



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	05/16/2011
INVOICE NUMBER		
1718 - 90596103		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Goldman Melcher 7-32
 O LOCATION
 B COUNTY Barber *SURFACE 8 5/8*
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

RECEIVED

MAY 17 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40319690	19842	<i>9208</i>	Net - 30 days	06/15/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 05/12/2011 to 05/12/2011				
0040319690				
171803975A Cement-New Well Casing/Pi 05/12/2011				
8 5/8" Surface				
60/40 POZ	190.00	EA	9.00	1,710.00 T
Cello-flake	48.00	EA	2.78	133.20 T
Calcium Chloride	492.00	EA	0.79	387.45 T
Wooden Cement Plug 8 5/8"	1.00	EA	120.00	120.00
8 5/8" Basket (Blue)	1.00	EA	236.25	236.25
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.19	143.44
Heavy Equipment Mileage	90.00	MI	5.25	472.50
Proppant and Bulk Delivery Charges	369.00	MI	1.20	442.80
Depth Charge; 0-500'	1.00	HR	750.00	750.00
Blending & Mixing Service Charge	190.00	MI	1.05	199.50
Plug Container Utilization Charge	1.00	EA	187.50	187.50
Supervisor	1.00	HR	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,913.89
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	162.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,076.73
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03975 A

DATE _____ TICKET NO. _____

DATE OF JOB: 5-17-11		DISTRICT: PRATT KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: VAL		LEASE: Goldenrod		WELL NO.:						
ADDRESS:		COUNTY: BARBOR		STATE: KS						
CITY:		STATE:		SERVICE CREW: Sullivan, Mitchell						
AUTHORIZED BY:		JOB TYPE: c/w 8 3/4 service								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
1799	1	1799	1	206						
17926	1									
3790										
						ARRIVED AT JOB		AM	PM	1230
						START OPERATION		AM	PM	1330
						FINISH OPERATION		AM	PM	0430
						RELEASED		AM	PM	0430
						MILES FROM STATION TO WELL				45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	6 3/4 pipe	SK	190		7,280.00
CP 102	7 1/2 pipe	16	49		177.60
CP 104	8 1/2 pipe	16	492		516.60
CP 153	water plug 8 1/2	PR	1		160.00
CP 193	water plug	PR	1		315.00
S 104	2 1/2 gal	DR	45		191.25
S 101	Heavy	DR	70		630.00
S 113	Drill pipe	DR	369		590.40
CP 200	Drill pipe	DR	1		1,000.00
CP 240	Drill pipe	DR	190		266.00
S 204	plug cement	PR	1		250.00
2003	Sealant	PR	1		175.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SUB TOTAL

TOTAL

DIS 4 1/2

SERVICE REPRESENTATIVE: [Signature]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>VAT-ENERGY</i>	Lease No.	Date <i>5-12-11</i>			
Lease <i>goldman Melcher</i>	Well # <i>7-32</i>				
Field Order # <i>3915</i>	Station <i>PRATT ks</i>	Casing <i>8 5/8</i>	Depth <i>226'</i>	County <i>BARBER</i>	State <i>KS</i>
Type Job <i>CNW 8 5/8</i>	Formation	Legal Description <i>32-39-11</i>			

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>226</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>13</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>210</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>				Treater <i>Robert Sullivan</i>
Service Units	<i>37900</i>	<i>19889</i>	<i>19842</i>	<i>19826</i>	<i>19860</i>
Driver Names	<i>Sullivan</i>	<i>MITCHELL</i>	<i>MICHAEL MCGRAW</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1230</i>					<i>on h.c. Safety meeting</i>
					<i>Run 5 J.T.S 8 5/8 csg.</i>
<i>315</i>					<i>csg. on Bottom</i>
<i>325</i>					<i>Hook Rig to circ.</i>
<i>0:330</i>	<i>200</i>		<i>3</i>	<i>4</i>	<i>St Spaced</i>
			<i>40</i>	<i>5</i>	<i>mix cmt 190 slt 60/40 pot cmt</i>
					<i>cmt mixed, shut down</i>
					<i>Release Plug</i>
<i>0:400</i>			<i>13</i>	<i>4</i>	<i>St Disp.</i>
					<i>Plug down</i>
					<i>circ. & BRL cmt to P.4</i>
					<i>JOB complete</i>
					<i>Thank you</i>



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 05/18/2011
INVOICE NUMBER 1718 - 90598236		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Goldman Melcher 7-32
 O LOCATION
 B COUNTY Barber 5 1/2
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

