



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
2/8/2011	9167

Bill To	Excel Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758
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Item	Description	Qty	U/M	Tennis		Rig
				Rate	Amount	
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00	
MILEAGE	Mileage charge Subtotal of Services	188		3.00	564.00	1,964.00
Centralizer 7"	Centralizer 7"	1		77.50	77.50T	
B3-Lite Discont.	50/50 Poz (3%) Discont Subtotal of Materials	176	Sack	16.00 -281.60	2,816.00T -281.60	2,611.90
					4,575.90	

Please Refer Invoices To:

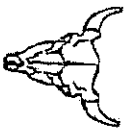
Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,575.90
Sales Tax (7.55%)	\$205.80
Total	\$4,781.70
Balance Due	\$4,781.70

X 1109d
 \$ 5259.87

RECEIVED

FEB 18 2011



BISON OIL WELL CEMENTING, INC.

1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 9167
 LOCATION St Francis KS
 FOREMAN Justin Griffiths

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
2-8-11	Bucholtz 11-6	6	6S	39W	Shelburn	

CHARGE TO	OWNER
Excell	
MAILING ADDRESS	OPERATOR
	CONTRACTOR
CITY	DISTANCE TO LOCATION
	94
STATE ZIP CODE	TIME LEFT LOCATION
	1:30pm
TIME ARRIVED ON LOCATION	2-9-11
6:15pm	

WELL DATA		PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL
2 7/8"	2 1/2"	SLOTS/FT	INSTRUCTED
TOTAL DEPTH	TUBING DEPTH	SURFACE PIPE ANNULUS LOGG	
381	381	SPEIRS	
CASING SIZE	TUBING WEIGHT	TUBING	
7"	26.335		
CASING DEPTH	TUBING CONDITION	TYPE OF TREATMENT	TREATMENT RATE
375	PB335		
CASING WEIGHT	PACKER DEPTH		
17			
CASING CONDITION			
Good			

PRESSURE SUMMARY			
INTEGRITY or CONDUCTIVE	AVERAGE	PSI	
FINAL DISPLACEMENT	ISIP	PSI	
ANNULUS	5 MIN SIP	PSI	
MAXIMUM	15 MIN SIP	PSI	
MINIMUM		PSI	

INSTRUCTIONS PRIOR TO JOB: MTRU Safety Circ APP176 SKS of BS Lite Yield of 113
 Mix 20 bbls of H2O w/40 Rep 4.78 gal/sks @ 15.2 lbs Displace 13.5 bbls of H2O sks

Annulus: 2647	Capacity: 0415
JOB SUMMARY	
DESCRIPTION OF JOB EVENTS	MTRU Safety Circ App Displace sks
6:15pm	2:45pm 4:00pm 12:15pm 12:45pm 1:08pm

Cemented up Cement table
 Displace

6	6 bbls to PIT	1:02pm	10	100
	Doghouse Water Temp 230F	1:06pm	13.5	100

Max Gandy
 AUTHORIZED TO PROCEED
 TITLE
 DATE 2-9-11

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
2/10/2011	9171

Bill To
 Excell Services, LLC
 36629 US HIGHWAY 385
 Wmwy, CO 80758

Location	Well Name & No.	Terms	Rig
Sherrin, KS	Bacholz 11-6	Net 30	

Item	Description	Qty	U/M	Rate	Amount
Pump-long string	PUMP change-long string	1		2,000.00	2,000.00
MILEAGE	Mileage charge	188		3.00	564.00
	Subtotal of Services				2,564.00
Centrifizer 4.5	4 1/2 Centrifizer	8		43.00	336.00T
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		285.00	285.00T
LD Plug 4 1/2"	LD Plug & Bottle - 4 1/2"	1		253.00	253.00T
N-Gel 42	Lead 12lb	30	Stick	16.00	624.00T
Discount	Discount			-62.40	-62.40
BG-Lite	Trail 13.8 lb/gal 50/50 Poz	56	Stick	16.00	896.00T
Discount	Discount			-89.60	-89.60
	Subtotal of Materials				2,242.00
					4,806.00

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,806.00
Sales Tax (7.55%)	\$175.74
Total	\$4,981.74
Balance Due	\$4,981.74

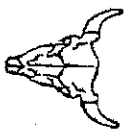
X 110 90
 \$ 5,479.91

RECEIVED

FEB 18 2011

per
 B. B. B.

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-298-3010
 Fax: 303-298-8143
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 4171
 LOCATION St Francis's KS
 FOREMAN Justin Grisham

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RANGE	COUNTY	FORMATION
2-10-11	Buckholz 11.6	6	6S	39W	Shawnee	

CHANGE TO	OPERATOR
Excel	
MAILING ADDRESS	CONTRACTOR
CITY	INSTALLED TO LOCATION
	14
STATE ZIP CODE	TIME LEFT LOCATION
	6:30 PM
TIME ARRIVED ON LOCATION	
3:05 PM	

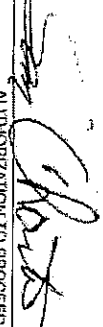
WELL DATA		PERFORMANCES		PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	SPUTS/FT	THEORETICAL	INSTRUCTED	
1 1/4					
TOTAL DEPTH	TUBING DEPTH	OPEN HOLE			
1517					
CASING SIZE	TUBING WEIGHT	TUBING			
4 1/2					
CASING DEPTH	TUBING CONNECTION	TYPE OF TREATMENT			
1533	PB 1490				
CASING WEIGHT	PACKER DEPTH	TREATMENT VIA			
11.6					
CASING CONDITION					
Good					

PRESSURE SUMMARY		TREATMENT RATE	
BREKDOWN IN CIRCULATION	AVERAGE	INITIAL BPM	INITIAL BPM
PSI	PSI	FINAL BPM	FINAL BPM
FINAL DESH ACADET	SRP	MAXIMUM BPM	MAXIMUM BPM
PSI	5 MIN SRP	AVERAGE BPM	AVERAGE BPM
AMMULUS	15 MIN SRP		
PSI	PSI		
MAXIMUM			
PSI			

INSTRUCTIONS PRIOR TO JOB: WTRN Safety Circ @ MP 35 sks @ 2-9-12 yield @ 2.64 Mx 145
DBLS of H2O @ 1000 lbs @ 15.1 gal/sk @ 12.16 @ WTR 56 sks @ 6.6 gal/sk @ 1.85 Mx 13 lbs
of H2O @ 1000 lbs @ 17 gal/sk @ 13.8 lbs Displace 236 lbs of H2O

Annulus 1026 Capacity 2155
 JOB SUMMARY
 DESCRIPTION OF JOB EVENTS: MIKU Safety Circ OHTP @ WTR Displace
3:05 PM 4:15 PM 4:55 PM 5:00 PM 5:15 PM 5:36 PM 5:45 PM
Set @ 1600' Held @ 1500'
Displace

TIME	DISPLACEMENT
5:52 PM	10 700
6:01 PM	20 400
6:03 PM	23 1500

DBLS to PIT

 AUTHORIZATION TO PROCEED
 FIELD REP
 DATE 2-10-11

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