

Kansas Corporation Commission Oil & Gas Conservation Division

1057029

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15					
Name:	Spot Description:					
Address 1:	SecTwpS. R 🔲 East 🗌 West					
Address 2:	Feet from North / South Line of Section					
City: State: Zip:+	Feet from _ East / _ West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□ NE □ NW □ SE □ SW					
CONTRACTOR: License #	County:					
Name:	Lease Name: Well #:					
Wellsite Geologist:	Field Name:					
Purchaser:	Producing Formation:					
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:					
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:					
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?					
Operator:						
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:					
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:					
Commingled Permit #:	Operator Name:					
Dual Completion Permit #:	Lease Name: License #:					
SWD Permit #:	Quarter Sec Twp S. R					
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:					
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date						

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Side Two



Operator Name:			Lease Name	ə:		_ Well #:		
Sec Twp	S. R	East West	County:					
me tool open and clo	sed, flowing and shu	d base of formations pe t-in pressures, whether st, along with final char well site report.	shut-in pressure	reached static level,	hydrostatic press	sures, bottom h	nole temperatur	re, flui
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Yes No			Log Formatio	n (Top), Depth ar	nd Datum	Sample		
		N	lame	Тор		Datum		
cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	l Electronically	Yes No Yes No Yes No Yes No						
ist All E. Logs Run:								
				New Used				
Purpose of String	Size Hole	Size Casing	Weight	, intermediate, product	Type of	# Sacks	Type and Pe	
	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additive	S
		ADDITIONA	 	SQUEEZE RECORD				
Purpose: Depth Type of Cement			# Sacks Used Type and Percent Additives					
Perforate Protect Casing	Top Bottom							
Plug Back TD Plug Off Zone								
	DEDEOD ATIO	2N.DE00DD D.1. DI	0.47	A -: 1 5	-turn Olant Ones	+ C D		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfo					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dep			epth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:				
					Yes No	ı		
Date of First, Resumed I	Production, SWD or EN	HR. Producing Me	ethod: Pumping	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water B	bls.	Gas-Oil Ratio	Gra	avity
DISPOSITIO	DISPOSITION OF GAS: ME			DD OF COMPLETION: PRODUCTION INTERVAL:				
Vented Sold	Used on Lease	Open Hole			mmingled mit ACO-4)			
(If vented, Sub	mit ACO-18.)	Other (Specify)	(Sub	nnii ACO-5) (SUD	IIIII ACU-4)			