



KANSAS CORPORATION COMMISSION 1057032  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1057032

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER

7025

FIELD TICKET REF #

FOREMAN Joe Blackford

SSI 629130

API 15-133-27539

D10093

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
2-10-11	Taylor Mary ETA 26-3			26	28	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blackford	6:00	2:00		904850		8	Joe Blackford
MATT NUTT	6:00	2:00		903600			MATT NUTT
OTTO POWERS	6:00	2:00		903197			OTTO POWERS
Wes Graham	6:00	2:00		931505			Wes Graham
DANIEL POPIA	6:00	2:00		903206			DANIEL POPIA
Nathan Gohar	6:00	2:00		903139	932895		Nathan Gohar

JOB TYPE Longstruts HOLE SIZE 7 7/8 HOLE DEPTH 1133 CASING SIZE & WEIGHT 5 1/2 16#  
 CASING DEPTH 1126.71 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

washed 15 Ft 5 1/2 in hole Sump 200 #5 gel Installed Cement head RAW  
 18 bbl dye & 160 SKS of cement to get dye to surface. Flush pump Pump  
 wiper plug to bottom & set float shoe.

Started casing 11:30 started cement 1:00  
 Dozer trailer stuck in ditch had 2 wait on another dozer to arrive  
 To pulled truck out of ditch

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	8 hr	Foreman Pickup	
903197	hr	Cement Pump Truck	
903600	hr	Bulk Truck	
931505	hr	Transport Truck	
931387	hr	Transport Trailer	
		80 Vac	
	1126.71 FT	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" H 4 1/2"	
	125 SK	Portland Cement	
	34	Gilsonite	
	2	Flo-Seal	
	13	Premium Gel	
	4	Cal Chloride	
	1	<del>REL</del> 5 1/2 Basket	
	7000 gal	City Water	
903142	hr	Casing tractor	
932895	hr	Casing trailer	



**McPherson Drilling LLC Drillers Log**

**PO# LRG012811-2 AFE# D10093**

<b>Rig Number:</b> 1	<b>S. 26</b>	<b>T. 28</b>	<b>R. 18 E</b>
<b>API No. 15- 133-27539</b>	<b>County: Neosho</b>		
Elev. 929	<b>Location:</b>		

<b>Gas Tests:</b>		
135		MCF
204		0 MCF
320		0 MCF
379		0 MCF
505	1 in on 1/8	0.528
555	1 in on 1/8	0.528
580	2 in on 1/4	2.37
629	2 in on 1/4	2.37
680	2 in on 1/4	2.37
780	2 in on 1/4	2.37
820	1 in on 3/4	14.2
930	3 in on 3/4	24.5
981	3 in on 3/4	24.5
1131	14 in on 3/4	53.30
<b>Comments:</b>		
Start injecting @		200"

<b>Operator:</b> POSTROCK			
<b>Address:</b> 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641			
<b>Well No:</b> 26-3	<b>Lease Name:</b> Taylor Mary Etta		
<b>Footage Location:</b> 1,730 ft. from the SOUTH Line	1,055 ft. from the WEST Line		
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 1/31/2011	<b>Geologist:</b> Ken Recoy		
<b>Date Completed:</b> 2/7/2011	<b>Total Depth:</b> 1131		

<b>Casing Record</b>			<b>Rig Time:</b>		
	<b>Surface</b>	<b>Production</b>	<b>ODOR @</b>	707"	731"
<b>Size Hole:</b>	11"	7 7/8"	<b>H2O @</b>	187	
<b>Size Casing:</b>	8 5/8"		<b>DRILLER:</b>	Andy Coats	
<b>Weight:</b>	20#				
<b>Setting Depth:</b>	21	MCP			
<b>Type Cement:</b>	Portland				
<b>Sacks:</b>	4	MCP			

<b>Well Log</b>										
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>HRS.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>		<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
soil	0	3		coal	480	482		shale	810	882
shale	3	34		shale	482	520		blackshale	882	884
lime	34	82		osw	520	542		shale	884	907
blackshale	82	87		summit	542	550		coal	907	909
lime	87	90		lime	550	556		shale	909	915
shale	90	131		mulky	556	560		coal	915	917
coal	131	132		lime	560	562		shale	917	968
lime	132	160		shale	562	611		coal	968	971
shale	160	170		lime	611	612		blackshale	971	974
lime	170	181		coal	612	613		shale	974	983
coal	181	184		shale	613	650		miss. Lime	983	1131
shale	184	187		coal	650	652				
lime	187	248		shale	652	681				
blackshale	248	251		blackshale	681	683				
shale	251	270		shale	683	707				
lime	270	272		oil sand	707	726				
shale	272	305		shale	726	731				
coal	305	307		oil sand	731	756				
sandshale	307	355		sandshale	756	762				
blackshale	355	357		blackshale	762	764				
sandshale	357	427		shale	764	770				
pink lime	427	431		sandshale	770	792				
shale	431	436		sand	792	808				
pink lime	436	480		coal	808	810				