

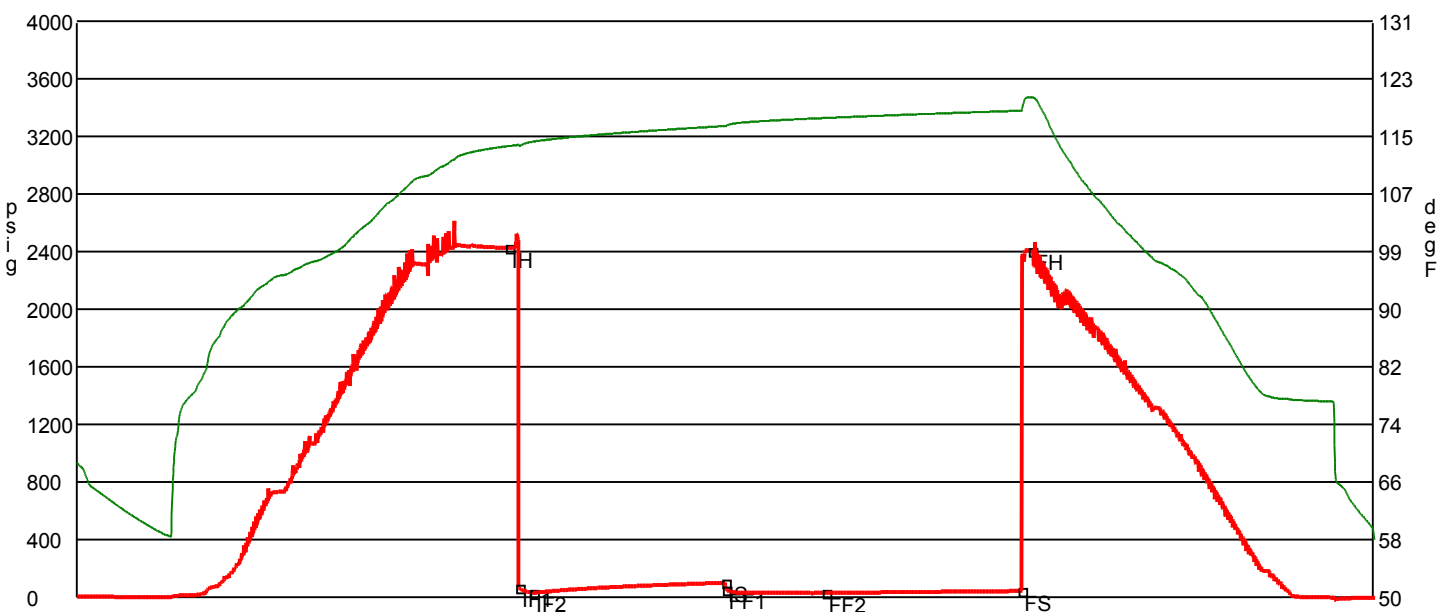
Company	<b>Falcon Exploration, Inc.</b>	Lease Name	<b>Robert Josserand (SE)</b>	
Address	<b>125 N. Market, Ste. 1252</b>	Lease #	<b>1-5</b>	
CSZ	<b>Wichita, KS 67202</b>	Legal Desc	<b>NE-SW-SE-SE</b>	Job Ticket <b>2140</b>
Attn.	<b>Keith Reavis</b>	Section	<b>5</b>	Range <b>39W</b>
		Township	<b>28S</b>	
		County	<b>Gray</b>	State <b>KS</b>
		Drilling Cont	<b>Sterling Drilling Co. Rig #5</b>	
Comments	<b>Legal Description Feet: 380' FSL &amp; 850' FEL</b>			

**GENERAL INFORMATION**

Test # 1	Test Date	<b>2/17/2011</b>	Chokes	<b>3/4</b>	Hole Size	<b>7 7/8</b>
Tester	<b>Tim Venters</b>		Top Recorder #	<b>W1119</b>		
Test Type	<b>Conventional Bottom Hole</b>		Mid Recorder #	<b>W1022</b>		
	<b>Successful Test</b>		Bott Recorder #	<b>13310</b>		
# of Packers	<b>2.0</b>	Packer Size	<b>6 3/4</b>	Mileage	<b>236</b>	Approved By
				Standby Time	<b>0</b>	
Mud Type	<b>Gel Chem</b>		Extra Equipmnt	<b>Jars &amp; Safety joint</b>		
Mud Weight	<b>9.3</b>	Viscosity	<b>50.0</b>	Time on Site	<b>7:40 PM</b>	
Filtrate	<b>7.6</b>	Chlorides	<b>1200</b>	Tool Picked Up	<b>10:25 PM</b>	
				Tool Layed Dwn	<b>7:20 AM</b>	
Drill Collar Len	<b>337.0</b>			Elevation	<b>2810.00</b>	Kelley Bushings <b>2823.00</b>
Wght Pipe Len	<b>0</b>					
Formation	<b>Morrow</b>		Start Date/Time	<b>2/17/2011 9:25 PM</b>		
Interval Top	<b>5086.0</b>	Bottom	<b>5142.0</b>	End Date/Time	<b>2/18/2011 7:26 AM</b>	
Anchor Len Below	<b>56.0</b>	Between	<b>0</b>			
Total Depth	<b>5142.0</b>					
Blow Type	<b>Weak surface blow throughout the intial flow period. Very weak surface blow thr oughout the final flow period. Times: 5, 90, 45, 92.</b>					

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
20	Mud with spots of oil	0% 0ft	trace	0% 0ft	100%20ft
DST Fluids	<b>0</b>				



	Date	Time	Pressure	Temp	
IH	2/18/2011 12:44:30 AM	3.325	2428.06	113.487	Initial Hydro-static
IF1	2/18/2011 12:49:10 AM	3.402778	66.978	113.526	Initial Flow (1)
IF2	2/18/2011 12:55:50 AM	3.513889	34.49	114.113	Initial Flow (2)
IS	2/18/2011 2:24:50 AM	4.997222	102.159	116.296	Initial Shut-In
FF1	2/18/2011 2:25:20 AM	5.005556	57.192	116.32	Final Flow (1)
FF2	2/18/2011 3:11:40 AM	5.777778	31.154	117.432	Final Flow (2)
FS	2/18/2011 4:42:40 AM	7.294444	45.16	118.455	Final Shut-In
FH	2/18/2011 4:47:30 AM	7.375	2407.003	120.318	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke