

**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Baird Oil Company, LLC**

PO Box 428
Logan, KS 67646

ATTN: Richard Bell

3/4s/21w Norton KS

Sides #1-3

Start Date: 2011.05.08 @ 21:00:00

End Date: 2011.05.09 @ 03:33:30

Job Ticket #: 042003 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Baird Oil Company, LLC

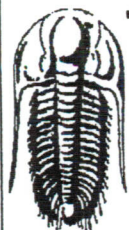
Sides #1-3

3/4s/21w Norton KS

DST # 1

LKC "A"

2011.05.08



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Baird Oil Company, LLC

Sides #1-3

PO Box 428
Logan, KS 67646

3/4s/21w Norton KS

Job Ticket: 042003 **DST#: 1**

ATTN: Richard Bell

Test Start: 2011.05.08 @ 21:00:00

GENERAL INFORMATION:

Formation: **LKC "A"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:54:30
 Time Test Ended: 03:33:30

Test Type: Conventional Bottom Hole
 Tester: James Winder
 Unit No: 46

Interval: **3446.00 ft (KB) To 3468.00 ft (KB) (TVD)**
 Total Depth: 3468.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2218.00 ft (KB)
 2213.00 ft (CF)
 KB to GR/CF: 5.00 ft

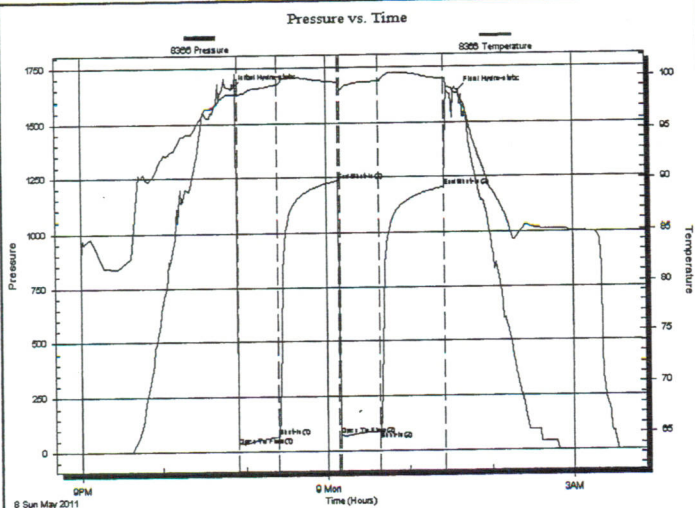
Serial #: 8366

Inside

Press@RunDepth: 91.88 psig @ 3447.00 ft (KB)
 Start Date: 2011.05.08 End Date: 2011.05.09
 Start Time: 21:00:05 End Time: 03:33:29

Capacity: 8000.00 psig
 Last Calib.: 2011.05.09
 Time On Btmr: 2011.05.08 @ 22:51:00
 Time Off Btmr: 2011.05.09 @ 01:36:00

TEST COMMENT: IF: Blow built to BOB (11") in 9 3/4 min.
 IS: Blow back built to 2 1/4"
 FF: Blow built to BOB in 13 min.
 FS: Blow back built to 6"



PRESSURE SUMMARY

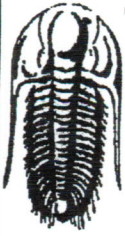
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1655.58	98.35	Initial Hydro-static
4	26.01	98.27	Open To Flow (1)
33	66.29	99.30	Shut-In(1)
78	1231.61	99.54	End Shut-In(1)
79	73.31	98.82	Open To Flow (2)
108	91.88	99.60	Shut-In(2)
155	1200.56	99.78	End Shut-In(2)
165	1639.65	98.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	GOM 55% _m , 31% _o , 14% _g	0.20
190.00	CGO 76% _o , 21% _g , 3% _m	1.91
0.00	GIP = 455'	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Baird Oil Company, LLC

