

PAGE CUST NO INVOICE DATE 1 of 1 1004409 04/08/2011

INVOICE NUMBER

1718 - 90565711

Pratt

(620) 672-1201

LEASE NAME LOCATION

COUNTY

Stan Michel

6-16

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

67202

L WICHITA

RECEIVE

STATE

Barber

KS

KS US o ATTN:

APR 0 9 2011

Cement-New Well Casing/Pi 6-16 JOB DESCRIPTION

JOB CONTACT

ЈОВ	#	EQUIPMENT #		ORDER NO.		TERMS	DUE DATE
40305	524	27463	920	18		Net - 30 days	05/08/2011
			· · · · · · · · · · · · · · · · · · ·	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
or Servic	e Dates	: 04/05/2011 to 04	1/05/2011				
040305524	ļ						
		ent-New Well Casing/Pi	04/05/2011				
8 5/8" Sur	rtace Pipe	9	* *				
A-Con Ble	nd Comm	non		200.00	EA	13.50	2,700.00
60/40 PO	Z			190.00		9.00	1,710.00
Cello-flake				98.00	EA	2.78	271.95
Calcium C				1,056.00	EA	0.79	831.60
		t Plug 8 5/8"		1.00	EA	168.75	168.
		um 8 5/8" (Blue)		1.00	EA	127.50	127.
8 5/8" Bas				2.00		236.25	472.
		e-Pickups, Vans & Cars		45.00		3.19	143.
Heavy Equ				90.00		5.25	472.
		Delivery Charges		792.00		1.20	950.
Depth Cha		Fervice Charge	,	1.00		900.00	900.
		zation Charge	*	390.00		1.05	409.
Supervisor		zation Charge		1.00 1.00		187.50	187.
o aportioo				1.00	ПN	131.25	131.
						* * *	
						*	
	•						
*							
*							
-							

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP PO BOX 841903 BASIC ENERGY SERVICES, LP PO BOX 10460 DALLAS, TX 75284-1903 MIDLAND, TX 79702 MIDLAND, TX 79702

SUB TOTAL TAX

9,476.89 402.49

INVOICE TOTAL

9,879.38



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

### FIELD SERVICE TICKET 1718 03957 A

	THEODURE PUN	MPING & WIRELINE					DATE	TICKET NO	8	
DATE OF 4-5	2011	DISTRICT PraTT	antimonton un Colorido de La Colorido de C		NEW WELL	OLD	PROD [INJ	□ WDW □	CUSTOMER ORDER NO.:	
CUSTOMER /	al En	erav			LEASE 57	an	miche	eL	WELL NO.	6-16
ADDRESS		9/	74		COUNTY	Bark	er	STATE &	F- K5	
CITY		STATE			SERVICE CF	REW H	unner Ph	ye melson	9 SULLIVE	uh
AUTHORIZED B	Y				JOB TYPE:	chu	/	85/5 SF		
EQUIPMENT	# HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALL	ED DA		ME 00
27 463	45	mm				-	ARRIVED AT			10
19960 1991		m					START OPER	RATION 4-5		30
19831 2101	6 43	n	*			-	FINISH OPEF			14
19866		<del> </del>				-	RELEASED	4.5	71 AM 124	15
							MILES FROM	STATION TO WE	, ,	,
ITEM/PRICE REF. NO.	A ( )	MATERIAL, EQUIPMENT	AND SERVI	CES US	ED	UNIT	QUANTITY	ER, OPERATOR, CON	\$ AMOUN	VT
CP 101	A.Con	Cm+				515	200		3600	00
CP 103	60/40	107 cm+				5/9	190-		2280	00
66 102	Cello-+	Lab-e				16	10	_	362	60
CE 105	TAP BUL	her Plus				16	1056		1108	80
(F 753	Basco	Plat 124g				29	1		170	00
F 1903	Basket	1 -4!	***			29	2		630	00
100	Pickup 1	nileage				mi	45		191	25
[ 101	HEGUY F	_ 1	Legge			mi	90		630	00
113	BULK' D	eLivery	.0			TM	792		1267	20
E 20)	Depth	Charge				441	1		1200	00
F 240	BLendin	y Mixing				SK	390		546	00
E 504	Plug Co	n Tainer Port		14		JOB	- 1		250	00
5 903	Supervi	50r				69			175	00
						+				+
										1
	e									+
CHE	MICAL / ACID D	DATA:	]					SUB TOTA	L	
			-	SEI	RVICE & EQUI	PMENT	%TAX	ON\$		
				MA	TERIALS		%TAX	ON\$		
						art.	Thank y	LOU TOTA	9 426	89

