



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 03/22/2011
INVOICE NUMBER <b>1718 - 90550953</b>		

Pratt (620) 672-1201

B STRATA EXPLORATION  
I PO Box: 401  
L FAIRFIELD  
L IL US 62837  
T  
O ATTN:

J	LEASE NAME	LEASE Heft 2-5	LEV 5	P/P 3/28
O	LOCATION			
B	COUNTY	DES Kiowa	CEMENT SURF PIPE	
S	STATE	KS		3/30
I	JOB DESCRIPTION	CEMENT	COM	LOE
T	JOB CONTACT	Cement-New Well Casing/Pi	G/L 71730	D/D 8678.34

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40298169	19842		Net - 30 days	04/21/2011
<b>For Service Dates: 03/19/2011 to 03/19/2011</b>				
0040298169				
171803420A Cement-New Well Casing/Pi 03/19/2011 8 5/8" Surface				
A-Serv Lite	200.00	EA	9.75	1,950.00 T
Premium / Common	200.00	EA	12.00	2,399.99 T
Cello-flake	100.00	EA	2.78	277.50 T
Cement Gel	376.00	EA	0.19	70.50 T
Calcium Chloride	1,086.00	EA	0.79	855.23 T
Top Rubber Cement Plug 8 5/8"	1.00	EA	168.75	168.75
Unit Mileage Charge-Pickups, Vans & Cars	30.00	HR	3.19	95.63
Heavy Equipment Mileage	60.00	MI	5.25	315.00
Proppant and Bulk Delivery Charges	543.00	MI	1.20	651.60
Depth Charge; 0-500'	1.00	HR	750.00	750.00
Blending & Mixing Service Charge	400.00	MI	1.05	420.00
Plug Container Utilization Charge	1.00	EA	187.50	187.50
Supervisor	1.00	HR	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,272.95
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	405.39
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,678.34
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61  
 P.O. Box 8613  
 Pratt, Kansas 67124  
 Phone 620-672-1201

FIELD SERVICE TICKET  
 1718 03420 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 3-19-11		DISTRICT: PRA-H KC		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: STRATA Exploration				LEASE: HSEFT		WELL NO. J-5			
ADDRESS:				COUNTY: Kiowa		STATE: KS			
CITY:				STATE:		SERVICE CREW: Sullivan, Mitchell, Veatch			
AUTHORIZED BY:				JOB TYPE: CNW 8 5/8 Surface					

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19889-19847	40	mi					2-18-11			11:30
19826-19860	40	mi								1:00
19846										15:00
										23:00
										3:00
						MILES FROM STATION TO WELL		30		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 106	4-seal like cement	sk	200		2,600.00
CL 100	Pre-mix cement	sk	200		3,200.00
CC 102	colt fake	lb	100		370.00
CC 109	Calcium chloride	lb	1080		1,140.30
CC 200	cmt gel	lb	376		94.00
CF 105	700 Rubber plug 8 5/8	SA	1		225.00
E 100	packer neck	mi	20		127.50
E 101	Heavy eqt mitige	mi	60		420.00
E 113	Bulk Delivery	Tm	543		868.80
CE 200	Depth charge 0-500	SA	1		1,000.00
CE 240	mixing blender	sk	400		560.00
CE 504	Plug Concretes (water)	SA	1		250.00
S 003	Sealant Superseal	SA	1		175.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL *Handwritten* 8,272.95

SERVICE REPRESENTATIVE: <i>Robert [Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	---

FIELD SERVICE ORDER NO.



ASIC Energy Services, L.P.

TREATMENT REPORT

Customer	STRATA Exploration	Lease No.		Date	3-19-11
Well	HEFT	Well #	2-5		
Field Order #	3420	Station	PRA-H KS	Casing	8 5/8
				Depth	522
				County	Kiowa
				State	KS
Type Job	CDW 8 5/8 Surface			Formation	
				Legal Description	S-29-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size	8 5/8	Tubing Size		Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	522	Depth		From	To	Pre Pad	Max		5 Min.
Volume	31	Volume		From	To	Pad	Min		10 Min.
Max Press	300	Max Press		From	To	Frac	Avg		15 Min.
Well Connection	P.C.	Annulus Vol.		From	To		HHP Used		Annulus Pressure
Plug Depth	492	Packer Depth		From	To	Flush	Gas Volume		Total Load

Customer Representative		Station Manager	DAVE SCOTT	Treater	Robert Allen
-------------------------	--	-----------------	------------	---------	--------------

Service Units	19846	19889	19842	19824	19840				
Driver Names	Sullivan	Mittell		Uatch					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00 am					on loc soft, mthy
					run 12 str 8 5/8 #23 CSG
1:30					CASING ON BOTTOM
1:40					Hook up to circ
1:50	150		3	3	at spacer
			5	5	mix cont A-seal-Lite
			49		min tail cont
					shot down AND Release Plug
				35	at dip
6:30 am			31		plug down
					circulated & NBC cont to P.T
					SOB Complete
					Thank you