HESS OIL COMPANY

225 N. Market, Suite 300 Wichita, Kansas 67202

(316) 263-2243

GEOLOGICAL REPORT

ANGELA #1

700' FNL, 2035' FEL of

SECTION 25 - 23S - 24W

HODGEMAN COUNTY, KANSAS

Commenced:

3-31-11

Elevations: 2415' GR, 2420' KB

Completed:

4-8-11

Surface Pipe: 8-5/8" @ 233' KB

Contractor:

Mallard J.V.

Production Pipe:

none

One foot drilling time was kept from 1560 to 1660' KB and from 3800' to RTD. Ten foot drilling samples were kept (wet & dry) from 4400' to rotary total depth.

Following are sample tops, descriptions of zones of interest (including all shows of oil & gas), and the results of all drill stem tests.

ANHYDRITE

1578 (+842)

BASE ANHYDRITE

1603 (+817)

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| HEEBNER | 3954 | (-1534) |
|------------------|------|------------------|
| LANSING | 4003 | (-1583) |
| STARK SHALE | 4306 | (-1886) |
| BASE KANSAS CITY | 4418 | (-1998) |
| PAWNEE | 4468 | (-2048) |
| FORT SCOTT | 4535 | (-2115) |
| CHEROKEE SHALE | 4566 | (-2146) |
| CHEROKEE SAND | 4665 | (-2 1 45) |

4665-69' KB

Clear, fine to medium grainned, fairly sorted, poorly rounded, sandstone clusters & loose grains. Great show of free oil in poor intergrannular porosity, no odor, strong stain, and a very strong cut.

DRILL STEM TEST #1

4640 to 4669' KB

29' Anchor

Blow: Slow build to $1\frac{1}{4}$ " in 45 min.. 2nd -- no blow.

Times: Open 45, Closed 45, Open 45, Closed 45.

Recovered: 30' Oil Cut Mud (5% oil)

Pressures: IH 2354# IF 35 - 38# ISIP 109# FH 2288# FF 41 - 40# FSIP 52#

4670-75' KB Tan, tripolitic, chert. Few sands as above.

Great show of free oil in fair "on edge" porosity. No odor, Good stain, stong cut, and a few gas

bubbles!! (congl. ?)

DRILL STEM TEST #2

4640 to 4675' KB 35' Anchor

Blow: $\frac{1}{4}$ " -- died back to weak surface blow in 30min.

2nd -- no blow.

Times: Open 30, Closed 30, Open 5, Closed 0.

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(cont.) DRILL STEM TEST #2

Recovered: 10' Mud w/oil spots

31 - 31# 75# ISIP IF Pressures: ΙH 2398# FSIP

35 - 35# FH 2295# $\mathbf{F}\mathbf{F}$

Cream to tan, tripolitic, cherts. (some sharp PCS) 4676-92' KB Few sand grains. Good show of free oil in fair "on edge" porosity, no odor, strong stain, and a

strong cut. (some gas bubbles)

32' Anchor 4660 to 4692' KB DRILL STEM TEST #3

Miss Run, Packer Failed --------

4638 to 4692' KB 54' Anchor DRILL STEM TEST #4

> slow build to 1". 2nd -- no blow. Blow:

Times: Open 45, Closed 45, Open 45, Closed 45.

Recovered: 20' Mud

137# 30 - 42# ISIP 2501# IFPressures: ΙH

FSIP 92# $\mathbf{F}\mathbf{F}$ 36-56# FH2383#

White to tan sharp & tripolitic, cherts. Fair show 4693-97' KB of free oil in fair "on edge" porosity, no odor,

fair stain, and a fair cut. Some heavy tar Stain !!

4697 (-2277)MISSISSIPPI

(-2286)4706 ROTARY TOTAL DEPTH

No logs were run as all shows were tested, except for 4693-97' KB (this showed heavy tar stain = water). It was decided to plug the Agela #1 on 4-8-11.

James C. Hess

Geologist