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE /

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



## TREATMENT REPORT

0 1	82 5			U 15, L.										
Customer	VAL-E	UEK	94		Lease No.			*		Date				
Lease	STAN	m	ichel		Well #	6-16				_	4-	5-11	/	
Field Order	# Statio	on PR	171	165		Ca	sing_	Dept	h)/7 '	County	181	CR.		State
Type Job	10W 8	5/8	Sulfe	xe	*			Formation	1		, , , ,	Legal D	escription /	
	E DATA		PERI	FORATI	NG DATA	FL	UID L	ISED		Т	REAT	TMENT	RESUME	
Casing Size	Tubing S	Size	Shots/F	t		Acid				RATE	PRES	SS	ISIP	
Depth)	Depth		From		То	Pre Pad			Max				5 Min.	
Volume 3	Volume		From		То	Pad			Min				10 Min.	
Max Press	Max Pre	ss	From		То	Frac			Avg	,			15 Min.	
Well Connecti	ion Annulus	Vol.	From		То				HHP Used	i .			Annulus P	ressure
Plug Depth	Packer D	epth	From	-	Го	Flush			Gas Volum	ne			Total Load	,
Customer Re	presentative				Station	Manager	DA	UE Sec	it	Treate	er 🗾	Cent	6.11	and
Service Units	19866	27	463	19960	19518	- 198		21010					7.02.77	
Driver Names	Robert	T	rekon		47		1117							
Time	Casing Pressure		ubing essure		Pumped	Rate					Service	e Loa		
0800 1	lar.	1,		6			2	ON Loc	Soft	v m		:		
									/				V	
								Pend	17 51	r 8	5/0	H23	ese	
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1										*	4"			
1110								CASIND	01) 1	304	10m	1 .		
11.20		ti.						11.11	1.	CIR				9
1130					3	3		0: 0	Hood					
1	150		**	. 8	77	5.5			M-con)	cint				
				4	10							7. 2	2/4 cel 3	ofer Well
								Shot.	lows .	cust	mi	x-Ox	d	Lec Well
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	*.					4		St De	in			i .		
1215				4	-3.	·		Dlu 1	Lown			16	*	
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*														



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	04/12/2011

#### INVOICE NUMBER

1718 - 90567332

Pratt

(620) 672-1201

LEASE NAME LOCATION

Stan Michel 6-16

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

COUNTY

JOB CONTACT

L WICHITA KS US

67202

STATE

KS

RECEIV

JOB DESCRIPTION

Cement-New Well Casing/Pi

o ATTN:

APR 1 3 2011

JOB	#	EQUIPMENT #		ORDER NO.		TERMS	DUE DATE
40306	944	19842	9308	#6		Net - 30 days	05/12/2011
	·			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
or Service	e Dates	s: 04/10/2011 to 04	1/10/2011	9	M		
04030694	4						
1718038	81A Cem	nent-New Well Casing/Pi	04/10/2011				
5 1/2" Lo	ngstring						
AA2 Cem	ent			100.00	EA	12.75	1,275.0
60/40 PO				50.00	EA	9.00	
De-foame		r)		24.00	EA	3.00	
Salt (Fine)	)			455.00	EA	0.38	170.63
Gas-Blok				94.00	EA	3.86	363.09
FLA-322				76.00	EA	5.63	427.52
Gilsonite				500.00	- 1	0.50	251.26
Super Flus		. DI		500.00		1.15	573.7
		t Plug 5 1/2"		1.00		78.75	78.
		r 5 1/2" (Blue)		1.00		187.51	
Turbolizer		Float Valves 5 1/2"		1.00		161.26	
5 1/2" Bas				5.00		82.50	
	1.0	e-Pickups, Vans & Cars		1.00		217.51	
Heavy Equ				45.00	1	3.19	
		Delivery Charges		90.00		5.25	i e
Depth Cha				308.00		1.20	
		Service Charge		1.00	A11001000	1,890.05	
		zation Charge		150.00 1.00		1.05	
Supervisor		Editori Orlango		1.00		187.51	
High Head		Over 6')		1.00	HR EA	131.25 225.01	0.000