Sides #1-3

PO Box 428
Logan, KS 67646

3/4s/21w Norton KS

Job Ticket: 042003

DST#: 1

ATTN: Richard Bell

Test Start: 2011.05.08 @ 21:00:00

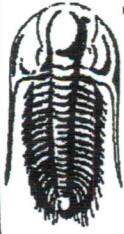
Tool Information

Drill Pipe:	Length: 3327.00 ft	Diameter: 3.80 inches	Volume: 46.67 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 60000.00 lb
		Total Volume: 47.27 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3446.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.00 ft			
Tool Length:	42.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3431.00	
Hydraulic tool	5.00			3436.00	
Packer	5.00			3441.00	20.00 Bottom Of Top Packer
Packer	5.00			3446.00	
Stubb	1.00			3447.00	
Recorder	0.00	8366	Inside	3447.00	
Recorder	0.00	8320	Outside	3447.00	
Perforations	18.00			3465.00	
Bullnose	3.00			3468.00	22.00 Bottom Packers & Anchor
Total Tool Length:	42.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Baird Oil Company, LLC

Sides #1-3

PO Box 428
Logan, KS 67646

3/4s/21w Norton KS

Job Ticket: 042003

DST#: 1

ATTN: Richard Bell

Test Start: 2011.05.08 @ 21:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 36.4 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl	
Water Loss: 6.77 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 1000.00 ppm		
Filter Cake: 2.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	GOM 55% _m , 31% _o , 14% _g	0.197
190.00	CGO 76% _o , 21% _g , 3% _m	1.909
0.00	GIP = 455'	0.000

Total Length: 230.00 ft Total Volume: 2.106 bbl

Num Fluid Samples: 0

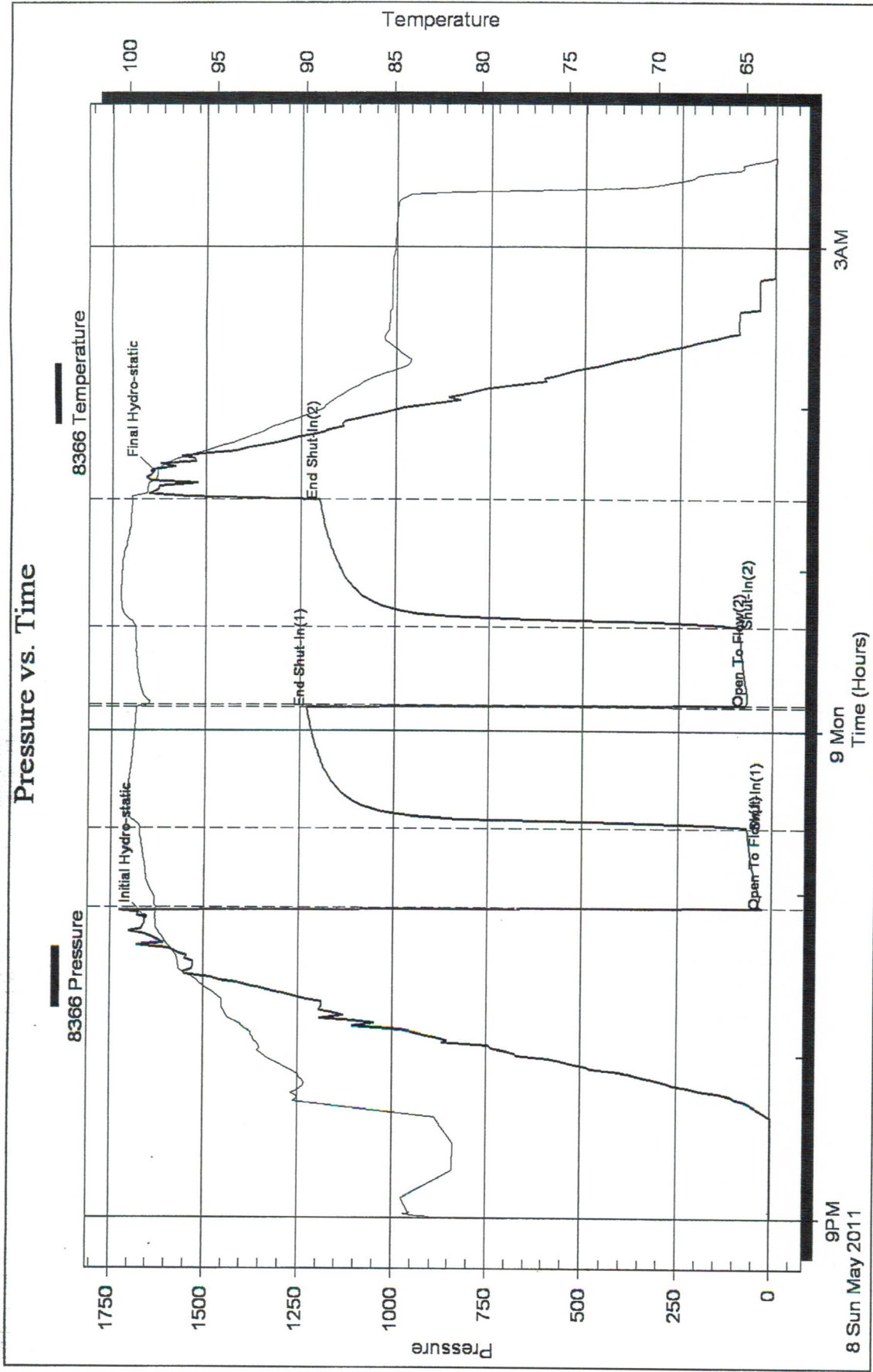
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity = 36.6 api @ 62 deg F





