

1718-90539199



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 03199 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 3-2-11	DISTRICT KANSAS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER Griffin Management	LEASE Richardson	WELL NO. 1						
ADDRESS	COUNTY Stafford	STATE Kans.						
CITY	STATE	SERVICE CREW A. Werth, L. Wisner, J.R. Hunter						
AUTHORIZED BY	JOB TYPE: 5 1/2' Long String m. mcgwire							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 3-2-11	TIME 8:20
28443 P.U.	3					ARRIVED AT JOB	3-2-11	11:30
27463 Pt	3					START OPERATION	3-2-11	2:30
19960-19918	3					FINISH OPERATION	3-2-11	5:30
						RELEASED	3-2-11	6:30
						MILES FROM STATION TO WELL	20-miles	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	AA2 cement	SK	200		\$ 3400.00
CP103	60/40 Poz	SK	50		\$ 600.00
CC102	cell FLAKE	lb	50		\$ 185.00
CC111	SALT Fine	lb	913		\$ 456.50
CC112	cement Friction Reducer	lb	94		\$ 564.00
CC115	GAS-Blok	lb	188	\$ 968.20	\$ 986.20
CC201	Gilsonite	lb	1000		\$ 670.00
CF607	Latch down Plug + Baffle 5 1/2" Blue	EA	1		\$ 400.00
CF1001	Cement Shoe AKP Type 5 1/2" Red	EA	1		\$ 3700.00
CF1951	Turbolizer 5 1/2" Blue	EA	5		\$ 550.00
CF1901	Basket 5 1/2" Blue	EA	1		\$ 290.00
CC704	CS-1K KCL Sub	gal	1		\$ 35.00
CC151	mud Flush	gal	500		\$ 430.00
CC503	Deerick Charge 15 up	EA	1		\$ 300.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
DLS		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		\$ 72,475.73

SERVICE REPRESENTATIVE Allen F. Ward THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_







Customer <i>Griffin Management</i>	Lease No.	Date <i>3-2-11</i>
Lease <i>Richardson</i>	Well # <i>1</i>	
Field Order # <i>03199A</i>	Station <i>Pratt Ks.</i>	Casing <i>5 1/2"</i>
		Depth <i>4099'</i>
Type Job <i>5 1/2" Long String</i>	Formation <i>CNW 4103' LTO</i>	County <i>Stafford</i>
		State <i>Ks</i>
		Legal Description <i>22-24-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2"</i>	Tubing Size	Shots/Ft		Acid <i>20 BBL 2% KCL</i>	RATE	PRESS	ISIP	
Depth <i>4099'</i>	Depth	From	To	Pre Pad <i>12 BBLs Mud Flush</i>	Max		5 Min.	
Volume <i>97 BBL</i>	Volume	From	To	Pad <i>200 SKS AA2 @ 15.3# gal</i>	Min		10 Min.	
Max Press <i>1500#</i>	Max Press	From	To	Frac <i>30 SKS 60/40 R</i>	Avg		15 Min.	
Well Connection <i>PC</i>	Annulus Vol.	From	To	Flush <i>20 SKS 60/40 Mouse Hole</i>	HHP Used		Annulus Pressure	
Plug Depth <i>4082'</i>	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative <i>J.R. Griffin</i>	Station Manager <i>Scotty</i>	Treater <i>Allen</i>
Service Units <i>28443 27468 19960 19918</i>		
Driver Names <i>Worth Wiser JR Hunter M McBuire</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1130 AM</i>					<i>on loc. Discuss Safety, Setup Plan Job</i>
					<i>Big laying down Drill Collars.</i>
<i>1250 pm</i>					<i>start 5 1/2" casing 15.5# shoe</i>
					<i>JOINT 16.9' w/ PKR shoe, L.D. Baffle coll</i>
					<i>cent-1-2-3-4-5, Basket on 1</i>
<i>250</i>					<i>TAG Bottom @ 4103 Pickup + 4099</i>
					<i>circ. Hole, good circ. (15' in AIR)</i>
<i>400</i>					<i>Drop Ball to set PKR shoe</i>
<i>HIS</i>	<i>1000#</i>				<i>PKR shoe set @ 1200#</i>
	<i>200#</i>		<i>20</i>	<i>5</i>	<i>Pump 20 BBL 2% KCL</i>
			<i>12</i>	<i>5</i>	<i>Pump 12 BBLs mud Flush</i>
			<i>3</i>	<i>5</i>	<i>Pump 3 BBLs H2O spacer</i>
				<i>5</i>	<i>mix + Pump 200 SKS AA2 @ 15.3#</i>
			<i>48</i>		<i>FIN. mixing, washout Pump + Line</i>
	<i>400#</i>			<i>6 1/2</i>	<i>Drop L.D. Plug + Start Disp.</i>
				<i>5</i>	<i>caught Lift PSI w/ 66 BBLs out</i>
<i>500</i>	<i>1500#</i>		<i>97</i>	<i>4</i>	<i>Plug down</i>
					<i>Release PSI - "OK"</i>
					<i>Plug Rat Hole w/ 30 SKS 60/40 Poz</i>
					<i>Plug Mouse Hole w/ 20 SKS 60/40 Poz</i>
					<i>washup + Rack up Equip. Mik.</i>
<i>630</i>					<i>Job complete Thanks Allen, JG</i>





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PRESSURE PUMPING & WIRELINE

1718-90531583

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 03195 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>2-23-11</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <u>Griffin Management</u>		LEASE <u>Richardson</u> WELL NO. <u>1</u>						
ADDRESS		COUNTY <u>Stafford</u> DATE <u>2-24-11</u> STATE <u>KANS.</u>						
CITY STATE		SERVICE CREW <u>A. Werth, Vorch, Wisor, Pyle</u>						
AUTHORIZED BY		JOB TYPE: <u>8 5/8" surface</u> <u>cnw</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
<u>28443 P4</u>	<u>1/2</u>						<u>2-22-11</u>	<u>1130</u>
<u>27463 P4</u>	<u>1/2</u>					ARRIVED AT JOB	<u>2-23-11</u>	<u>115</u>
<u>19960-19918</u>	<u>1/2</u>					START OPERATION	<u>2-23-11</u>	<u>730</u>
						FINISH OPERATION	<u>2-23-11</u>	<u>800</u>
						RELEASED	<u>2-23-11</u>	<u>900</u>
						MILES FROM STATION TO WELL	<u>20-miles</u>	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CP100</u>	<u>COMMON</u>	<u>SK</u>	<u>200</u>		<u>\$ 3200.00</u>
<u>CC102</u>	<u>cell FLAKE</u>	<u>lb</u>	<u>50</u>		<u>\$ 185.00</u>
<u>CC109</u>	<u>CALCIUM Chloride</u>	<u>lb</u>	<u>376</u>		<u>\$ 394.80</u>
<u>CF153</u>	<u>Wooden cement Plug 8 5/8"</u>	<u>EA</u>	<u>1</u>		<u>\$ 160.00</u>
<u>E100</u>	<u>unit mileage charge pickup</u>	<u>mi.</u>	<u>20</u>		<u>\$ 85.00</u>
<u>E101</u>	<u>Heavy equip mileage charge</u>	<u>mi.</u>	<u>40</u>		<u>\$ 280.00</u>
<u>E113</u>	<u>Bulk Delivery charge</u>	<u>TM</u>	<u>188</u>		<u>\$ 300.80</u>
<u>CE200</u>	<u>Depth Charge 0-500</u>	<u>4-hr</u>	<u>1</u>		<u>\$ 1000.00</u>
<u>CE240</u>	<u>Blending + mixing service chg</u>	<u>SK</u>	<u>200</u>		<u>\$ 280.00</u>
<u>CE504</u>	<u>Plug container utilization chg</u>	<u>Job</u>	<u>1</u>		<u>\$ 250.00</u>
<u>S003</u>	<u>Service Supervisor First 8hrs onloc.</u>	<u>EA</u>	<u>1</u>		<u>\$ 175.00</u>

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>DL\$ 4732.95</u>

SERVICE REPRESENTATIVE Alan F. Werth THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Carl E. Zaman  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



Customer Griffin Management	Lease No.	Date 2-23-11
Lease Richardson	Well # 1	
Field Order # 03195A	Station Pratt	Casing 8 5/8
		Depth 233
Type Job 8 5/8 Surface	Formation C.M.W. T.O. 240'	County Stafford
		State KS
		Legal Description 27-74-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft 200		Acid 5%CS Common	RATE 2000	PRESS 1/4 #	ISIP @ 15.6 #	
Depth 233'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 13 1/2	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 213	Packer Depth	From	To	Flush Disp H2O	Gas Volume		Total Load	

Customer Representative	Station Manager Scotty	Treater Allen F. Worth
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Service Units	28443	27463	19960	19918					
Driver Names	A. Worth	C. Veach	L. Wisser	Dale	Phye				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:5 AM					on loc. Discuss Safety, setup Plan to
4:30					Rig Drilling @ 170
6:15					come out of Hole w/ bit.
7:25					start 8 5/8" cas. 23 #
	200 #				Casing @ 233
7:26	200 #			5 1/2	BREAK CIR. w/ Pump TRUCK
					START CMT MIX 200SKS
			42		common w/ 2% CC 1/4 # C.F. @ 15.6
					Finish mixing.
					Release wooden Plug.
7:45	200 #			5	Start Disp.
	200 #		13	2	Plug down
					Shut IN @ well
					Release PSI
					wash up & Rack up Equip.
					Job complete.
					Thanks
					Allen, Chris, Lucas, Dale