



TOPMAY 0 2 2011

TREATMENT REPORT

	y ser	rice		and - s	tage		Data				
004	0, 6 4 G	AS I	Well #	Lease No.				Date			
ase (		U .	vveii #	/2			4	4-26	711		
Field Order # 03890 A	\$tation P	AH A	Ks	Casing		637	CountyRo	oKs	S	state S	
Type Job 1/2	2-St.	AGEL	ons Str	N CNO	Formation			Legal De	scription		
PIPE	DATA	PERFO	RATING DATA	NG DATA FLUID USED			TREATMENT RESUME				
Casing Size	Tubing Size	Shots/Ft	225	SES A-CONO		RATE PRESS			ISIP		
Depth (35)	Depth	From	To P/	Pre Pad	Hole.	Max /			5 Min.		
Volume	Volume	From	To w/	Pad fal	of 30	Min /3	60/9	0 800	10 Min.		
Max Press	Max Press	From	То	Frac		Avg		*	15 Min.		
Well Connection	Annulus Vol. From		То		The same and the s		HHP Used		Annulus Pressure		
Plug Depth	Plug Depth Packer Depth From		То	Flush Orsp H20		Gas Volume			Total Load		
Customer Repre	esentative		Statio	on Manager	H		Treater	1/00			
	28443 1	9903 /	19905 19	960 19913				1			
Driver Names /	BerthKe	neven L	esle DA	le Phye.							
Time	Casing Pressure P	Tubing ressure	Bbls. Pumped	Rate	TUPS	tace	Serv	rice Log /	ROYAL	#1	
1110 6	m 200+			5	Pump	12	BBIS	mu (	F/45	sh	
* * *	0			5	Pump	5	BBIS	420	SPAC	cer	
				5	MIX	+ pu	mn 2	25 5	KS A-	con	
					Ble.	vd 6	2 12 +	1/916	-		
			99	FINI		ish mix cement					
			7		WAS	hou	+ Pur	np +	Lina.		
					0000	PI	1010	SIN	s Pl	ug.	
1130	250#			4	STA	+ P	isp	l North Lighten		0	
1145	1800		40		Plug down						
	OH				Rey	PASE	PSI		0 +		
1150			6/2		flug RAT holo w/ 155Ks						
1155			6/2		Plus	Mo	use	Holo	1551	ks	
					WAS	hap	29	wip.			
					RACI	Kup	2 gu	ip.		1.1.1	
100 A	n			4	110	60	26 m	Ple	., 1		
					CW	+-	To	PT	1-		
	197					$\perp \perp$	NKS	1.1			
						1111	1/	100	in		
						1	1	K801	le 1		
							/	10	100	Ker	
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