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DRILL STEM TEST REPORT

Prepared For: **Baird Oil Company, LLC**

PO Box 428
Logan, KS 67646

ATTN: Richard Bell

3/4s/21w Norton KS

Sides #1-3

Start Date: 2011.05.09 @ 09:36:00

End Date: 2011.05.09 @ 14:24:30

Job Ticket #: 042004 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Baird Oil Company, LLC

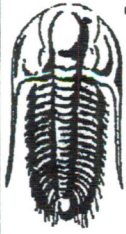
Sides #1-3

3/4s/21w Norton KS

DST # 2

LKC "C"

2011.05.09



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Baird Oil Company, LLC

Sides #1-3

PO Box 428
Logan, KS 67646

3/4s/21w Norton KS

ATTN: Richard Bell

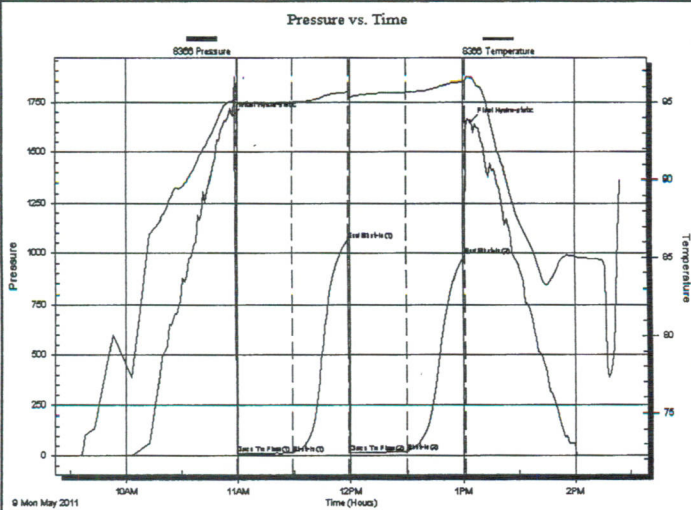
Job Ticket: 042004 **DST#: 2**
Test Start: 2011.05.09 @ 09:36:00

GENERAL INFORMATION:

Formation: LKC "C"	Test Type: Conventional Bottom Hole
Deviated: No Whipstock: ft (KB)	Tester: James Winder
Time Tool Opened: 10:59:30	Unit No: 46
Time Test Ended: 14:24:30	Reference Elevations: 2218.00 ft (KB)
Interval: 3472.00 ft (KB) To 3492.00 ft (KB) (TVD)	2213.00 ft (CF)
Total Depth: 3492.00 ft (KB) (TVD)	KB to GR/CF: 5.00 ft
Hole Diameter: 7.88 inches Hole Condition: Fair	

