



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1057021

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	II MOORE FARMS 13-2A
Doc ID	1057021

All Electric Logs Run

CDL
DIL
NDL
TEMP

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

AFE
D11005

TICKET NUMBER 7027

FIELD TICKET REF # _____

FOREMAN Joe Blanchard

SSI _____

API 15-099-24640

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-28-11	II Moore Farms 13-2A	13	35	17	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	7:00	11:00		904850		4	Joe Blanchard
MAHJWAFF	6:00	↓		903600		5	MAHJWAFF
Phillip W. A. B. M.	6:00		903206		5	Phillip W. A. B. M.	
DANIEL POPA	7:00		904735		4	DANIEL POPA	
Nathan Gahman	6:00		902142	932900	5	Nathan Gahman	
OTTO G. POWERS	6:00		903197		5	OTTO G. POWERS	

JOB TYPE Longstrut HOLE SIZE 7 7/8 HOLE DEPTH 1025 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 1013.23 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 24.12 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cementhead RAW 200 LBS gal of 16 BBI dye of 150 SKS of cement to get dye to surface. Flush pump Pump wiper plug to bottom & set float shoe.

started Casing 8:30 start cement 10:00 Left location 11:00

Cement to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	4 hr	Foreman Pickup	
903197	5 hr	Cement Pump Truck	
903600	5 hr	Bulk Truck	
931585	5 hr	Transport Truck	
931387	5 hr	Transport Trailer	
904735	4 hr	80 Vac	
	1013.23 FT	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" # 4 1/2	
	110 SK	Portland Cement	
	27 SK SK	Gilsonite	
	2 SK	Flo-Seal	
	12 SK	Premium Gel	
	5 SK	Cal Chloride	
	1	KOL 5 1/2 Basket	
	7000 gal	City Water	
903140	5 hr	Casing tractor	
932895	5 hr	Casing trailer	

TD's. M^cPherson Drilling 01-26-2011 Wednesday @ 1PM.

Pipe#	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET
1	39.13	39.13		Date: 01/26/2011
2	38.03	77.16	Cement Basket	Well Name & #: II Moore Farms 13-2A
3	39.43	116.59		Township & Range: 35S-17E
4	39.89	156.48	116 Jo	County/State: Labette/Kansas
5	39.10	195.58		SSI #: Unknown
6	38.90	234.48	156 ft.	AFE#: D11005
7	39.58	274.06		Road Location: 1000 & Chase, S&W into
8	38.85	312.91		API# 15-099-24640
9	39.60	352.51		
10	38.66	391.17		
11	38.84	430.01		
12	38.55	468.56		
13	39.06	507.62	Sect	
14	38.75	546.37	← Upper Baffle at 546.37 ft. Big Hole.	
15	39.38	585.75		
16	39.08	624.83		
17	38.40	663.23		
18	39.15	702.38		
19	38.14	740.52	← Set Lower Baffle @ 740.52 ft. Small Hole.	
20	39.68	780.20		
21	39.74	819.94		
22	38.30	858.24		
23	38.93	897.17		
24	38.49	935.66		
25	38.83	974.49		
26	38.74	1013.23		
Use all 26 joints & NO Sub.				
Be Safe !!				

Jennifer
Kon

Meas. Top 881 ft.
Tally Bottom 1013.23 ft.
Driller TD 1020 ft.
Log Bottom 1025.60 ft.

Teamwork works! Put Safety 1st!
 (TKS) Ke Rousy
 Sr. Geologist
 620 305 9900
 01-26-2011

McPherson Drilling LLC Drillers Log

PO# LRG011811-5 AFE# D11005

Rig Number: 1	S. 13	T. 35	R. 17E
API No. 15- 099-24680	County: Labette		
Elev. 802	Location:		

Gas Tests:	
210	0
255	2.76
404	2.76
413	2.76
495	3.92
510	3.92
605	2.92
679	6.01
725	3.92
762	0
820	0
880	0
1020	0MCF
Comments:	
Start injecting @	350

Operator: POSTROCK	Lease Name: II MOORE FARMS		
Address: 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641			
Well No: 13-2A	Footage Location: 595 ft. from the SOUTH Line		
	660 ft. from the WEST Line		
Drilling Contractor: McPherson Drilling LLC			
Spud date: 1/26/2011	Geologist: Ken Recoy		
Date Completed: 1/27/2011	Total Depth: 1020		

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	7 7/8"	ODOR @	218
Size Casing:	8 5/8"		H2O @	340
Weight:	20#		DRILLER:	Andy Coats
Setting Depth:	22	MCP		
Type Cement:	Portland			
Sacks:	4	MCP		

Well Log										
Formation	Top	Btm.	HRS.	Formation	Top	Btm.		Formation	Top	Btm.
soil	0	5		sandshale	487	503				
shale	5	32		coal	503	505				
sandshale	32	181		shale	505	515				
pink	181	208		sandshale	515	588				
coal	208	210		coal	588	590				
shale	210	218		shale	590	604				
oilsand	218	230		coal	604	605				
sandshale	230	239		shale	605	631				
shale	239	309		sand	631	641				
osw	309	344		shale	641	654				
summit	344	350		coal	654	657				
lime	350	383		shale	657	692				
mulky	383	391		sandshale	692	703				
lime	391	397		blackshale	703	705				
shale	397	408		coal	705	706				
coal	408	410		sand	706	714				
shale	410	429		shale	714	750				
coal	429	431		coal	750	752				
shale	431	447		shale	752	811				
lime	447	449		coal	811	812				
blackshale	449	452		shale	812	867				
shale	452	455		coal	867	868				
coal	455	456		shale	868	877				

McPherson Drilling LLC Drillers Log

shale	456	457	miss. Lime	877	1020	
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