



PAGE	CUST NO	INVOICE DATE
1 of 1	1004072	03/08/2011
INVOICE NUMBER		
1717 - 90540189		

3-14

Liberal (620) 624-2277
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Heft #1-32
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40293070	14284		Net - 30 days	04/07/2011

For Service Dates: 03/08/2011 to 03/08/2011

0040293070

171701511A Cement-New Well Casing/Pi 03/08/2011
 8 5/8" Surface

LEASE	HEFT # 1-32	LEV	P/P
DES	CEMENT SURF		A/P
DRY P/OM	LOE G/L	62	D/D
X	71730/8726		

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
A-Serv Lite	200.00	EA	9.75	1,950.00 T
Premium Plus Cement	200.00	EA	12.22	2,444.99 T
Celloflake	100.00	EA	2.78	277.50 T
Calcium Chloride	1,086.00	EA	0.79	855.23 T
Cement Gel	376.00	EA	0.19	70.50 T
Top Rubber Cement Plug - 8 5/8"	1.00	EA	168.75	168.75
Pickup Mileage	30.00	MI	3.19	95.63
Heavy Equipment Mileage	60.00	MI	5.25	315.00
Proppant and Bulk Delivery Charge	543.00	MI	1.20	651.60
Depth Charge; 0-500'	1.00	EA	750.00	750.00
Blending & Mixing Service Charge	400.00	MI	1.05	420.00
Plug Container Utilization Charge	1.00	EA	187.50	187.50
Service Supervisor	1.00	HR	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,317.95
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	408.67
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,726.62
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Kansas 67905
 Phone 620-624-2277

FIELD SERVICE TICKET
 1717 01511 A

DATE _____ TICKET NO. _____

DATE OF JOB: 3-8-11		DISTRICT: 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Smith Exploration Inc.				LEASE: H-ft				WELL NO. 1-72	
ADDRESS:				COUNTY: Kiowa		STATE: KS			
CITY:		STATE:		SERVICE CREW: Cochran/Mendoza/S. Chavez					
AUTHORIZED BY: Bennett JRB				JOB TYPE: 2 1/2" 8 1/2" Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
11705	5						3-7	AM	10:00
19889	5						3-7	AM	23:30
19842	5						3-8	AM	02:15
11755	5						3-8	AM	02:15
11284	5						3-8	AM	04:30
						MILES FROM STATION TO WELL	107		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL106	A-Serv Lite	SK	200		2600.00	
CL110	Premium Plus	SK	200		3260.00	
CC102	Cellulose	LB	100		370.00	
CC109	Calcium Chloride	LB	1080		1140.00	
CC200	Cement Gel	LB	376		94.00	
CF105	Top Plug	EA	1		225.00	
E110	Pick-up Mileage	mi	30		127.50	
E101	Heavy Equip Mileage	mi	10		420.00	
E113	Bulk Delivery	Ton	543		868.80	
PS200	Depth Charge C-500	Yds	1		1000.00	
CS240	Blending + Mixing Serv. Chrg.	SK	400		560.00	
CS564	Plug Container	job	1		250.00	
3003	Service Supervisor	EA	1		175.00	
					SUB TOTAL	2317.75

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

Cement Report

Customer <i>Smith Exploration, Inc.</i>	Lease No. <i>11576</i>	Date <i>5-4-76</i>
Lease <i>11576</i>	Well # <i>F-32</i>	Service Receipt <i>141126-1511</i>
Casing <i>8 5/8</i>	Depth <i>521</i>	County <i>Nowa</i>
Job Type <i>7 9/16 8 1/2 Intake</i>	Formation <i>32</i>	Legal Description <i>27 12</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 5/8 2 1/2</i>	Tubing Size <i>7 3/8</i>	Shots/Ft		Lead <i>200CK @ 13.4'</i> <i>32 CC - 1/4" @ 2.0</i> <i>1.514915K @ 7.24</i> <i>@ 17.4'</i>
Depth <i>521</i>	Depth			
Volume	Volume	From	To	Tail in <i>22 Oct - 200-CK - 7'</i> <i>1.514915K @ 7.24</i> <i>@ 17.5'</i>
Max Press	Max Press	From	To	
Well Connection	Annulus Vol.	From	To	
Plug Depth	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:30</i>					<i>on loc. / Well safety / Meeting</i>
<i>01:00</i>					<i>Start Csg</i>
<i>01:40</i>					<i>Csg on Bottom Pres. w/ Rig</i>
<i>02:32</i>	<i>2500</i>				<i>Test Pump + / Pres.</i>
<i>02:55</i>	<i>200</i>		<i>58</i>	<i>5</i>	<i>Start Lead CRT 200-CK @ 13.4'</i>
<i>02:47</i>	<i>200</i>		<i>47</i>	<i>4.5</i>	<i>Start Tail CRT 200-CK @ 14.8'</i>
<i>02:58</i>					<i>Shutdown + Disp Plug</i>
<i>03:12</i>	<i>110</i>		<i>0</i>	<i>4</i>	<i>Start Disp. w/ 1103h 1140</i>
<i>03:09</i>	<i>110</i>		<i>22</i>	<i>2</i>	<i>Slow Rate</i>
<i>03:17</i>	<i>145</i>		<i>31.6</i>	<i>2</i>	<i>Shutdown + Start in Well</i>
<i>03:15</i>					<i>End Job</i>
					<i>7' - 30" of CRT in Pipe</i>
					<i>Well shut in w/ 145'</i>
					<i>Circulated CRT to the Bit</i>

Service Units	<i>19889</i>	<i>19889</i>	<i>19889</i>	
Driver Names	<i>Bohannon</i>	<i>Murphy</i>	<i>S. Chavez</i>	

Garise Mann
Customer Representative

J. Bohannon
Station Manager

M. Bohannon
Cementer