Serial #: 8366	Inside				
Press@RunDepth: 19.91 psig @ 3473.00 ft (KB)	Capacity: 8000.00 psig				
Start Date: 2011.05.09	End Date: 2011.05.09	Last Calib.: 2011.05.09			
Start Time: 09:36:05	End Time: 14:24:29	Time On Btrm: 2011.05.09 @ 10:57:30			
		Time Off Btrm: 2011.05.09 @ 13:04:30			

TEST COMMENT: IF: Blow built to 1"
IS: No blow back
FF: Blow built to 1"
FSI: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1681.73	95.13	Initial Hydro-static
2	11.91	94.85	Open To Flow (1)
32	14.62	95.04	Shut-In(1)
62	1064.13	95.68	End Shut-In(1)
63	15.45	95.34	Open To Flow (2)
92	19.91	95.68	Shut-In(2)
124	988.54	96.34	End Shut-In(2)
127	1652.60	96.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	SW/OM 53% _m , 45% _o , 2% _w	0.15
0.00	GIP = 32'	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Baird Oil Company, LLC

Sides #1-3

PO Box 428
Logan, KS 67646

3/4s/21w Norton KS

Job Ticket: 042004

DST#: 2

ATTN: Richard Bell

Test Start: 2011.05.09 @ 09:36:00

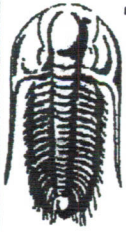
Tool Information

Drill Pipe:	Length: 3359.00 ft	Diameter: 3.80 inches	Volume: 47.12 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 47.72 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3472.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3457.00	
Hydraulic tool	5.00			3462.00	
Packer	5.00			3467.00	20.00 Bottom Of Top Packer
Packer	5.00			3472.00	
Stubb	1.00			3473.00	
Recorder	0.00	8366	Inside	3473.00	
Recorder	0.00	8320	Outside	3473.00	
Perforations	16.00			3489.00	
Bullnose	3.00			3492.00	20.00 Bottom Packers & Anchor
Total Tool Length:	40.00				



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FLUID SUMMARY

Baird Oil Company, LLC

Sides #1-3

PO Box 428
Logan, KS 67646

3/4s/21w Norton KS

Job Ticket: 042004 **DST#: 2**

ATTN: Richard Bell

Test Start: 2011.05.09 @ 09:36:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.75 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1000.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	SW/CM 53% _m , 45% _o , 2% _w	0.148
0.00	GIP = 32'	0.000