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

PO BOX 10460 MIDLAND, TX 79702 SUB TOTAL

TAX

8,217.79 261.58

INVOICE TOTAL

8,479.37



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

### FIELD SERVICE TICKET 1718 03881 A

Section - was	PRESSI	JRE PUMPII	NG & WIRELINE			DATE TICKET NO							
DATE OF JOB 4/-/	0-	-// DI:	STRICT KANS	AS		NEW O W	LD   F	PROD []INJ	☐ WDW [	□ CL OF	JSTOMER RDER NO.:		
CUSTOMER	AL	ENE				LEASES	0 /	NICHE	<u>ب</u>		WELL NO.	516	
ADDRESS		August 1	/			COUNTYBA	1ber	16-34-1	STATE	Ka	WSAS		
CITY		7	STATE			SERVICE CRE	EW A.	werth 1	r. Lesla			<0	
AUTHORIZED B	Y					JOB TYPE: 51/2" LONG StriNG CNU							
EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQL	IIPMENT#	HRS	TRUCK CALL	ED 4-11	DATE	MATERIAL DESCRIPTION OF THE PARTY OF THE PAR		
19889-19X	42	11/2						ARRIVED AT	JOB 4-11	1-1	/ AP/10	00	
19832-19	862	1/2						START OPER		0-1	/ AM PM) /3	0	
								FINISH OPER	RATION 4-1	0-1	PMD 30	0	
								RELEASED	4-10	-//	Piyi 4/	5	
					NEOFFICIAL CONTRACTOR OF			MILES FROM	1 STATION TO V	VELL	7.5-M11	2.5	
products, and/or sup become a part of thi	oplies in	orized to exe cludes all of	ACT CONDITIONS: (This ecute this contract as an a and only those terms and ne written consent of an of	gent of the custo conditions appear	mer. As	s such, the undersign the front and back	gned agre of this do	ees and acknowle cument. No additi	edges that this cont	erms a	and/or conditions	shall	
TEM/PRICE REF. NO.		MA	TERIAL, EQUIPMENT	AND SERVICE	ES USI	ΞD	UNIT	QUANTITY	UNIT PRICE		\$ AMOUNT	Г	
CP105	Al	120	enewt				SK	100-		_	\$ 1700	00	
CP100	6	0/40	POZ				SK	50 -			\$ 600	00	
1105	00	form	er Pound	5 /			16	24 -			\$ 96.	00	
ce///	SA	14 F.	NC				16	4351			\$ 227	50	
CC 115	GA	S B10	k			-	16	94-			£ 484	10	
CC/24	F	A-32	2				16	76	/	-	\$ 570.	00	
CC 201	6	ilson	1,1-6			*	15	500		- 1	255 3	00	
CF/03	To	O R	ebber Plus	51/2'	1		EA	1			9 105	00	
CF251	G	uide	Shoe de	-1/2+1 B	5/4		EN	1	,		\$ 250	00	
CF 1451	FIR	AgerT.	MEINSON F	lost VAI	ve-	5/2 Blue	EA	1			£215	00	
CF1651	Tu	, bol	200 5/2"	Blue	-		EA	5		-	4550	00	
S F 1701	2503	Ket	5/2 151	46			EA	1	4	-	8 270.0	10	
CC 135	C.	2016	1456 TE				GAL	500			\$ 765.	00	
	and the same of th												
								*					
		*							SUB TO	- Δ1			
CHE	MICAL	/ ACID DATA	X:						306 101	AL			
						RVICE & EQUIPM	<b>JENT</b>		ON\$				
					MA	TERIALS		%TA>	( ON \$	- 0.1			
									TOT	AL			
							4	and the same of th		1			
SERVICE REPRESENTATIV	E A	a 1	Worth			RIAL AND SERV TOMER AND RE		) BY: )					



