

Formation Tops

	Curt's Oil Operations
	Beafort #6
	Sec. 11 T14s R20w
	2081' FNL & 1080' FEL
Formation	
Anhydrite	1504', +728
Base	1551', +681
Topeka	3218', -986
Heebner	3469', -1237
Toronto	3490', -1258
Lansing	3510', -1278
BKc	3754', -1522
Marmaton	3794', -1562
Gorham	3822', -1590
Arbuckle	3841', -1609
Reagon	3857', -1625
RTD	3862', -1630

Significant Sample Zone Descriptions

- Lansing "E" Zone (3580', -1348'):** **Not Tested**
 Ls – Fine crystalline, oolitic with fair oomoldic and inter-crystalline porosity, light to fair spotted oil stain in porosity, slight show of free oil when broken, very light odor, fair to good yellow fluorescents.
- Marmaton (3794', -1562):** **Not Tested**
 Ls – Sl. Dolo – Fine crystalline with poor to fair vuggy porosity, heavy chert with fair vuggy porosity, light to fair oil stain in porosity, show of free oil, light odor, fair yellow fluorescents.
- Gorham (3822', -1590):** **Covered in DST #1**
 Ss – Fine to medium grained, sub-angular, fairly sorted, fair to well cemented, fragmented chert, with poor scattered granular porosity, good oil stain and saturation, show of free oil, fair yellow fluorescents, light odor.
- Reagon (3857', -1625):** **Covered in DST #2**
 Ss – Fine to medium grained, sub-rounded, fairly to well sorted, poor to fair cementation with fair to good inter-granular porosity, light to fair oil stain and light saturation in cluster, show of free when broken, fair to good odor, light yellow cut fluorescents.

Drill Stem Tests
Trilobite Testing, Inc.
"Andy Carreira"

DST #1

Gorham Sand

Interval (3814' – 3850') Anchor Length 36'

IHP	– 1891 #	
IFP	– 45" – Built to 2 in.	19-26 #
ISI	– 45" – Dead	657 #
FFP	– 45" – Built to 2 in.	29-31 #
FSI	– 45" – Dead	333 #
FHP	– 1827 #	
BHT	– 108°F	

Recovery: 1' Clean Oil
19' Mud

DST #2

Reagon Sand

Interval (3850' – 3862') Anchor Length 12'

IHP	– 1923 #	
IFP	– 15" – B.O.B. 1 min.	144-556 #
ISI	– 30" – Dead	1189 #
FFP	– 15" – B.O.B. 1 min.	569-802 #
FSI	– 30" – Dead	1190 #
FHP	– 1896 #	
BHT	– 123°F	

Recovery: 1' Clean Oil
1890' Water

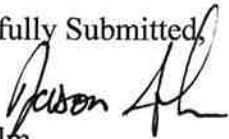
Structural Comparison

Formation	Curt's Oil Operations			Curt's Oil Operations			Curt's Oil Operations		
	Befort #6			Befort #4			Befort #5		
	Sec. 11 T14s R20w			Sec. 11 T14s R20w			Sec. 11 T14s R20w		
	2081' FNL & 1080' FEL			NE SE NE			NW SE NE		
Anhydrite	1504'	+728		NA	NA		1510'	+721	(+7)
Base	1551'	+681		NA	NA		NA		NA
Topeka	3218'	-986		NA	NA		3226'	-995	(+9)
Heebner	3469'	-1237		3448'	-1237	FL	3478'	-1247	(+10)
Toronto	3490'	-1258		NA	NA		3501'	-1270	(+12)
Lansing	3510'	-1278		3488'	-1277	(-1)	3521'	-1290	(+12)
BKc	3754'	-1522		NA	NA		NA		NA
Marmaton	3794'	-1562		NA	NA		3799'	-1568	(+6)
Gorham	3822'	-1590		3806'	-1595	(+5)	NA		NA
Arbuckle	3841'	-1609		3819'	-1608	(-1)	3859'	-1628	(+19)
Reagon	3857'	-1625		3837'	-1626	(+1)	3900'	-1669	(+44)

Summary

The location for the Befort #6 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted both of which with negative results. After all gathered data had been examined the decision was made to plug and abandon the Befort #6 well.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Jason Alm", written over the printed name.

Jason Alm
Hard Rock Consulting, Inc.