



WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1057025

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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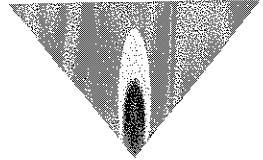
Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	GIBSON, WAYNE B JR 20-1
Doc ID	1057025

All Electric Logs Run

CDL
DIL
NDL
TEMP

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

D10099

TICKET NUMBER

99028

FIELD TICKET REF #

FOREMAN Joe Blanchard

SSI 630100

API 15-133-27540

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-10-11	Gibson wayner BJR 20-1	20	29	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	2:00	7:00		904850		5	Joe Blanchard
Otto E. Powers	2:00	6:30		907197		4.5	Otto E. Powers
DANIEL POPIA	2:00	6:30 PM		903206		4.5	Daniel Popia
Veslehman	2:00	7:00		903505	913935	5	Veslehman
Nathan Cochran	2:00	7:00		903142	932900	5	Nathan Cochran

JOB TYPE Logstring HOLE SIZE 7 7/8 HOLE DEPTH 903 CASING SIZE & WEIGHT 5 1/2 16#  
 CASING DEPTH 897.87 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46gpm

REMARKS:

washed 130 Ft 5 1/2 hole sup + 200# gel to surface. Installed cement head  
 ran 12 bbl dye of 130 SKS of cement to get dye to surface. Flush pump. Pump  
 wiper plug to bottom of set float shoe.

had Beachner dozer spot us in location.  
 started casing 3:30 started cement 4:30

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	5 hr	Foreman Pickup	
903197	4.5 hr	Cement Pump Truck	
903206	4.5 hr	Bulk Truck	
903506	5 hr	Transport Truck	
932387	5 hr	Transport Trailer	
		80 Vac	
	897.87	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	SK	Portland Cement	
	SK	Gilsonite	
	SK	Flo-Seal	
	SK	Premium Gel	
	SK	Cal Chloride	
	1	<del>KCL</del> 5 1/2 Basket	
	7000 gal	City Water	
903139	hr	Casing tractor	
932900	hr	Casing trailer	

DD'd. McPherson Drilling Friday 01-28-2011 @ 11 AM.

Pipe#	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET
1	39.10	39.10		Date: 01/28/2011 Friday
2	38.42	77.52	Cement Basket	Well Name & #: Gibson, Wayne B. Jr. 20-1
3	38.15	115.67		Township & Range: 29S-20E
4	38.83	154.50	154 ft	County/State: Neosho/Kansas
5	38.95	193.45		SSI #: 630100
6	38.46	231.91	193 ft	AFE#: D10099
7	38.49	270.40		Road Location: K47 & Queen, S 2/3 mi & W into
8	38.70	309.10		API# 15-133-27540
9	39.37	348.47		
10	38.96	387.43		
11	39.08	426.51		
12	39.33	465.84	No	
13	38.69	504.53	Baffles	
14	39.81	544.34	to	
15	38.20	582.54	Set	
16	38.91	621.45	here.	
17	38.80	660.25		
18	39.79	700.04		
19	39.69	739.73		
20	40.08	779.81		
21	39.84	819.65		
22	40.08	859.73		
23	38.14	897.87	Tally Bottom	
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				

Jennifer  
Ken

Set all 23 joints & No Sub.

Note - This Well was Killed by Post Rock. Sledge in place.

Be Safe.

Miss. Top 755 ft.  
Tally Bottom 897.87 ft.  
Driller TD 900 ft.  
Log Bottom 903.10 ft.

Teamwork works! Put Safety 1st!

JKS. Ken Leary  
 Sr. Geologist  
 620 305 9900  
 01-28-2011

**McPherson Drilling LLC Drillers Log**

**PO# LRG012811-1 AFE# D10099**

<b>Rig Number:</b> 1	<b>S. 20</b>	<b>T. 29</b>	<b>R. 20 E</b>
<b>API No. 15- 133-27540</b>	<b>County: Neosho</b>		
Elev. 899	<b>Location:</b>		

**Gas Tests:**

262	
330	5 ON 1/4
350	5 ON 1/4
430	6 ON 1/4
455	6 ON 1/4
475	2 IN. ON 3/4
505	2 IN ON 3/4
555	2 IN. ON 3/4
705	2 IN.1/4
755	14 PSI ON 3/4
780	14 PSI ON 3/4
900	14 PSI ON 3/4

<b>Operator:</b> POSTROCK			
<b>Address:</b> 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641			
<b>Well No:</b> 20-1	<b>Lease Name:</b>	<b>Gibson Wayne BJR</b>	
<b>Footage Location:</b> 1,180 ft. from the	<b>SOUTH Line</b>		
1,360 ft. from the	<b>EAST Line</b>		
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 1/25/2011	<b>Geologist:</b>	<b>Ken Recoy</b>	
<b>Date Completed:</b> 1/28/2011	<b>Total Depth:</b>	<b>900</b>	

<b>Casing Record</b>			<b>Rig Time:</b>	
	<b>Surface</b>	<b>Production</b>	waiting on pumptruck to kill well from 12:00 to 3:30	
<b>Size Hole:</b>	11"	7 7/8"		
<b>Size Casing:</b>	8 5/8"			
<b>Weight:</b>	20#			
<b>Setting Depth:</b>	21	MCP		
<b>Type Cement:</b>	Portland		<b>DRILLER:</b>	Andy Coats
<b>Sacks:</b>	4	MCP		

**Comments:**  
Start injecting @

**Well Log**

<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>HRS.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>
soil	0	3		coal	451	453		
shale	3	114		shale	453	469		
lime	114	120		blackshale	469	498		
blackshale	120	123		coal	498	500		
lime	123	128		shale	500	537		
sandshale	128	129		coal	537	538		
shale	129	158		shale	538	621		
blackshale	158	161		sandshale	621	687		
shale	161	178		coal	687	689		
sandshale	178	217		shale	689	745		
lime	217	250		coal	745	748		
coal	250	254		shale	748	752		
shale	254	296		miss. Lime	752	900		
coal	296	297						
shale	297	302						
oswlime	302	323						
summit	323	329						
lime	329	336						
mulky	336	341						
sandshale	341	354						
shale	354	426						
coal	426	428						
shale	428	449						
lime	449	451						

McPherson Drilling LLC Drillers Log

MCF
3.72
3.72
4.12
4.12
20
20
20
7.07
3.17
3.17
3.17
340
<b>Btm.</b>