GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

BACH OIL PRODUCTION

WELL: LEGLEITER #6

LOC.: 710' FSL & 860' FWL

SEC. 27-15-19W

ELLIS COUNTY, KANSAS API: 15-051-26125-00-00

DRILLING CONTR.: MURFIN RIG #16

SPUD: 03-27-11 COMP: 04-04-11 MUD UP: 2800' TYPE MUD: CHEM.

DRILL TIME: 2900-RTD RTD: 3645' LTD: 3643'

SAMPLES SAVED: 2900'-RTD

GEOLOGIST: ROBERT J. PETERSEN

ELEVATION

KB: 2010' GL: 2005'

LOG MEASURED

FROM: KB

SURFACE CASING

8 5/8" surface csg. Set @1225' KB. Cem. w/450sx Common, 3% CC, 2% Gel.

PRODUCTION CASING

D & A

WELL LOG SURVEYS

RAG

ELECTRIC LOG TOPS

FORMATION	DEPTH	DATUM	POSITION
Stone Corral	1220	+790	-14
Base Stone Corral	1259	+751	-19
Topeka	2967	-957	-8
Heebner	3253	-1243	-5
Toronto	3271	-1261	-2
Lansing	3300	-1290	-8
Base Kansas City	3544	-1534	-2
Conglomerate	3600	-1590	-19

REFERENCE WELL:

Herman Kaiser Randa #1 NE NE NE 33-15-19W EI 2042 KB

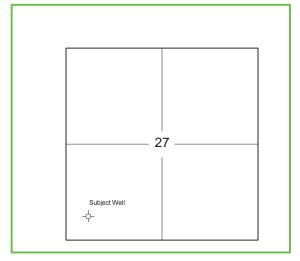
REMARKS AND RECOMMENDATIONS

Due to the structural postion and poor DST results the operator plugged and abandoned this well.

Respectfully submitted,

Robert J Peterson

Robert J. Petersen



DAILY REPORT @7:00 A.M.

3-28-11 MIRU 3-29-11 SPUD 3-30-11 1055' Drilling 3-31-11 1250' Drilling 4-1-11 2480' Drilling 4-2-11 3225' Drilling 4-3-11 3365' Drilling 4-4-11 3580' Drilling

