CEMENTING TRI	EATMENT 1	REPORT			PIC	PIONEER						TREATMENT NUMBER FG2010025				7/25/2010				
					AL RESOURCE					STAGE	1		JOB TYPE Surface							
				LOCATION	N (LEGAL)		RIG NAME:			<u> </u>	CEMENT PUMPER:									
Newby 4-34			FORMATI	BFSL&1373FWLSec.	.34,T31S,R37W	WELL DATA			Pioneer #3 BOTTOM				FT	TOP	2305	FT				
	Hugoton					BIT SIZE 12 1/4'		12 1/4'	CSG/Liner Size 8 5/8											
COUNTY			STATE			TOTAL DEPTH		571'	WEIGHT	24										
		Stevens			I	Kansas	18312	MUD TYPE			FOOTAGE	560	1							
DICEODMAN			,			I		☐ BHST ☐ BHCT												
RIG FORMAN					Billy Vigil	L		MUD DENSI	TV	9.4	LESS FOOTAGE SHOE JOINT(S)	518'	 					TOTAL:		
CEMENT SUPER Frank L. Gonza					zales		MUD VISC	<u> </u>	A35	Disp. Capacity	32.9	†					32.9			
								Include Footag	e From Ground	d Level To Head Ir	n Disp. Capacity		- Imme	ı	· •					
								TYPE DEPTH				Tool	TYPE DEPTH							
								g TYPE				Stage Tc	TYPE							
SPECIAL INSTRUCTIONS							DEPTH Head & Plugs		<u> </u>	TBG	<u> </u>	DEPTH			SQUEEZ	ZE IOR				
							Tread & Flags			SIZE	D.F.	TOOL	TYPE		SQUELL	EL JOB				
								Double Single	Box 6	WEIGHT			ρ	DEPTH						
										GRADE			TAIL PIPE:		:	SIZE		DEPTH		
Personel; Sammy Fil	ippo,Dan Wa	agner, Jose M	adrid					Swage Shockou	ıt	THREADS New	Used			TUBING VOLUME BBLs CSG VOL BELOW TOOL BBLs						
LIFT PRESSURE			200	psi	i					DEPTH	TOTAL					BBLs				
PRESSURE LIMIT		1000 psi		BUMP PLUG TO 800			CEMENT TEMPERATURE:				ANNULAR VOLUME					BBLs				
		SCLIDE	VOLUME	DUMBED	NO. of Centralizers JOB SCHEDULED FOR		4	WATER QUALITY: ARRIVE ON LOCATION			7	pH DIC UD	1200		SG		72 LOCATION	ТЕМР		
TIME 0001 to 2400	TBG	SSURE CSG	INCR	E PUMPED CUM	TIME:		DATE: 7/25/2010	TIME:	1:45	DATE:	7/25/2010	RIG UP TIME:	8:00	DATE:		TIME:	11:30	DATE: 7/25/2010		
		1		1	RATE	FLUID TYPE	E DENSITY	1												
8:30					<u> </u>							Saf	ety Meetin	ıg						
8:57		1000	1	1.0	1	H2O	8.3		Pressure Test											
8:58		50	20	21	2	H2O	8.3		Water Ahead											
9:14		50	44	65	3	Cmt.	12.5		Pump Lead Cement @ 12.5 PPG											
								1st 12.5 2nd 12.3 3rd. 12.4												
9:30		160	27	92	3.3	Cmt.	15		Pump Tail Cement @ 15 PPG											
											1st.	- 14.8	2nd 14.8	3rd.	- 14.8					
9:45								DROP PLUG												
9:47		100	32.9	124.9	4	H2O	8.3				Pump Displacement									
		100										1st. Ca	ll out @ 9	Gone						
		180						2nd. Call out @ 18 Gone								_				
		200						3rd. Call out @ 27 Gone								_				
		150			1.5			Final Pressure								_				
9:59		834			1.5			Bump Plug												
			65	189.9				Wash up pump and lines												
				<u> </u>		<u> </u>		<u> </u>												
10:45		¥7* 1 *	<u> </u>		<u> </u>			COMPAGE	TION OF CT	CTEA#		R	IG DOWN		-		UA ante	/ MIVED		
System Used	No.of Sacks	Yield ft ³ /sk						COMPOSI	TION OF SY	SIEM							SLURRY BBLS	Z MIXED DENSITY		
Surf. Set	120	2.06					Class	s G,Pozz,P020,S	001,P029,P04	6,Gilsonite,P167							44	12.5		
SDC	120								S001,P029,P04								27	14.8		
								,	,,,,,											
CIRCULATION	IJΥ	es \square	No	WASHED CA	ASING DOW	_{/N} Γ	Yes 🗸 No				BREAKDOWN		10	PSI	FINAL		834	PSI		
					TOTI AG DOM		RETURNED TO				BEFORE PLUG BUMI									
DISPLACEMENT	VOL.		33	BBLS				19			PRESSURE	1	50	PSI	RATE	1.5		BPM		

TREATMENT NUMBER