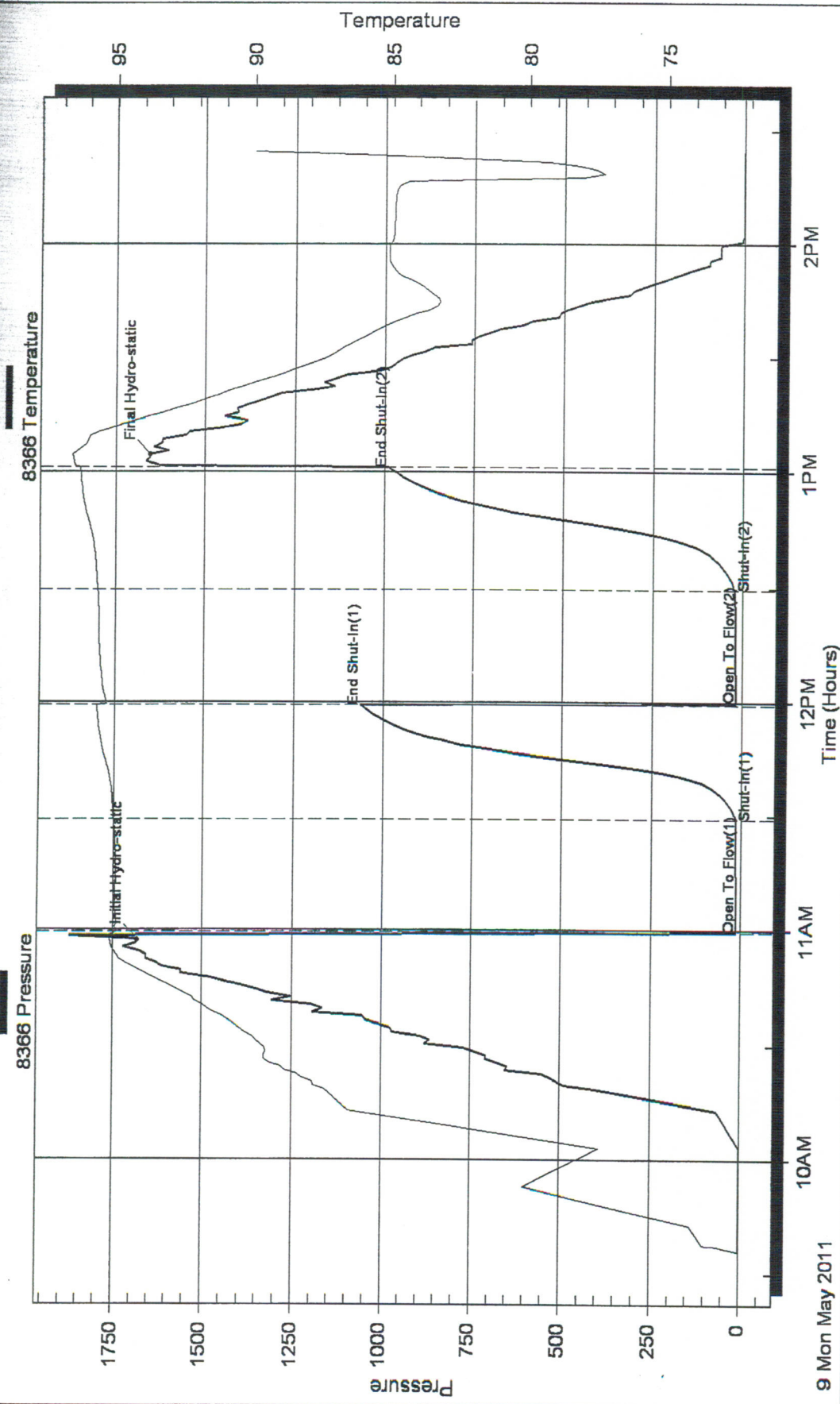
Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time





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DRILL STEM TEST REPORT

Prepared For: **Baird Oil Company, LLC**

PO Box 428
Logan, KS 67646

ATTN: Richard Bell

3/4s/21w Norton KS

Sides #1-3

Start Date: 2011.05.09 @ 23:27:00

End Date: 2011.05.10 @ 03:56:30

Job Ticket #: 042005 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Baird Oil Company, LLC

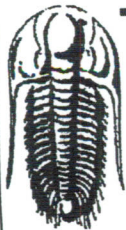
Sides #1-3

3/4s/21w Norton KS

DST # 3

LKC "E"

2011.05.09



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Baird Oil Company, LLC

Sides #1-3

PO Box 428
Logan, KS 67646

3/4s/21w Norton KS

Job Ticket: 042005 **DST#: 3**

ATTN: Richard Bell

Test Start: 2011.05.09 @ 23:27:00

GENERAL INFORMATION:

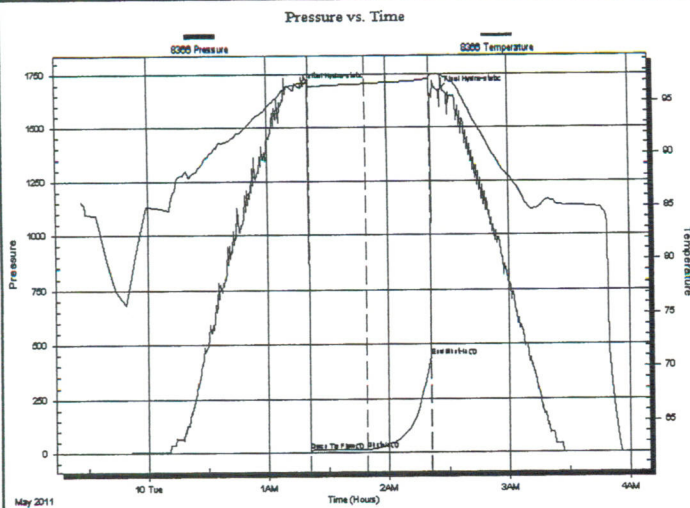
Formation: **LKC "E"**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 01:20:30
 Tester: James Winder
 Time Test Ended: 03:56:30
 Unit No: 46
 Interval: **3514.00 ft (KB) To 3532.00 ft (KB) (TVD)**
 Reference Elevations: 2218.00 ft (KB)
 Total Depth: 3532.00 ft (KB) (TVD)
 2213.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press@RunDepth: 16.63 psig @ 3515.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.05.09 End Date: 2011.05.10 Last Calib.: 2011.05.10
 Start Time: 23:27:05 End Time: 03:56:29 Time On Btmr: 2011.05.10 @ 01:17:00
 Time Off Btmr: 2011.05.10 @ 02:26:00

