

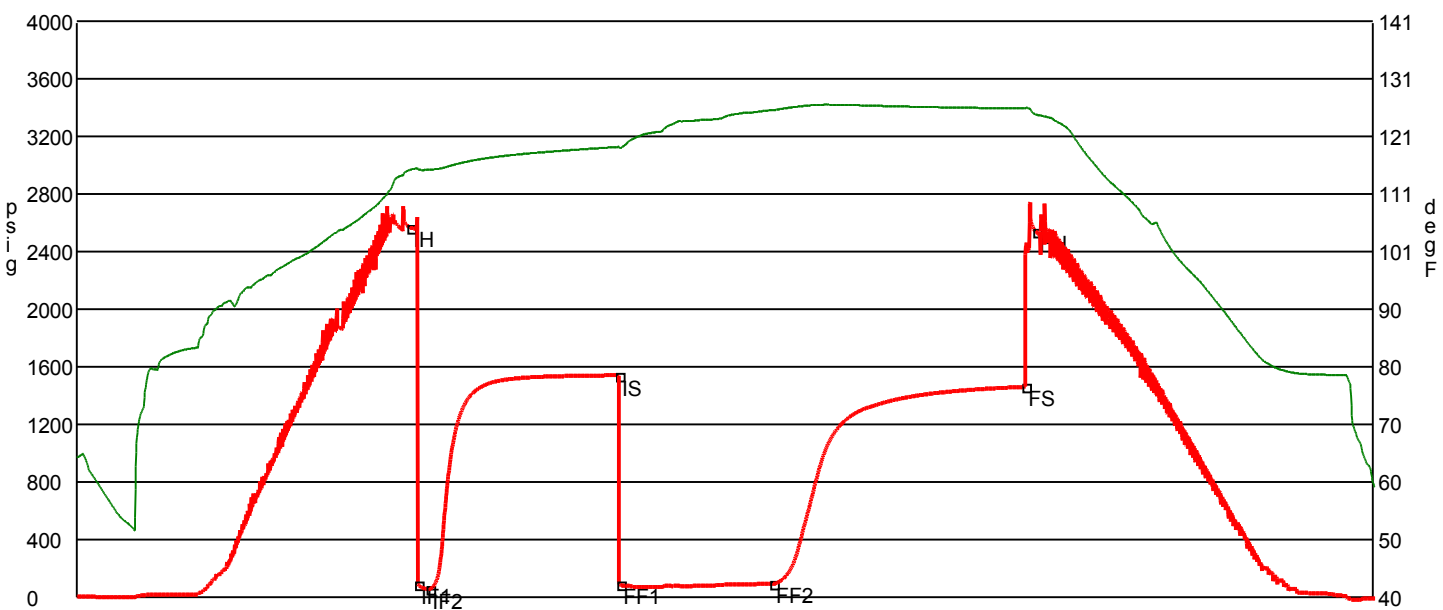
Company	<b>Falcon Exploration, Inc.</b>	Lease Name	<b>Robert Josserand (SE)</b>	
Address	<b>125 N. Market, Ste. 1252</b>	Lease #	<b>1-5</b>	
CSZ	<b>Wichita, KS 67202</b>	Legal Desc	<b>NE-SW-SE-SE</b>	Job Ticket <b>2140</b>
Attn.	<b>Keith Reavis</b>	Section	<b>5</b>	Range <b>39W</b>
		Township	<b>28S</b>	
		County	<b>Gray</b>	State <b>KS</b>
		Drilling Cont	<b>Sterling Drilling Co. Rig #5</b>	
Comments	<b>Legal Description Feet: 380' FSL &amp; 850' FEL</b>			

**GENERAL INFORMATION**

Test # <b>2</b>	Test Date <b>2/18/2011</b>	Chokes <b>3/4</b>	Hole Size <b>7 7/8</b>
Tester <b>Tim Venters</b>		Top Recorder # <b>W1119</b>	
Test Type <b>Conventional Bottom Hole Successful Test</b>		Mid Recorder # <b>W1022</b>	
		Bott Recorder # <b>13310</b>	
# of Packers <b>2.0</b>	Packer Size <b>6 3/4</b>	Mileage <b>236</b>	Approved By
		Standby Time <b>0</b>	
Mud Type <b>Gel Chem</b>		Extra Equipmnt <b>Jars &amp; Safety joint</b>	
Mud Weight <b>9.3</b>	Viscosity <b>62.0</b>	Time on Site <b>7:45 AM</b>	
Filtrate <b>7.2</b>	Chlorides <b>3800</b>	Tool Picked Up <b>9:05 AM</b>	
		Tool Layed Dwn <b>6:45 PM</b>	
Drill Collar Len <b>337.0</b>		Elevation <b>2810.00</b>	Kelley Bushings <b>2823.00</b>
Wght Pipe Len <b>0</b>			
Formation <b>Miss.-St. Louis</b>		Start Date/Time <b>2/18/2011 8:27 AM</b>	
Interval Top <b>5285.0</b>	Bottom <b>5347.0</b>	End Date/Time <b>2/18/2011 6:47 PM</b>	
Anchor Len Below <b>62.0</b>	Between <b>0</b>		
Total Depth <b>5347.0</b>			
Blow Type <b>Weak surface blow at the start of the intial flow period, building to 1/2 inch. Very weak surface blow at the start of the final flow period, building to 5 inc hes. Times: 5, 90, 75, 120.</b>			

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
120	Very slight oil cut mud	0% 0ft	3% 3.6ft	0% 0ft	97% 116.4ft
DST Fluids	<b>0</b>				



	Date	Time	Pressure	Temp	
IH	2/18/2011 11:05:30 AM	2.641667	2568.078	114.99	Initial Hydro-static
IF1	2/18/2011 11:09:20 AM	2.705556	88.844	115.061	Initial Flow (1)
IF2	2/18/2011 11:14:50 AM	2.797222	58.474	115.005	Initial Flow (2)
IS	2/18/2011 12:45:30 PM	4.308333	1539.727	119.011	Initial Shut-In
FF1	2/18/2011 12:46:10 PM	4.319444	89.535	118.85	Final Flow (1)
FF2	2/18/2011 1:59:20 PM	5.538889	96.124	125.441	Final Flow (2)
FS	2/18/2011 4:00:10 PM	7.552778	1463.008	125.745	Final Shut-In
FH	2/18/2011 4:05:20 PM	7.638889	2541.144	124.681	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke