

# Woolsey Operating Company, LLC Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: Platt GU #2 Location: S/2 SW NW SE

License Number: API: 15-007-23633-00-00 Region: Barber County, Kansas

Spud Date: January 19, 2011 Drilling Completed: February 2, 2011

Surface Coordinates: 1395' FSL, 2310' FEL Section 10-Twp 35 South - Rge 12 West

Hartner

**Bottom Hole Coordinates: Vertical Hole** 

Ground Elevation (ft): 1384 K.B. Elevation (ft): 1393 Logged Interval (ft): 4300 To: 5485 Total Depth (ft): 5485

Formation: McLish Shale

Type of Drilling Fluid: Chemical Mud, Displace at 3400'

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

**OPERATOR** 

Company: Woolsey Operating Company,LLC

Address: 125 N. Market, Suite 1000

Wichita, KS 67202

# **GEOLOGIST**

Name: W. Scott Alberg

Company: Alberg Petroleum, LLC Address: 609 Meadowlark Lane

Pratt, Kansas 67124

	FORMATION TOPS	
	SAMPLE TOPS	LOG TOPS
HUSHPUCKNEY SHALE	4576(-3183)	4576(-3183)
B/KC	4624( <del>-</del> 3231)	4624(-3231)
PAWNEE	4726(-3333)	4728(-3335)
CHEROKEE GROUP	4772(-3379)	4774(-3381)
CHEROKEE SAND	4798(-3405)	4802(-3409)
MISSISSIPPIAN	4821(-3428)	4832(-3439)
KINDERHOOK SHALE	5103(-3710)	5104(-3711)
WOODFORD SHALE	5182(-3789)	5183(-3862)
MISNER SAND	5205(-3812)	5205(-3812)
VIOLA	5234(-3841)	5233(-3840)
SIMPSON WILCOX	5372(-3979)	5373(-3980)
MCLISH SHALE	5453(-4060)	5454(-4061)
MCLISH SAND	NDE`	NDE` ´
RTD	5485(-4092)	
LTD		5486(-4093)

# **COMMENTS**

Surface Casing: Set 5 joints 10 3/4" at 212' with 230 sxs Class A, 2% gel, 3% cc, plug down at 10:15 pm on January 19, 2011. Cement did Circulate.

Intermediate String: Ran 24 joints 8 5/8", 23#, set at 965' with 100 sx Class A, 3% cc, 2% gel by Allied, plug down at 5:30 am on January 22, 2011.

**Production Casing:. 5 1/2" Production Casing Ran.** 

Deviation Surveys: 215' 1 1/2, 1252' 3/4, 1760' 3/4, 2287' 3/4, 2870' 1, 3568' 3/4, 3854' 1 1/4, 3949' 1 1/4, 4076' 1, 4203' 1/4, 4710' 3/4,

Contractor Bit Record: 1-14 3/4" out at 224'.

2- 7 7/8" out at 5485'.

**Gas Detector: Woolsey Operating Company, Trailer #2** 

Mud System: Mud Co, Brad Bortz, Engineer

DSTs: One by Superior Testers Logged By Superior Well Services, Inc

LTD 5486'

### **DSTs**

DST #1 4742 to 4900'

Times 30-60- tool malfunction, trip out of hole

Slid to bottom 5', had to pull back up and add another joint of pipe.

Recovery: Strong Blow, BOB 1 min, GTS 10 min, TSTM,

IHP 2425# FHP 2543#

IFP 257-554# plugging FFP NA ISIP 1798# FSIP NA

180' Gassy drilling Mud

180'GWCM (80% m, 20% w)

180' GWCM (80% m, 20% w)

180' GWCM (85% m, 15% w)

240' dry pipe

240' Gassy Mud

Chlorides 54,000 ppm

Note-- Tool malfuctioned and came unscrewed and had to fish out of hole.

### **CREWS**

H2 Drilling Rig #3
Tool Pusher - Randy Smith
Drillers - Mark Staats
Gary Axtell
Martin Tinoco

# **ROCK TYPES**























