

▲ Mike's Testing & Salvage Inc

P O Box 467
Chase, KS 67524

Invoice

Date	Invoice #
4/21/2011	12714

Bill To
American Energies Corp P O Box 3972 Wichita, Kansas 67201 03972

5092

P O No	Lease	County
	SW College 1	McPherson

Qty	Description	Rate	Amount
28	Hours Rig Time	190.00	5,320.00T
5	Sacks Cement	12.50	62.50T
	Sand	40.00	40.00T
	Thread Dope	20.00	20.00T
	3-29-11 Rigged up on location, layed down 1 1/2" in singles. 3 Hours		
	3 30-11 Layed tubing down, checked the hole, sanded off bottom to 3460' loaded the hole with saltwater, dug cellar, perforated casing @625' 10 Hrs.		
	3 31 11 Dumped 5 sacks cement with bailer on top of sand. Ran 22 jts of 2 3/8" tubing to 625', rigged up Copeland Cementers, pumped water, couldn't get circulation. Tied onto 8-5/8" surface, couldn't get circulation. Cut casing @580' not loose. Tied back on to well, no circulation. Cut casing @540', not loose. Perforated 5-1/2" @250', ran tubing back to 625' pumped 100 sacks cement w/600# hulls, tied onto 8-5/8" pumped 50 sacks cement & 150# hulls, layed down tubing 10 Hours		
	4 1 11 Ran in 17 jts. of 2 3/8" tubing, tagged cement @552' Copeland pumped 225 sacks cement and circulated to surface. Topped off with 25 sacks cement. Tore down app moved off Plugging Complete 5 Hours.		
	Sales Tax	7.30%	397.30
		Total	\$5,839.80



TREATMENT REPORT

Acid Stage No. _____

Date: 3-31-11 District: Quincy F. O. No. _____
 Company: American Energy Corp
 Well Name & No.: South Main College #1
 Location: _____ Field: _____
 County: Madison State: La.

Casing Size: 5 1/2 Type & Wt. _____ Set at _____ ft.
 Formation _____ Perf. _____
 Formation _____ Perf. _____
 Formation _____ Perf. _____
 Liner Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented Yes/No _____ Perforated from _____ ft. to _____ ft.
 Tubing Size & Wt. 2 3/8 _____ SWG at _____ ft. to _____ ft.
 Perforated from _____ ft. to _____ ft.

Open Hole Size _____ ft. to _____ ft.

True Treatment Amt.	Type Fluid	Sand Size	Pounds of Sand
Breakdown _____ Bbl./Gal.			
_____ Bbl./Gal.			
_____ Bbl./Gal.			
_____ Bbl./Gal.			
Flush _____ Bbl./Gal.			
Treated from _____ ft. to _____ ft.			
from _____ ft. to _____ ft.			
from _____ ft. to _____ ft.			
Actual Volume of Oil/Water to Lead Hole _____ Bbl./Gal.			
Pump Trucks, No. Used: Std <u>323</u> _____			
Auxiliary Equipment <u>Bulk tank 322</u> _____			
Packer _____ Set At _____ ft.			
Auxiliary Tools _____			
Plugging or Sealing Materials Type <u>150 sacks 60-40-42 + 275 3rd</u>			
<u>60-40-42</u> _____			

Company Representative _____

Treater [Signature]

TIME	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
10:40			0	On location of rig up tre on Tub @ 625'
	500		5 BBL	Break Circ @ 5 1/2" @ 500' No Blow @ 8 1/2"
	500		1 1/2 BBL	2 1/2 BBL Rem 500' No Blow @ 8 1/2"
	150		25 BBL	2 1/2 BBL 500' No Blow @ 8 1/2" Slow down
11:30			0	150 3 min to zero IRAR down pump
2:15			0	To get logging tank in
			3	Rig up 2 1/2" logging tank To shut off pump
			15 BBL	3 BBL load 2 1/2" @ 500' No Blow up 8 1/2" @ 500'
		50'	15 BBL	2 1/2" @ 500' + Small loss
			25 BBL	9 BBL Casing pressure 517 BPM @ 500'
			25 BBL	No Blow up 5 1/2" Shut down IRAR down + move
				To get logging tank in Shut pipe again Rig up
				+ try to break circ Time down IRAR down
				again BBL @ 250' Run tub to 625' @ 500'
			20 BBL	Break Circulator Start IRAR down hole
				100 sec 60-40-42 @ 40' to 60' @ 1/2" Pump
				down hole IRAR on 3/4" pipe IRAR @ 3 BBL
				hull work up down hole IRAR down Pump tank
				Bulk tank to get IRAR on IRAR cut left IRAR
2:45				4-1-11
				Tubing try cement GMA Put end @ 640' by 2 1/2"
8:45			15 BBL	IRAR on 1 1/2" start with IRAR @ 8 1/2"
			0	IRAR on 1 1/2" down hole 1 1/2" BBL @ 200'
			16 BBL	Break Circ @ 1 1/2" @ 15 BBL 200' 5 1/2" Shrinky
	250			Slow IRAR down 1 1/2" @ 15 BBL
	100		25 BBL	Break Circ @ 1 1/2" @ 15 BBL
9:40			34 BBL	1 BBL good circulation Start IRAR Cement water
			48 BBL	225 sacks cement to surface Slow down Pull tub
				cut on 5 1/2" mix up IRAR make IRAR fill up
10:35				well & collar Tank down



FIELD ORDER N° C 37641

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 3-31-4-1 20 11

IS AUTHORIZED BY American Energy Corp (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows Lease SWC College Well No. 1 Customer Order No. _____

Sec Twp. Range _____ County McPherson State K.

CONDITIONS As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.
The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
		3-31-11		
	1	Pump chg for plug job		600 ⁰⁰
	150 sack	60-40-44 ⁹ @ 96 ⁰⁰ /sack		1453 ⁵⁰
	720 ⁰⁰	Hulls @ 35 ⁰⁰ /lb.		252 ⁰⁰
	3 ¹ / ₂ hr	Orange or 4 Hr mix @ 25 ⁰⁰ /hr		262 ⁵⁰
	90 mile	long Pump truck miles @ 3 ⁰⁰ /mile		90 ⁰⁰
	30 mile	Pickup miles from Blanton to haul hulls 1 ⁰⁰ /mile x 30		600 ⁰⁰
		4-1-11		
	1	Pump chg		600 ⁰⁰
	245 sack	60-40-42 ⁹ @ 9 ⁶⁰ /sack		2374 ⁰⁰
	90 mile	Pump truck miles @ 3 ⁰⁰ /mile		90 ⁰⁰
	395 sack	Bulk Charge @ 12 ⁵⁰ /sack		493 ⁷⁵
	531 ⁰⁰	Bulk Truck Miles @ 11 ⁰⁰ /mile		573 ⁰⁰
		Process License Fee on _____ Gallons		
		TOTAL BILLING		6249³⁴

I certify that the above material has been accepted and used, that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below

Copeland Representative [Signature]

Station Blanton

Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS