



| | | |
|------------------------|---------|--------------|
| PAGE | CUST NO | INVOICE DATE |
| 1 of 1 | 1004072 | 02/25/2011 |
| INVOICE NUMBER | | |
| 1718 - 90532381 | | |

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Rosenberger 1-29
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|----------|-------------|--------------------|---------------|------------|
| 40288872 | 27463 | | Net - 30 days | 03/27/2011 |

| For Service Dates: 02/24/2011 to 02/24/2011 | QTY | U of M | UNIT PRICE | | | | INVOICE AMOUNT | |
|--|----------|--------|------------|-----|----------|-----|----------------|--|
| | | | LEASE | DES | LEV | P/P | D/D | |
| 0040288872 | | | 2/28 | | | | A/P | |
| 171803196A Cement-New Well Casing/Pi 02/24/2011 5 1/2" Longstring | | | DRL | COM | LOE | G/L | D/D | |
| 50/50 POZ | 200.00 | EA | | | 8.25 | | 1,649.91 T | |
| 60/40 POZ | 50.00 | EA | | | 9.00 | | 449.97 T | |
| Cello-flake | 50.00 | EA | | | 2.77 | | 138.74 T | |
| Cal-Set | 840.00 | EA | | | 0.56 | | 472.47 T | |
| FLA-322 | 84.00 | EA | | | 5.62 | | 472.47 T | |
| KCL Potassium Chloride | 453.00 | EA | | | 1.12 | | 509.60 T | |
| Gilsonite | 1,200.00 | EA | | | 0.50 | | 602.97 T | |
| Latch Down Plug & Baffle 5 1/2" (Blue) | 1.00 | EA | | | 299.98 | | 299.98 | |
| Auto Fill Float Shoe 5 1/2" (Blue) | 1.00 | EA | | | 269.98 | | 269.98 | |
| Turbolizer 5 1/2" (Blue) | 12.00 | EA | | | 82.50 | | 989.94 | |
| 5 1/2" Basket (Blue) | 2.00 | EA | | | 217.49 | | 434.98 | |
| High Head Charge (Over 6') | 1.00 | EA | | | 224.99 | | 224.99 | |
| Mud Flush | 1,000.00 | EA | | | 0.64 | | 644.96 T | |
| CS-1L KCL Substitute | 5.00 | EA | | | 26.25 | | 131.24 T | |
| Unit Mileage Charge-Pickups, Vans & Cars | 30.00 | HR | | | 3.19 | | 95.62 | |
| Heavy Equipment Mileage | 60.00 | MI | | | 5.25 | | 314.98 | |
| Proppant and Bulk Delivery Charges | 317.00 | MI | | | 1.20 | | 380.38 | |
| Depth Charge; 4001-5000' | 1.00 | HR | | | 1,889.90 | | 1,889.90 | |
| Blending & Mixing Service Charge | 250.00 | MI | | | 1.05 | | 262.49 | |
| Plug Container Utilization Charge | 1.00 | EA | | | 187.49 | | 187.49 | |
| Supervisor | 1.00 | HR | | | 131.24 | | 131.24 | |

| | | | |
|----------------------------------|--------------------------------------|----------------------|------------------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 10,554.30 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 370.28 |
| PO BOX 841903 | PO BOX 10460 | INVOICE TOTAL | 10,924.58 |
| DALLAS, TX 75284-1903 | MIDLAND, TX 79702 | | |



10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET
 1718 03196 A

DATE _____ TICKET NO. _____

| | | | | | | | | | | |
|------------------------------|-----|------------------|-----|---|-----|---|----------|---------------------|-------|------|
| DATE OF JOB: 2-24-11 | | DISTRICT: KANSAS | | NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | | |
| CUSTOMER: Strata Exploration | | | | LEASE: Rosendberger | | | | WELL NO.: | | 1-27 |
| ADDRESS: | | | | COUNTY: Kiowa 27-27-18 | | STATE: Kansas | | | | |
| CITY: | | | | STATE: | | SERVICE CREW: A. Worth, Deach, Mitchell, Scott | | | | |
| AUTHORIZED BY: | | | | JOB TYPE: 5 1/2" Long String | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM/PM | TIME | |
| 28443 P/H | 3 | | | | | | 2-24-11 | | 7:00 | |
| 27463 P/H | 3 | | | | | ARRIVED AT JOB | 2-24-11 | AM/PM | 11:00 | |
| 19939 31010 | 3 | | | | | START OPERATION | 2-24-11 | AM/PM | 4:30 | |
| | | | | | | FINISH OPERATION | 2-24-11 | AM/PM | 7:30 | |
| | | | | | | RELEASED | 2-24-11 | AM/PM | 8:15 | |
| | | | | | | MILES FROM STATION TO WELL | 30 miles | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|------------|
| CP104 | 50/50 Poz | SK | 200 | | \$ 2200.00 |
| CP103 | 60/90 Poz | SK | 50 | | \$ 600.00 |
| CC102 | cell Flake | lb | 85 | | \$ 185.00 |
| CC113 | cap. set | lb | 840 | | \$ 630.00 |
| CC129 | FIN-322 | lb | 84 | | \$ 630.00 |
| C700 | KCL Potassium chloride | lb | 453 | | \$ 679.50 |
| C201 | B.L. Sulfate | lb | 1200 | | \$ 804.00 |
| CF607 | Latex Down Plug + Bag (5lb) | EA | 1 | | \$ 400.00 |
| CF1231 | Auto Fill Fluid Shoe | EA | 1 | | \$ 360.00 |
| CF1651 | Turbidrec 5 1/2" Blue | EA | 1 | | \$ 1320.00 |
| CF1901 | Basket 5 1/2" Blue | EA | 2 | | \$ 580.00 |
| CE300 | Deerick Charge overp. | EA | 1 | | \$ 300.00 |
| CF121 | Mud Flush | gal | 1000 | | \$ 800.00 |
| C704 | CS-16 KCL Sub. | gal | 5 | | \$ 175.00 |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
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| | | | |
| | | | |

| | | |
|---------------------|------------|--|
| SUB TOTAL | | |
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | |

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
 FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03197 A

DATE _____ TICKET NO. 4 03197A

| DATE OF JOB <u>2-24-11</u> | | DISTRICT <u>Kansas</u> | | NEW WELL <input type="checkbox"/> | | OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> | | INJ <input type="checkbox"/> | | WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | |
|-----------------------------------|----------|------------------------|-----|-----------------------------------|-----|-----------------------------------|----------------|--|----|------------------------------|--|------------------------------|--|---------------------|--|
| CUSTOMER <u>State Exploration</u> | | | | LEASE <u>Rosenberger</u> | | | | WELL NO. <u>1-27</u> | | | | | | | |
| ADDRESS _____ | | | | COUNTY <u>King</u> | | | | STATE <u>Kansas</u> | | | | | | | |
| CITY _____ | | | | STATE _____ | | | | SERVICE CREW <u>A. Worth, Donch, Mitchell, Joe</u> | | | | | | | |
| AUTHORIZED BY _____ | | | | JOB TYPE: <u>5th Log String</u> | | | | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME | | | | | |
| <u>28443 PU</u> | <u>3</u> | | | | | | <u>2-24-11</u> | | | <u>7:00</u> | | | | | |
| <u>27463 PT</u> | <u>3</u> | | | | | | <u>2-24-11</u> | | | <u>7:00</u> | | | | | |
| <u>19939-21010</u> | <u>3</u> | | | | | | <u>2-24-11</u> | | | <u>4:30</u> | | | | | |
| | | | | | | | <u>2-24-11</u> | | | <u>7:30</u> | | | | | |
| | | | | | | | <u>2-24-11</u> | | | <u>8:15</u> | | | | | |
| | | | | | | MILES FROM STATION TO WELL | | | | <u>30 miles</u> | | | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT | | |
|---------------------|---|------------|------------|------------|--------------------------------|-----------|-----------------|
| <u>E 100</u> | <u>Unit mileage charge</u> | <u>m</u> | <u>30</u> | | <u>127</u> | <u>50</u> | |
| <u>E 101</u> | <u>Heavy Equip mileage charge</u> | <u>m</u> | <u>60</u> | | <u>420</u> | <u>00</u> | |
| <u>E 103</u> | <u>Bulk Delivery Charge</u> | <u>TM</u> | <u>317</u> | | <u>506</u> | <u>40</u> | |
| <u>CE 205</u> | <u>Depth Charge 4001-5000</u> | <u>4M</u> | <u>1</u> | | <u>2570</u> | <u>00</u> | |
| <u>CE 240</u> | <u>Blending & Mixing Service Charge</u> | <u>SK</u> | <u>250</u> | | <u>350</u> | <u>00</u> | |
| <u>CE 304</u> | <u>Plug contained at location chg</u> | <u>Job</u> | <u>1</u> | | <u>250</u> | <u>00</u> | |
| <u>8002</u> | <u>Service Supervisor Field Share</u> | <u>EA</u> | <u>1</u> | | <u>175</u> | <u>00</u> | |
| | | | | | SUB TOTAL | | <u>4,594 30</u> |
| | | | | | SERVICE & EQUIPMENT %TAX ON \$ | | |
| | | | | | MATERIALS %TAX ON \$ | | |
| | | | | | TOTAL | | <u>4,594 30</u> |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

