

Company	Falcon Exploration, Inc.	Lease Name	Davis (SW)	
Address	125 N. Market, Ste. 1252	Lease #	1-33	
CSZ	Wichita, KS 67202	Legal Desc	SW-SE-NE-SW	Job Ticket 2137
Attn.	Dave Williams	Section	33	Range 30W
		Township	27S	
		County	Gray	State KS
		Drilling Cont	Sterling Drilling Co. Rig #5	
Comments	Legal Description Feet: 1500' FSL & 2000' FWL			

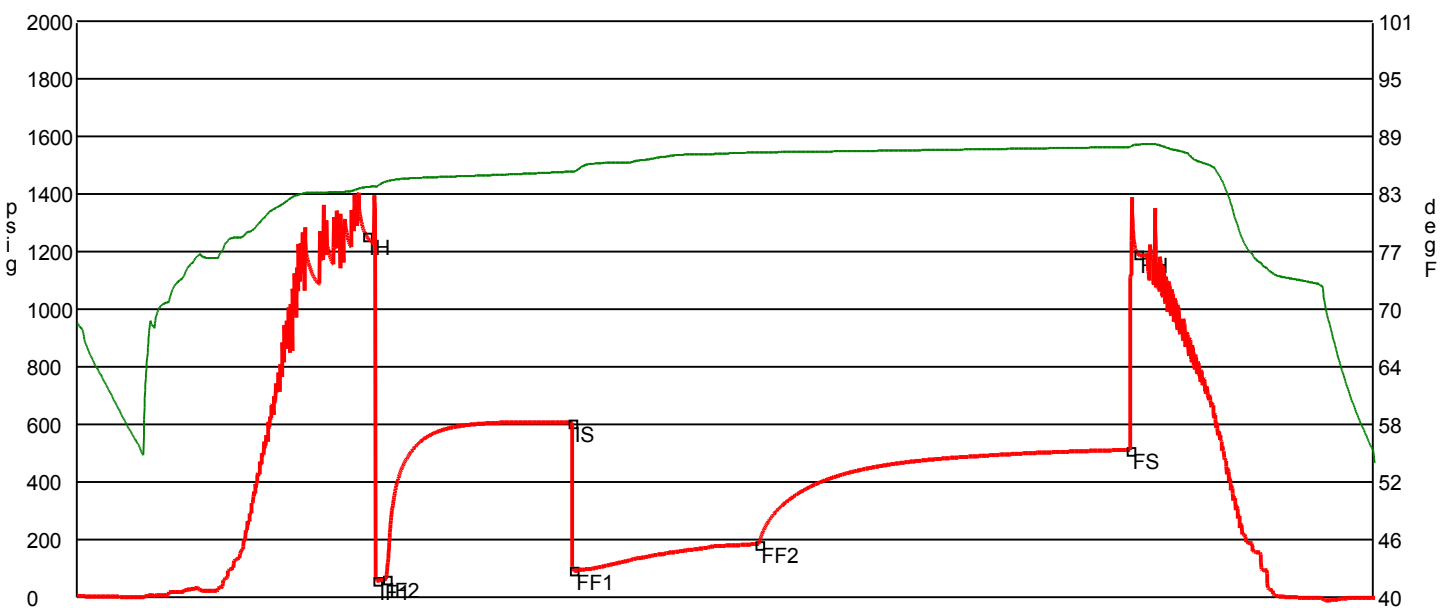
GENERAL INFORMATION

Test # 1	Test Date	1/22/2011	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1119		
Test Type	Conventional Bottom Hole Successful Test		Mid Recorder #	W1022		
			Bott Recorder #	13310		
# of Packers	2.0	Packer Size	6 3/4	Mileage	240	Approved By
				Standby Time	0	
Mud Type	Gel Chem			Extra Equipmnt	Jars & Safety joint	
Mud Weight	9.4	Viscosity	45.0	Time on Site	5:20 PM	
Filtrate	0	Chlorides	49500	Tool Picked Up	6:55 PM	
				Tool Layed Dwn	4:40 AM	
Drill Collar Len	337.0			Elevation	2799.00	Kelley Bushings 2812.00
Wght Pipe Len	0					
Formation	Chase Group		Start Date/Time	1/21/2011 6:18 PM		
Interval Top	2697.0	Bottom	2778.0	End Date/Time	1/22/2011 4:46 AM	
Anchor Len Below	81.0	Between	0			
Total Depth	2778.0					
Blow Type	Weak 1/2 inch blow at the start of the initial flow period, building to 4 inches . Weak 1/4 inch blow at the start of the final flow period, building, reaching the bottom of the bucket in 17 minutes. I bled line off at the 30 minute mark a nd it took 52 minutes to get back to bottom. It never did blow water out of the bucket. Times: 5, 90, 90, 180. On the recovery, the tool had a trace of oil i n it.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
170	Very slight water cut mud	0% 0ft	0% 0ft	7% 11.9ft	93% 158.1ft
120	Very heavy water cut mud	0% 0ft	0% 0ft	43% 51.6ft	57% 68.4ft
60	Very heavy mud cut water	0% 0ft	0% 0ft	57% 34.2ft	43% 25.8ft

DST Fluids **53000**



	Date	Time	Pressure	Temp	
IH	1/21/2011 8:37:10 PM	2.319444	1257.034	83.467	Initial Hydro-static
IF1	1/21/2011 8:42:00 PM	2.4	60.731	83.501	Initial Flow (1)
IF2	1/21/2011 8:46:50 PM	2.480556	65.778	84.055	Initial Flow (2)
IS	1/21/2011 10:16:50 PM	3.980556	607.579	85.109	Initial Shut-In
FF1	1/21/2011 10:17:30 PM	3.991667	95.546	85.081	Final Flow (1)
FF2	1/21/2011 11:47:20 PM	5.488889	185.667	87.155	Final Flow (2)
FS	1/22/2011 2:47:20 AM	8.488889	512.632	87.712	Final Shut-In
FH	1/22/2011 2:51:10 AM	8.552778	1193.298	87.966	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke