



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1056915

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW
- ☐ Plug Back: _____ Plug Back Total Depth _____
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
- Date: _____
- ☐ Confidential Release Date: _____
- ☐ Wireline Log Received
- ☐ Geologist Report Received
- ☐ UIC Distribution
- ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____



1056915

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☐ No

 Cores Taken ☐ Yes ☐ No

 Electric Log Run ☐ Yes ☐ No

 Electric Log Submitted Electronically ☐ Yes ☐ No
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	NORTH EAST BAKER	
Owner:	BOBCAT OILFIELD SERVICES INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20FT, 6IN	Cemented: 5 SACKS	Hole Size: 8 3/4
Longstring 317' 2 7/8 8RD	Cemented: 50	Hole Size: 5 5/8

Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: C-11 NW NE
Location: N2,N2,NW,SE,S5,T20,SR23,E
County: LINN
FSL: 2,325- 2332
FEL: 1,980- 1983
API#: 15-107-24358-00-00
Started: 5-4-11
Completed: 5-5-11

SN: NONE	Packer:
Plugged:	Bottom Plug:

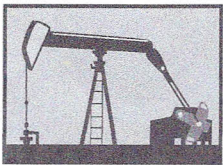
TD: 323'

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOPSOIL			
8	9	LIME			
7	16	SHALE			
5	21	BLACKSHALE			
20	41	LIME			
3	44	SHALE			
2	46	BLACKSHALE			
2	48	LIME			
4	52	SHALE			
6	58	LIME			
1	59	BLACKSHALE			
9	68	SHALE (LIMEY)			
32	100	SHALE			
13	113	SANDY SHALE (DRY SAND)			
95	208	SHALE			
1	209	BLACKSHALE			
9	218	SHALE			
7	225	LIME			
21	246	SHALE			
1	247	LIME			
3	250	SHALE			
6	256	LIME (FAIR BLEED)			
1	257	SHALE (LIMEY)			
5	262	OIL SAND (VERY SHALEY) (FAIR BLEED)			
7.5	269.5	OIL SAND (GOOD BLEED) (LITTLE LIMEY)			
1.5	271	OIL SAND (FRACTURED) (LITTLE LIMEY)			
3	274	OIL SAND (GOOD BLEED) (LITTLE LIMEY)			
1	275	OIL SAND (SHALEY) (GOOD BLEED)			
1	276	SANDY SHALE (SOME OIL SAND STEAKS) (POOR BLEED)			
3.5	279.5	OIL SAND (VERY SHALEY)(FAIR BLEED)			
1	280.5	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
.5	281	OIL SAND (SHALEY) (FAIR BLEED)			
10	291	SANDY SHALE (SOME OIL SAND STEAKS) (POOR BLEED)			
1	282	OIL SAND (SHALEY) (FAIR BLEED)			
2	294	SAND (ODOR)			
9	303	SHALE			
2	305	COAL			
8	313	SHALE			
TD	323	LIME (SHALEY)			

SURFACE: 5-4-11
SET TIME: 4:30P.M. -BECKY
CALLED:

LONGSTRING: 317' 2 7/8 8RD
TD: 323'
SET TIME: 2:00 P.M. -5-5-11
CALLED: 12:30 P.M. -JOHN



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: C-11
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County: LINN
FSL: 2,325 2332
FEL: 1,980 1983
API#: 15-107-24358-00-00
Started: 5-4-11
Completed: 5-5-11

Lease :	NORTH EAST BAKER
Owner:	BOBCAT OILFIELD SERVICES INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	262		-----	OIL SAND (GOOD BLEED) (LITTLE (LIMEY)	269.5
1	263		.5		
2	264		1		
3	265		1.5		
4	266		1		
5	267		1		
6	268		1		
7	269		1	OIL SAND (FRACTURED) (GOOD BLEED) (LITTLE LIMEY)	271
8	270		1		
9	271		3.5	OIL SAND (GOOD BLEED) (LITTLE LIMEY)	274
10	272		1.5		
11	273		.5		
12	274		1	OIL SAND (SHALEY) (GOOD BLEED)	275
13	275		1	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)	276
14	276		1		
15	277		1	OIL SAND (VERY SHALEY) (FAIR BLEED)	279.5
16	278		1		
17	279		1		
18	280		1		
18	280		1	SANDY SHALE (SOME OIL SAND STEAKS) (POOR BLEED)	280.5
				OIL SAND (SHALEY) (FAIR BLEED)	281
19	281		1	SANDY SHALE (SOME OIL SAND STEAKS) (POOR BLEED)	
20	282		1		

Avery Lumber
P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1

Invoice: 10030661

Special :
Instructions :
Sale rep #: SCOLEMAN STEVE

Time: 10:18:53
Ship Date: 05/02/11
Invoice Date: 05/06/11
Due Date: 06/05/11

Acct rep code:

Sold To: BOBCAT OILFIELD SRVC, INC
C/O BOB EBERHART
30805 COLDWATER RD
LOUISBURG, KS 66053

Ship To: BOBCAT OILFIELD SRVC, INC
(913) 837-2823
(913) 837-2823


Customer #: 3570021

Customer PO:

Order By:

papimg01

5TH
T 23

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.2900 BAG	8.2900	2321.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1224.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00
DIRECT DELIVERY ORDERED BY TERRY FRIDAY THE 6TH, 1ST THING								
<div style="text-align: center;">  </div>								

OK Rth
NE Baker
C-11
5-5-11

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3783.20
SHIP VIA	LINN COUNTY	RECEIVED COMPLETE AND IN GOOD CONDITION			
X				Taxable	3783.20
				Non-taxable	0.00
				Tax #	
				Sales tax	238.34

TOTAL \$4021.54

1 - Merchant Copy