SERVICE REPRESENTATIVE Doc F. Worth THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Asst

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Energy services, L.P.

TREATMENT REPORT

| | | | | | |
|--------------------------------|------------------|------------------|----------------|-------------------------------|-------------|
| Operator Arata Exploration | | Lease No. | | Date | |
| Lease Rosenberger | | Well # 1-29 | | 2-24-11 | |
| Field Order # 03196A | Station Pratt | Casing 5 1/2" | Depth 4815' | County Kiowa | State KS |
| Type Job 5 1/2" Long String | | Formation CNU | 4817' | Legal Description 29-27-18 | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------------|--------------|------------------|----|------------------------------------|------------|------------------|------------------|--|
| Casing Size 5 1/2" | Tubing Size | Shots/Ft 24 | | Acid 331 mud Flush | RATE | PRESS | ISIP | |
| Depth 4815' | Depth | From | To | Pre Pad 5 BBls H2O | Max | | 5 Min. | |
| Volume 114 BBls | Volume | From | To | Pad 200 SKs 50/50 Poz @ 14#/90L | Min | | 10 Min. | |
| Max Press 1500' | Max Press | From | To | Frac 20 SKs 60/40 Poz | Avg | | 15 Min. | |
| Well Connection PC | Annulus Vol. | From | To | Flush 20 SKs 60/40 Poz | HHF Used | | Annulus Pressure | |
| Plug Depth 4801' | Packer Depth | From | To | Flush Disp. 2% KCL | Gas Volume | | Total Load | |

| | | |
|---------------------------------|---------------------------|------------------|
| Customer Representative Alan | Station Manager Scotty | Treater Allen |
|---------------------------------|---------------------------|------------------|

| | | | | | | | | |
|--------------------------|-------------|----------|-------|--|--|--|--|--|
| Service Units 28443 | 27463 | 19959 | 21010 | | | | | |
| Driver Names A. Weirh | B. Mitchell | C. Veach | Jeff | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|----------|-----------------|-----------------|--------------|------|--|
| 11:30 AM | | | | | on Loc. Discuss Safety, Setup Plan Job. Rig Laying down Kelly + Rig up to Run 5 1/2" Casing 15.5# Pipe. Start Casing Shoe Joint 13.72' cent. 1-2-3-5-7-9-11-14-17-20-22-25 Baskets on 3-20 |
| 2:15 PM | | | | | circ casing - for 30 min. circ w/ 98 Jts in hole Drop Ball. circ. Landing Joint Down + Tag Bottom |
| 4:45 | | | | | Pickup and circ. + Recip. |
| 6:15 | 250' | | 20 | 5 | Pump 20 BBls mud Flush |
| | | | 5 | 5 | Pump 5 BBls H2O |
| | | | 48 | 6 | Mix + Pump 200 SKs 50/50 Poz @ 14# |
| 6:40 | | | | 6 | Finish mix, wash out Pump + Line |
| | 400' | | | 6 | Drop Latch Down Plug, start Disp. |
| | | | | 6 | caught Lift PSI. |
| 7:00 | 1500' | | 114 | 4 | Plug down - Release PSI - OK |
| | | | | | Plug Rat Hole w/ 30 SKs 60/40 Poz |
| | | | | | Plug Mouse Hole w/ 20 SKs 60/40 Poz |
| | | | | | wash up + Rack up Equip. |
| 8:15 | | | | | Job complete. |

Thanks Allen, Chris, Brad, Jeff + Kevin