RECEIVED
MAY 19 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40320784	19905	9308	Net - 30 days	06/17/2011	
For Service Dates: 05/16/2011 to 05/16/2011					
0040320784					
171804091A Cement-New Well Casing/Pi 05/16/2011 Longstring					
AA2 Cement		100.00	EA	12.75	1,275.05 T
60/40 POZ		50.00	EA	9.00	450.02 T
De-foamer (Powder)		24.00	EA	3.00	72.00 T
Salt (Fine)		455.00	EA	0.38	170.63 T
Gas-Blok		94.00	EA	3.86	363.09 T
FLA-322		76.00	EA	5.63	427.52 T
Gilsonite		500.00	EA	0.50	251.26 T
Super Flush II		500.00	EA	1.15	573.77 T
Top Rubber Cement Plug 5 1/2"		1.00	EA	78.75	78.75
Guide Shoe-Regular 5 1/2" (Blue)		1.00	EA	187.51	187.51
Flapper Type Insert Float Valves 5 1/2"		1.00	EA	161.26	161.26
Turbolizer 5 1/2" (Blue)		5.00	EA	82.50	412.52
5 1/2" Basket (Blue)		1.00	EA	217.51	217.51
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	3.19	143.44
Heavy Equipment Mileage		90.00	MI	5.25	472.52
Proppant and Bulk Delivery Charges		308.00	MI	1.20	369.61
Depth Charge; 4001-5000'		1.00	HR	1,890.05	1,890.05
Blending & Mixing Service Charge		150.00	MI	1.05	157.51
Plug Container Utilization Charge		1.00	EA	187.51	187.51
Supervisor		1.00	HR	131.26	131.26

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,992.79
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	261.58
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,254.37
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04091 A

32-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB 5-16-11		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated				LEASE Goldman Melcher				WELL NO. 7-32	
ADDRESS				COUNTY Barber		STATE Kansas			
CITY				STATE		SERVICE CREW C. Messick, M. Mattal, M. McGraw, S. Mc			
AUTHORIZED BY				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 5-16-11	AM PM	TIME 7:00
37,216	1					ARRIVED AT JOB		AM PM	11:00
19,903-19,905	1					START OPERATION		AM PM	2:45
19,831-21,010	1					FINISH OPERATION		AM PM	3:45
						RELEASED	5-16-11	AM PM	4:00
						MILES FROM STATION TO WELL			45

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA 2 Cement	sh	100		\$ 1,700.00
CP103	60/40 Poz Cement	sh	50		\$ 600.00
CC105	Defoamer	Lb	24		\$ 96.00
CC111	Salt (Fine)	Lb	455		\$ 227.50
CC115	Gas Blok	Lb	94		\$ 484.10
CC129	FLA-322	Lb	76		\$ 570.00
CC201	Gilsonite	Lb	500		\$ 335.00
CF103	Top Rubber Plug, 5 1/2"	ea	1		\$ 105.00
CF251	Regular Guide Shoe, 5 1/2"	ea	1		\$ 250.00
CF1451	Insert Float Valve, 5 1/2"	ea	1		\$ 215.00
CF1651	Turbolizer, 5 1/2"	ea	5		\$ 550.00
CF1901	Basket, 5 1/2"	ea	1		\$ 290.00
CC155	Super Flush II	Gal	500		\$ 765.00

SUB TOTAL

DL5

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy, Incorporated	Lease No.	Date 5-16-11	
Lease Goldman Melcher	Well # 7-32		
Field Order # 4091	Station Pratt, Kansas	Casing 5 1/2 15.5 Lb./Ft.	Depth 4,848 Ft.
Type Job C.N.W. - Longstring	Formation	County Barber	State Kansas
		Legal Description 32-345-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 15.5 Lb./Ft.	Tubing Size	Shots/Ft	100 sacks	Acid	AA 2 with	RATE	PRESS	ISIP
Depth 4,848 Feet	Depth	From	To	Pre Pad	108 Salt	Max	31 Lb./Sk.	5 Min.
Volume 115.4 Bbl.	Volume	From	To	Pad	27 Gal., 5.45 Gal.	Min	1.36 CU.FT./SK	10 Min.
Max Press 1,500 P.S.I.	Max Press	From	To	Frac		Avg		15 Min.
Well Connection Flange Container	Annulus Vol.	From	To	Flush	115 Bbl. Fresh Water	HHP Used	(30 sacks) and Mouse	(20 sacks) holes
Plug Depth 4,830 Feet	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative Dustin Weyer	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37,216	19,903	19,905	19,831	21,010				
Driver Names	Messick	Mattal	McCastrey						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					Cementer and Float Equipment on location.
11:00					Pump truck on location and hold safety meeting.
11:45					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto Fill Insert screwed into collar and a total of 120 Joints new 15.5 Lb./Ft. 5 1/2" casing. A Basket was installed above collar #4. A Turbolizer was installed on collars #1, 3, 5, 7, and #10.
1:20					Casing in well. Circulate for 45 minutes.
2:45					Shut in well. Pressure Test. Open Well.
2:47	400			6	Start Fresh Water pre-flush.
			20	6	Start Super Flush II.
			32	5	Start Fresh water spacer.
2:55	300		35	5	Start mixing 100 sacks AA 2 cement.
	-0-		59		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug, Open Well.
3:03	100			6.5	Start Fresh Water Displacement.
			94	5	start to lift cement.
3:20	700		115		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held.
	-0-		7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
4:00					Job Complete.

Thank You Clarence. Mitt

Ticket # 4091 5-16-11
Val Energy, Incorporated

Goldman Melcher # T-32
100 sacks AF2

Clarence R. Messick

