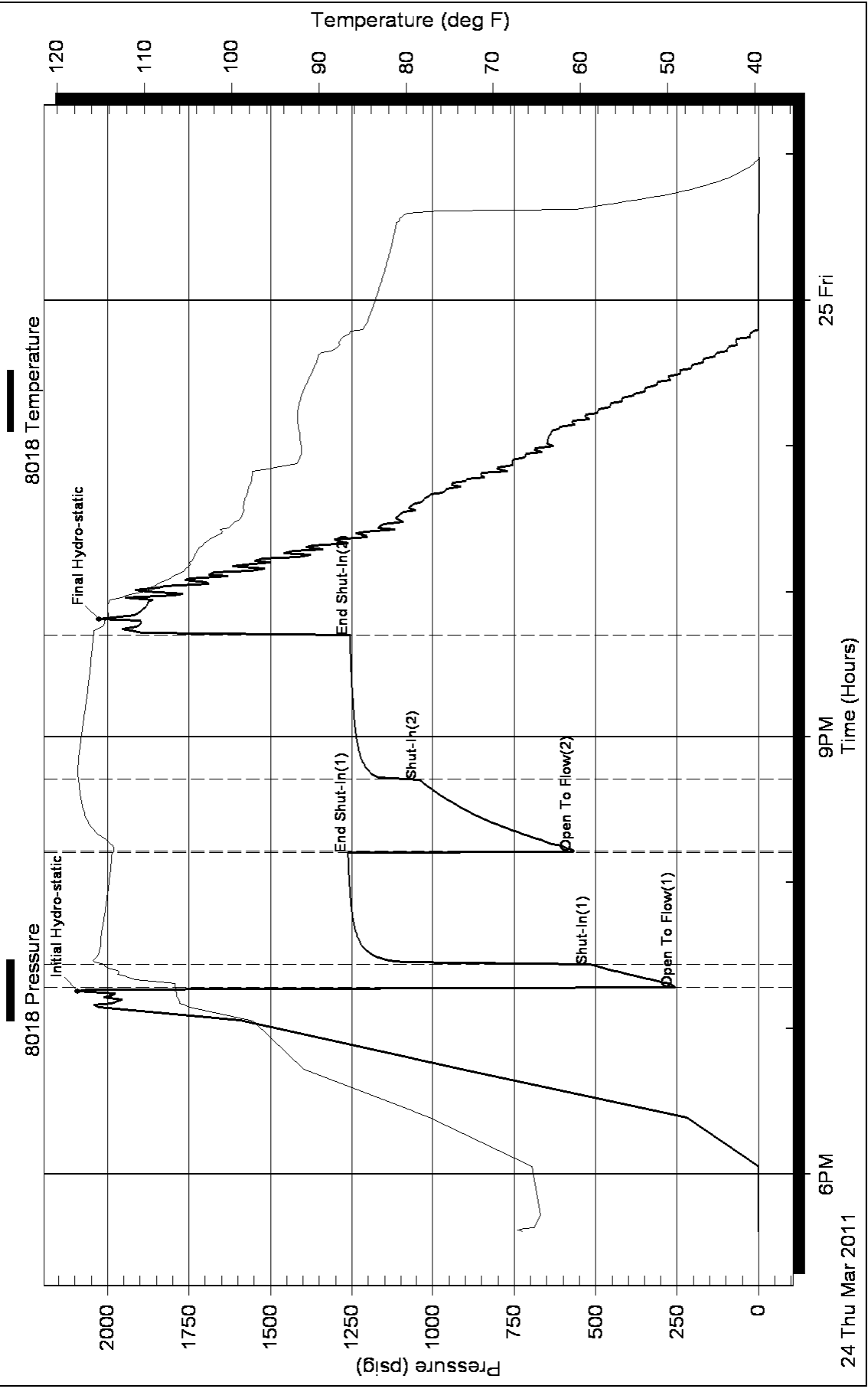
Serial #:

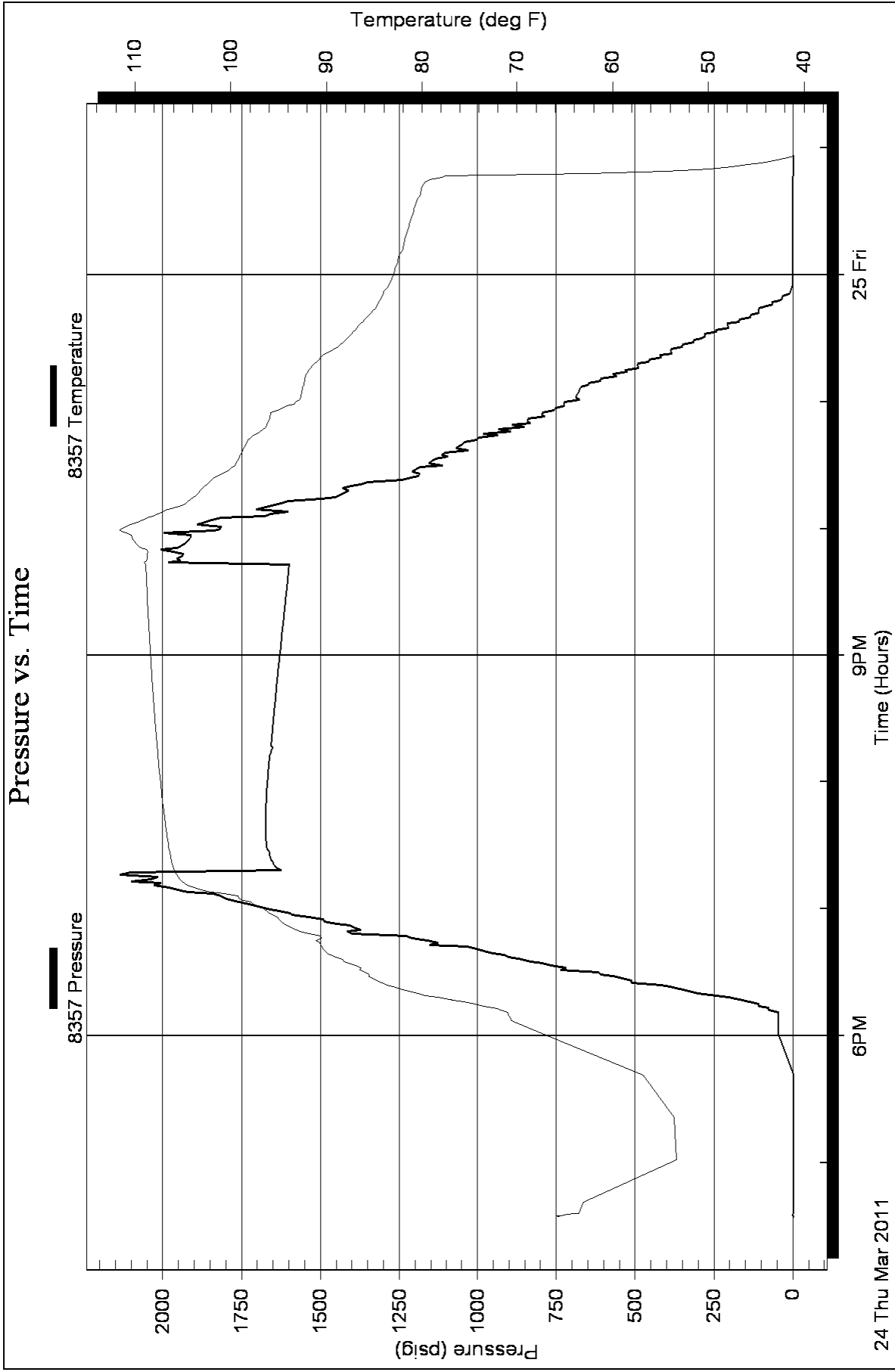
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 27, 2011

Raul F. Brito
Brito Oil Company, Inc.
1700 N WATERFRONT PKWY
Bldg. 300 Suite C
WICHITA, KS 67206

Re: ACO1
API 15-109-20977-00-00
Fairleigh 'C' 1-12
SW/4 Sec.12-15S-33W
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Raul F. Brito