TEST COMMENT: IF: Blow built to 1/4", slowly died back to surface blow at close
 IS: No blow back
 Pulled tool



PRESSURE SUMMARY

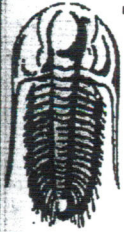
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1689.24	96.75	Initial Hydro-static
4	12.41	96.33	Open To Flow (1)
32	16.63	96.76	Shut-In(1)
64	443.89	97.17	End Shut-In(1)
69	1670.86	97.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	OCM 79% _m , 21% _o	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Baird Oil Company, LLC

Sides #1-3

PO Box 428
Logan, KS 67646

3/4s/21w Norton KS

Job Ticket: 042005

DST#: 3

ATTN: Richard Bell

Test Start: 2011.05.09 @ 23:27:00

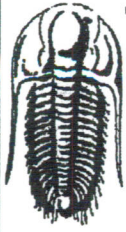
Tool Information

Drill Pipe:	Length: 3389.00 ft	Diameter: 3.80 inches	Volume: 47.54 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 54000.00 lb
			<u>Total Volume: 48.14 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3514.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	38.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3499.00	
Hydraulic tool	5.00			3504.00	
Packer	5.00			3509.00	20.00 Bottom Of Top Packer
Packer	5.00			3514.00	
Stubb	1.00			3515.00	
Recorder	0.00	8366	Inside	3515.00	
Recorder	0.00	8320	Outside	3515.00	
Perforations	14.00			3529.00	
Bullnose	3.00			3532.00	18.00 Bottom Packers & Anchor
Total Tool Length:	38.00				



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Baird Oil Company, LLC

Sides #1-3

PO Box 428
Logan, KS 67646

3/4s/21w Norton KS

Job Ticket: 042005

DST#: 3

ATTN: Richard Bell

Test Start: 2011.05.09 @ 23:27:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.76 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	OCM 79% _m , 21% _o	0.074

