



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1057026

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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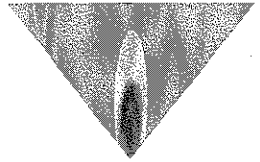
Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	BENNING, ROBERT 34-1
Doc ID	1057026

All Electric Logs Run

CDL
DIL
NDL
TEMP

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

D10009

TICKET NUMBER ✓ 7022

FIELD TICKET REF # _____

FOREMAN Joe Blanchard

SSI 629530

API 15-125-32025

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
1-21-11	Benning Robert 34-1		34	34	17	MONTGOMERY	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	6:00	12:30		904850		6.5	<i>Joe Blanchard</i>
MATTAY	6:00	11:00	X	903206		4	<i>Mattay</i>
Otto Powers	6:00	12:30		903197		6.5	<i>Otto Powers</i>
Wes Graham	6:00	11:30		931585	921387	4.5	<i>Wes Graham</i>
Nathan Coburn	6:00	11:30		931300	932895	4.5	<i>Nathan Coburn</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1007 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 1002.81 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.87 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

washed 15 Ft 5 1/2 in hole swept 200 LBS gel. Installed Cement head RAW 16 bbl dye @ 130 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

started in hole 8:30 started cement 10:00 Left location 11:00

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	6.5 hr	Foreman Pickup	
903197	6.5 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
931585	4.5 hr	Transport Truck	
932895	4.5 hr	Transport Trailer	
		80 Vac	
	1002.81 Ft	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4' H 4 1/2	
	100 SK	Portland Cement	
	25 SK	Gilsonite	
	1 SK	Flo-Seal	
	11 SK	Premium Gel	
	4 SK	Cal Chloride	
	1	KEL 5 1/2 Basket	
	7000 gal	City Water	
931300	4.5 hr	Casing tractor	
932895	4.5 hr	Casing trailer	

TD'd. McPherson Drilling Wednesday 01-19-11 @ 11AM.

Pipe#	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET
1	38.31	38.31		Date: 01/19/2011
2	39.13	77.44	Cement Basket	Well Name & #: Benning, Robert 34-1
3	39.96	117.40		Township & Range: 34S-17E
4	38.35	155.75	117 ft	County/State: Montgomery/Kansas
5	39.40	195.15		SSI #: 629530
6	38.45	233.60	155 ft.	AFE#: D10009
7	38.69	272.29		Road Location: 3000 & Anderson W & N into
8	39.29	311.58		API# 15-125-32025
9	39.21	350.79		
10	40.14	390.93		
11	38.66	429.59		
12	38.57	468.16		← Set Upper Baffle @ 468.16 ft. Big Hole.
13	40.10	508.26		
14	38.20	546.46		
15	38.56	585.02		
16	38.66	623.68		
17	38.92	662.60		← Set Lower Baffle @ 662.60 ft. Small Hole.
18	38.29	700.89		
19	37.99	738.88		
20	39.32	778.20		
21	39.83	818.03		
22	38.52	856.55		
23	38.81	895.36		
24	38.80	934.16		
25	38.65	972.81		
Sub	30.00	1002.81	Tally Bottom	

Jennifer
Kor

Use all 25 joints + the 30 ft. Sub.

Miss Top = 870 ft.

Tally Bottom = 1002.81 ft

Driller TD = 1005 ft.

Log Bottom = 1007.20 ft.

Teamwork works! Put Safety 1st!

TRIS Ke Ross
Sr. Geologist

620 305 9900 Cell

01-19-2011

McPherson Drilling LLC Drillers Log

PO# LRG011811-4 AFE# D10009

Rig Number: 1	S. 34	T. 34	R. 17 E
API No. 15- 125-32025	County: Montgomery		
Elev. 763	Location:		

Gas Tests:	
190	0
240	0
370	2.76
405	2.76
460	2.76
500	6.01
550	6.01
579	6.01
625	6.01
680	5.64
720	5.64
805	6.01
820	6.01
830	6.01
855	6.01
900	6.01
1005	6.01
Comments:	
Start injecting @	620

Operator: POSTROCK			
Address: 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641			
Well No: 34-1	Lease Name: BENNING ROBERT		
Footage Location: 700 ft. from the NORTH Line	890 ft. from the WEST Line		
Drilling Contractor: McPherson Drilling LLC			
Spud date: 1/18/2011	Geologist: Ken Recoy		
Date Completed: 1/19/2011	Total Depth: 1005		

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	7 7/8"	ODOR	237
Size Casing:	8 5/8"		HIT H2O	400" 603"
Weight:	20#			
Setting Depth:	21	MCP		
Type Cement:	Portland		DRILLER: Andy Coats	
Sacks:	4	MCP		

Well Log										
Formation	Top	Btm.	HRS.	Formation	Top	Btm.		Formation	Top	Btm.
SOIL	0	3		SHALE	425	448		COAL	814	815
SHALE	3	28		LIME	448	450		SHALE	815	826
LIME	28	46		COAL	450	453		COAL	826	827
COAL	46	47		SHALE	453	472		SANDSHALE	827	832
SHALE	47	49		BLACKSHALE	472	473		SHALE	832	853
LIME	49	57		SHALE	473	489		COAL	853	855
SHALE	57	185		BLACKSHALE	489	490		SHALE	855	869
BLACKSHALE	185	186		SHALE	490	545		MISS. LIME	869	1005
LIME	186	227		BLACKSHALE	545	549				
SHALE	227	228		SHALE	549	557				
COAL	228	230		COAL	557	558				
SHALE	230	237		SHALE	558	586				
OIL SAND	237	246		BLACKSHALE	586	588				
SANDSHALE	246	251		SHALE	588	607				
SHALE	251	320		COAL	607	608				
OSW	320	350		SANDSHALE	608	651				
SUMMIT	350	356		BLACKSHALE	651	653				
LIME	356	390		SHALE	653	672				
MULKY	390	395		BLACKSHALE	672	674				
LIME	395	401		SHALE	674	715				
SHALE	401	419		BLACKSHALE	715	717				
COAL	419	420		SHALE	717	786				
SHALE	420	422		COAL	786	788				
COAL	422	425		SHALE	788	814				