10244 NE Hwy. 61

### FIELD SERVICE TICKET 1710 03001 A

	124 115	ERGY	SERVICES Pho	one 620-	as 67124			Δ/.	LO	. А	
	PHESSI	JRE PUIVIE	PING & WIRELINE	T. Carlotte				DATE	TICKET NO	PART OF VANOLATING	
DATE OF JOB	10-	-//	DISTRICT KANS	AS		NEW V	VELL F	PROD []INJ	□ WDW □	CUSTOMER ORDER NO.:	
CUSTOMER	IAL	ENI	RGY			LEASE MICHEL WELL NO. 6-1					
ADDRESS			/			COUNTY BALLET 16-34-11 STATE LAWSAS					
CITY		.5.	STATE			SERVICE CREW A worth K. Loglos JR. McC					
AUTHORIZED E	3Y					JOB TYPE;	51/2"	Lows S.	Frinc 0	CN	a.t
EQUIPMEN <sup>-</sup>	T#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALL	ED 2 15	DATE AND TIME	1E
19000-190	GU.	11/2		4			g	ARRIVED AT	JOB:	7	0
19001110	862	-11						START OPER	ATION	AM PM	
17032 17	864	1 /2						FINISH OPER	ATION	AM PM	2
-								RELEASED	Wester	//. AM 4/	4
			A					MILES FROM	STATION TO W	The same and a same	4.2
become a part of the	nis contra	act without	of and only those terms and the written consent of an of	ficer of Bas	ic Energy Se	rvices LP.		SIGNED:		ONTRACTOR OR AG	
ITEM/PRICE REF. NO.		М	ATERIAL, EQUIPMENT	AND SEF	RVICES US	ED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	т
CPINS	AA	12	cement				SK	100-		# 1700	00
CP103	60	140	POZ		i.		SE	50		A 600	00
Ski sky		1									
CC105	00	FOR.	ner Poud	51			16	24 -		\$ 96.	00
cc///	SA	1+ F	INC				14	455		1 227	10
66115	GA	S B1	ok				16	94-		\$ 484	10
CC129	FI	A - 3.	23					76		\$ 570.	00
CC201	6	150,	4.10				16				
		-5					16	500	Salar Salar Salar	X 335	00
CF/03:	17.0	F 3	4.7		, .,		15	500		# 335°	00
The second secon	10	PAS	ubbra Play	15/	2	i.	15 EA	500	which is the state of the Contract of the state of the st	\$ 705	00
CEZIL	6		yebri Ply	5/2/	Blu	è	15 EA	500	alternative for the state of th	\$ 335 \$ 105 \$ 250	

500 SUB TOTAL CHEMICAL / ACID DATA:

	SERVICE & EQUIPMENT	%TAX ON \$		
	MATERIALS	%TAX ON \$		
		TOTAL	A. A	
1 1 1 1 1 1 1 1	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY			
	(WELL OWNE	B OPERATOR CONTRACTOR OR	AGENT)	



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

### FIELD SERVICE TICKET 1718 03882

PRESSURE PUMPING & WIRELINE

TICKET NO. 0388/A DATE

DATE OF JOB	10-11 DISTRICT CANS	A . C	NEW ☐ OLD ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:						
CUSTOMER	AL ENERBY THE		LEASES+A	NW	Vichel		WELL NO	16	
ADDRESS	1		0	rbe.	16-34-1	STATE K	ANSAS		
CITY	STATE		SERVICE CRE	EWA . C	verth K	"Lesley J	R. Mc Cas	Key	
AUTHORIZED B	Y	, , , , , , , , , , , , , , , , , , , ,	JOB TYPES 1/2 LONG STIINI. CNW						
EQUIPMENT	# HRS EQUIPMENT#	HRS EQI	JIPMENT#	HRS	TRUCK CALL	0 -	ATE AM TIM	5	
4 28 443	84 1/2		ARRIVED AT JOB 4-10 -11 PM // 0						
19889-19	162 11/2				START OPER	ATION 4-10-	-11 AMD / 3	30	
11002 178	62				FINISH OPER	ATION 4 - 10	-// AMP 76	00	
					RELEASED	4-10.	11 AM 41.	5	
					MILES FROM	STATION TO WE	LL 45-1	ni.	
become a part of the	oplies includes all of and only those terms and is contract without the written consent of an or MATERIAL, EQUIPMENT	fficer of Basic Energy Se	ervices LP.		SIGNED:	R, OPERATOR, COI	and the second of the second o	ENT)	
REF. NO.	MATERIAL, EQUIPMENT	0.1		UNIT		UNIT PRICE	\$ AWOUN		
100	unit milenge che	ige Fick	P	m.	45 m		A 191	57	
E 101	aut of in	FRGD		7 m	308		R 493	20	
06 705	Death Charge 41	201-5000	) <sup>′</sup>	4-hc	1 -		15 7 520	00	
CE 240	Blending	us Spenie	erbe.	SE	150		€ 2/0.	00	
6 E 503	Derrick Chaise	010,08	J	EA	1 -	2	H 320	~	
CESOU	Plus Container 4	+icization	~ ChArge	506	1 -		\$ 250	80	
5003	Service Supervisor	first 8his	onles.	EA	1		E 175	00	
	V			-					
7		· Consession of the control of the c							
200									
				-					
				-					
						***************************************			
<b>10</b>									
		7				SUB TOTA	IL .		
CHE	EMICAL / ACID DATA:		RVICE & EQUIP	MENIT	0/ TAV	ONE	-		
			TERIALS	IVIENI		ON \$			
						TOTA	AL .		
		<del></del> -					8217.	70	
		*			garantee francisco				
SERVICE REPRESENTATI\	E An funcil	THE ABOVE MATE			D BY:				