Total Length: 15.00 ft

Total Volume: 0.074 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

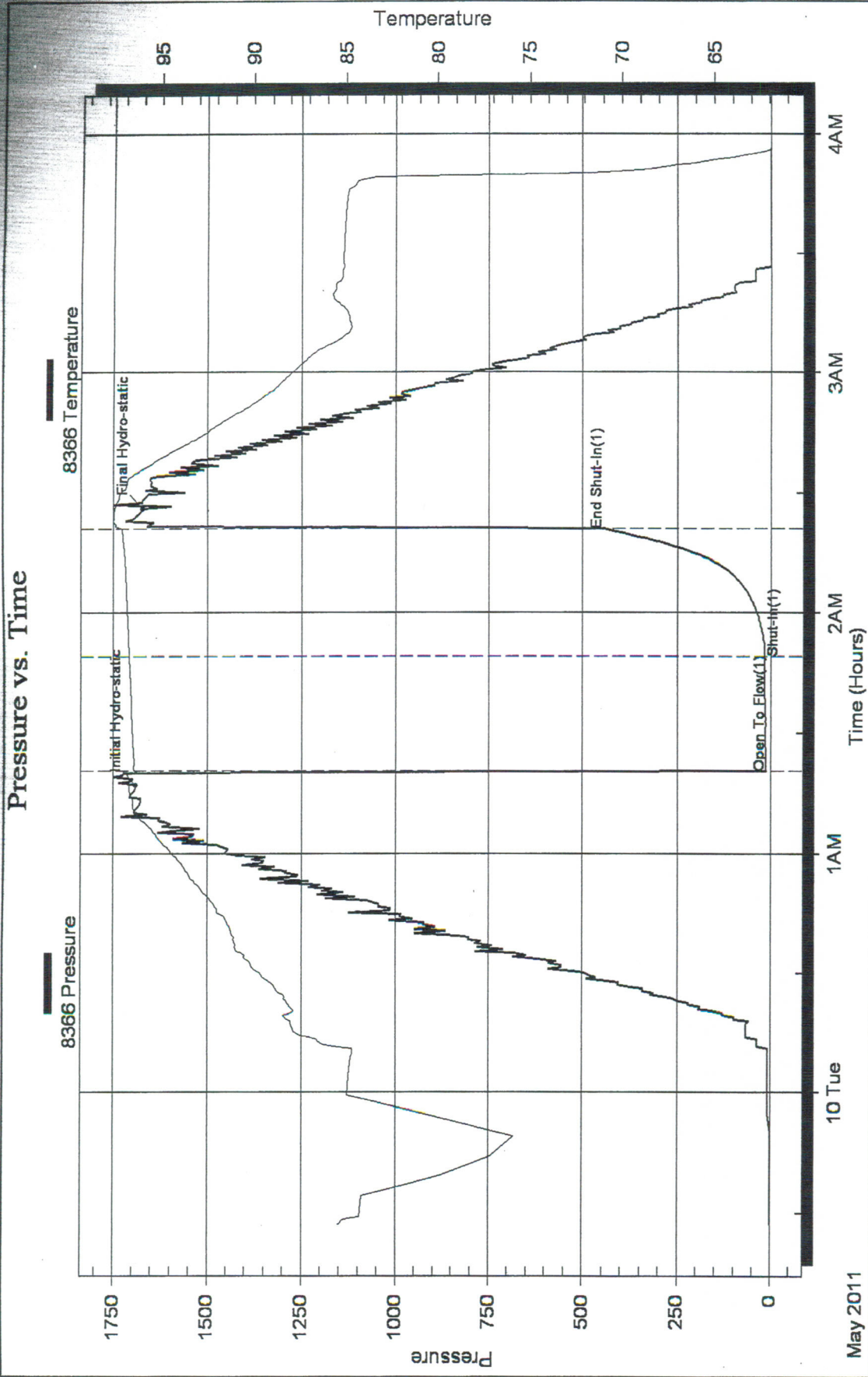
Serial #:

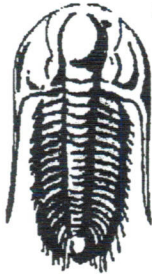
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE
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DRILL STEM TEST REPORT

Prepared For: **Baird Oil Company, LLC**

PO Box 428
Logan, KS 67646

ATTN: Richard Bell

3/4s/21w Norton KS

Sides #1-3

Start Date: 2011.05.10 @ 09:18:00

End Date: 2011.05.10 @ 14:07:00

Job Ticket #: 042006 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.05.19 @ 11:14:31 Page 1

Baird Oil Company, LLC

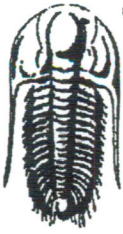
Sides #1-3

3/4s/21w Norton KS

DST # 4

LKC "G"

2011.05.10



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Baird Oil Company, LLC

Sides #1-3

PO Box 428
Logan, KS 67646

3/4s/21w Norton KS

ATTN: Richard Bell

Job Ticket: 042006 **DST#: 4**

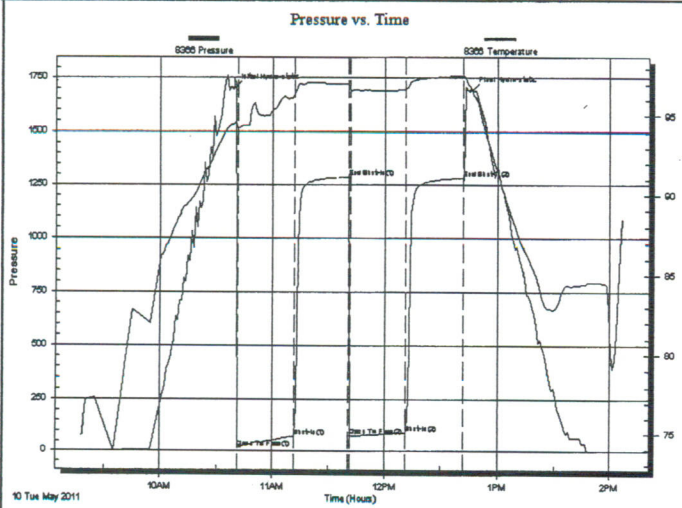
Test Start: 2011.05.10 @ 09:18:00

GENERAL INFORMATION:

Formation: **LKC "G"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:41:00
 Time Test Ended: 14:07:00
 Interval: **3514.00 ft (KB) To 3540.00 ft (KB) (TVD)**
 Total Depth: **3540.00 ft (KB) (TVD)**
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: James Winder
 Unit No: 46
 Reference Elevations: 2218.00 ft (KB)
 2213.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8366 Inside
 Press@RunDepth: 90.80 psig @ 3515.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.05.10 End Date: 2011.05.10 Last Calib.: 2011.05.10
 Start Time: 09:18:05 End Time: 14:06:59 Time On Btrm: 2011.05.10 @ 10:39:00
 Time Off Btrm: 2011.05.10 @ 12:46:30

TEST COMMENT: IF: Blow built to 5 3/4"
 IS: No blow back
 FF: Blow built to 4 1/4"
 FS: Weak surface blow back, lasted 2 min., then dead



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1700.01	94.51	Initial Hydro-static
2	14.00	94.11	Open To Flow (1)
33	71.98	96.37	Shut-In(1)
62	1287.14	97.05	End Shut-In(1)
63	73.27	96.63	Open To Flow (2)
92	90.80	96.71	Shut-In(2)
123	1282.79	97.55	End Shut-In(2)
128	1693.39	96.77	Final Hydro-static

Length (ft)	Description	Volume (bbl)
123.00	MCWw /trace of oil 63%w , 37% m	0.60
40.00	WCMw /trace of oil 69% m, 31% w	0.56
5.00	OMW 40%w , 33% m, 27% o	0.07

Description	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Baird Oil Company, LLC

Sides #1-3

PO Box 428
Logan, KS 67646

3/4s/21w Norton KS

Job Ticket: 042006 **DST#: 4**

ATTN: Richard Bell

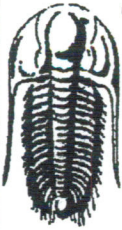
Test Start: 2011.05.10 @ 09:18:00

Tool Information

Drill Pipe:	Length: 3389.00 ft	Diameter: 3.80 inches	Volume: 47.54 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 48000.00 lb
		Total Volume: 48.14 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3514.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3499.00	
Hydraulic tool	5.00			3504.00	
Packer	5.00			3509.00	20.00 Bottom Of Top Packer
Packer	5.00			3514.00	
Stubb	1.00			3515.00	
Recorder	0.00	8366	Inside	3515.00	
Recorder	0.00	8320	Outside	3515.00	
Perforations	22.00			3537.00	
Bullnose	3.00			3540.00	26.00 Bottom Packers & Anchor
Total Tool Length:	46.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Baird Oil Company, LLC

Sides #1-3

PO Box 428
Logan, KS 67646

3/4s/21w Norton KS

Job Ticket: 042006 **DST#: 4**

ATTN: Richard Bell

Test Start: 2011.05.10 @ 09:18:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	20000 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.76 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1000.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
123.00	MCW w/trace of oil 63%w, 37%m	0.605
40.00	WCM w/trace of oil 69%m, 31%w	0.561
5.00	OMW 40%w, 33%m, 27%o	0.070

Total Length: 168.00 ft Total Volume: 1.236 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW = .240 ohms @ 97.8 deg F Chlorides = 20,000

Serial #: 8366

Inside

Beard Oil Company, LLC

3/4s/21w Norton KS

DST Test Number: 4

Pressure vs. Time