HRS

DATE OF JOB

CUSTOMER

**ADDRESS** 

**AUTHORIZED BY** 

EQUIPMENT#

CITY

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

HRS

**EQUIPMENT#** 

### FIELD SERVICE TICKET 1718 03882

PRESSURE PUMPING & WIRELINE

DISTRICT

STATE

**EQUIPMENT#** 

		DATE	TICKET N	10.038	18/1	
NEW (	WELL -	PROD []I	ΛΊ □ MDΛ	V CU	STOMER DER NO.:	
LEASE + A	NM	ichei	1		WELL NO.	- 16
			STA			
SERVICE CF	REW . C.	erth,	Kilesle	I, JR.	McCas	ky
JOB TYPE	1/2"6	010557	rivej.		C. pet Co.	1
PMENT#	HRS	TRUCK CA	ALLEĎ 4 - /	O-PATE	AM C JII	VIE.
	i.	ARRIVED	AT JOB	70-11	AM //	00
		START OP	PERATION 4	-10-11	AM /	30
	-	FINISH OP	PERATION	10-11	(AM)	SC

RELEASED

MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT 45 m 90 308 506 SUB TOTAL CHEMICAL / ACID DATA: **SERVICE & EQUIPMENT** %TAX ON \$ **MATERIALS** %TAX ON \$ TOTAL 8217.7

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

**SERVICE** 

REPRESENTATIVE



# TREATMENT REPORT

	82 2			0 0, 2					4				in the state of th	
Customer	LEn	100	99 "	TNC		ease No.			0		Date		8	
Lease	an M	ic	Kel		W	/ell #	-10	0		200	Ef	10-	11	
Field Order	# Stat	ion	att	Ks				Casing	Z / Depth	92.77	County	ber		State
Type Job	1/21/6	100	54.	ins.				. /	Formation	4800	4		Description	4-11
	PE DATA	0	PERI	FORAT	ING	DATA		FLUID	USED	LTO 4784	TRE	ATMEN	Γ RESUME	
Casing Size	77 Tubing	Size	Shots/F	=t		12	Aci	d 5/ 50	oer fl	ush +	RATE PR	ESS	ISIP	
Depth /9	Depth	200	From		То	100	Pre	Pad	2015	Max	944		5 Min.	
Volume	Volume		From		То		Pad	d		Min			.10 Min.	
Max Press	Max Pre	ess	From		To		Fra	С		Avg			15 Min.	
Well Connect	tion Annulus	Vol.	From		То			,	÷	HHP Used			Annulus F	Pressure
Plug Depth	Packer		From	280	То		Flu	sh H	120	Gas Volum	ne	*	Total Load	d ;
Customer Re	epresentative	)				Station		ager,			Treater	e pus		
Service Units	28443	19	889	198	42	34.9	32	19860	2		1.			*
Driver Names	werth		eveni	Lesi	100.	JR		McCas	Kei.		. *			
Time	Casing Pressure	T Pr	ubing essure	Bbls.	Pump	oed	20	Rate	0		Sei	vice Log	VAL+	15
1100	Am								onloc.	Discy	55 Sp. 1	Coh S	setup.	Plan Job.
1115	<i>(</i>								STArt	- 5 %	"Cus	inc	15.5	J
						5			Shoe.	JOIN	+ 2	2.90	i w/ 1	Reg.
								0.60	Guid	e Ski	e. Au	, to F	111/50	usert in col
		,							cent	1-3-	5-7-	10.	BASK	set on # 6
130	PM		v						CASIA	15 Q	4792	77 /	Hook	e+ciR10
230	2001	Н		1, 1	12			5	Puma	121	38/5 -	Supe	rflus	la Link
				s .	5			5	Pump	513	BIS F	120	SPAC	er
					2			5	mix	1 Pun	P100	osk	SAAS	2 @ 15.3
									WASI	hout	Pum	P4L	1,00	
2.45					3			6/2	Drop'	TUP R.	bber	Plus	5.5/2	"St. Dis
,,	400+			78				6/2	CAGO	L+ L1	44	90%	BBIS .	out.
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