

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | | |
| SGA? | Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: |
|--|--|
| month day year | , |
| OPERATOR: License# | (Q/Q/Q/Q) foot from N / S Line of Section |
| Vame: | feet from F / W Line of Section |
| ddress 1: | |
| ddress 2: | (Note: Locate well on the Section Plat on reverse side) |
| State: Zip: + | · |
| Contact Person: | County: |
| hone: | |
| ONTRACTOR: License# | Field Name: |
| ame: | is the division, epassed risia. |
| uno. | 14.got 1 0 |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MS |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: Yes |
| Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| If OWWO: old well information as follows: | Surface Pipe by Alternate: I II |
| | Length of Surface Pipe Planned to be set: |
| Operator: | |
| Well Name: | |
| Original Completion Date: Original Total Depth: | |
| Directional, Deviated or Horizontal wellbore? | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? [Yes f Yes, true vertical depth: | weii Tailii Folid Stilei. |
| ries, true vertical deptil. | |
| • | DVVR Permit #. |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) Will Cores be taken? Yes N |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) Will Cores be taken? Yes |
| Sottom Hole Location: CCC DKT #: | (Note: Apply for Permit with DWR) Will Cores be taken? Yes 1 If Yes, proposed zone: |
| Sottom Hole Location: CCC DKT #: The undersigned hereby affirms that the drilling, completion and even | (Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone: |
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| Sottom Hole Location: | Will Cores be taken? Yes Nerrit with DWR Yes Nerri with DWR Yes Nerrit with DWR Yes Nerrit with DWR Yes Ne |
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| ccc description of the undersigned hereby affirms that the drilling, completion and even is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted of the approved notice of intent to drill <i>shall be</i> posted of the intention of surface pipe as specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 feet the well is dry hole, an agreement between the operator and the surface of the intention of the surface will be notified before well is either the appropriate district office will be notified before well is either the surface of the surface casing of the spud date or the well surface. In a ALTERNATE II COMPLETION, production pipe shall be concerned by the spud date or the well surface. It is the well is dry hole, an agreement between the operator and the surface casing of the spud date or the well surface. It is the well is dry hole, an agreement between the operator and the surface casing of the spud date or the well surface. It is the well is dry hole, an agreement between the operator and the surface casing of the spud date or the well surface. It is the well is dry hole, an agreement between the operator and the surface casing of the spud date or the well is dry hole, and agreement between the operator and the surface casing of the spud date or the well is dry hole, and the surface casing of the spud date or the well is dry hole, and the surface casing of the spud date or the well is dry hole, and the surface casing of the spud date or the well is dry hole, and the surface case of the spud date or the well is dry hole, and the surface case of the spud date or the well is dry hole, and the surface case of the spud date or the well is dry hole, and the surface case of the spud date or the well is dry hole, and the surface case of the spud date or the surface case of the surface case of the surface case of the surface case of the surfac | (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT tual plugging of this well will comply with K.S.A. 55 et. seq. In each drilling rig; be set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation. The district office on plug length and placement is necessary prior to plugging; in plugged or production casing is cemented in; interest of the modern below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district office prior to any cementing shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; |
| The undersigned hereby affirms that the drilling, completion and even it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted of 3. The minimum amount of surface pipe as specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 feet 4. If the well is dry hole, an agreement between the operator and its 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be of the or pursuant to Appendix "B" - Eastern Kansas surface casing of must be completed within 30 days of the spud date or the well submitted Electronically For KCC Use ONLY | (Note: Apply for Permit with DWR) Will Cores be taken? |
| Sottom Hole Location: CCC DKT #: The undersigned hereby affirms that the drilling, completion and even t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted of the standard of the prior of the specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 feet. 4. If the well is dry hole, an agreement between the operator and the standard of the specified before well is either the standard of the specified before well is either the specified before the specified before well is either the specified before the specified before well is either the specified before the specified before the specified before t | (Note: Apply for Permit with DWR) Will Cores be taken? Yes 1 Yes If Yes, proposed zone: Yes 1 Will Cores be taken? Yes 1 Will Cores be taken? Yes 1 Will Yes, proposed zone: Yes 1 Will Yes 1 Will Yes 1 Wes 1 W |
| Bottom Hole Location: CCC DKT #: The undersigned hereby affirms that the drilling, completion and even it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted of the minimum amount of surface pipe as specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 feet through all unconsolidated materials plus a minimum of 20 feet in the well is dry hole, an agreement between the operator and in the surface district office will be notified before well is either in the surface district office will be notified before well is either in the surface of the surface casing of the spud date or the well is submitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required | (Note: Apply for Permit with DWR) Will Cores be taken? |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 please check the box below and return to the address below.

| Well will not be drilled or Permit Expired | Date: | |
|--|-------|------|
| Signature of Operator or Agent: | | |
| | | |



feet from

feet from

Ν /

E /

S Line of Section

W Line of Section

| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

Well Number:

Operator: __

Lease: __

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: __

| Field: | | | | | | | Se | C | Twp | S. | R | | _ E | W |
|----------------------------|-------|------------------|------------|------------------|-------------|-------------|-------------|-----------|-------------------------------|-------------|---------------------------------|-------------------|------------------|-----------|
| Number of Ad QTR/QTR/QT | | | | | | | - ls \$ | Section: | Regular | or I | rregular | | | |
| | | | | | | | | | s Irregular, loc ner used: | | | | rner bound SW | dary. |
| | SŁ | now locatio | n of the w | rell Show t | footage to | | PLAT | unit hour | ndary line. Sho | ow the pre | edicted loc | ations o | of. | |
| le | | | | | d electrica | l lines, as | | y the Kan | sas Surface O | | | | | |
| | | : : : : | : | : : : : | | : : : | : : : | | | | LEGEN | ID | | |
| | ••••• | | | | | | : | | - | 0 | Well Loc | cation | ocation | |
| | ••••• | : | : | : | | : | : | | | | Pipeline Electric Lease R | Locati Line Lo | on ocation | |
| | | : | | : | | | : : | | | | Lease r | Coau Lo | ocation | |
| | | | | 3 | 6 | : | | | EX | KAMPLE : | | | | |
| | | | | | ••••• | | | , | | | | | | |
| | | | | | •••• | | | | | | 아 기 | | | 1980' FSL |
| 2290 ft.— | | | | | | : : | | | | | | | , | |

970 ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

057128

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | | | | | |
|---|--|---|--|--|--|--|--|
| Operator Address: | | | | | | | |
| Contact Person: | | | Phone Number: | | | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit is: Proposed If Existing, date continue prit capacity: | Existing nstructed: (bbls) | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty | | | | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | | | |
| Is the bottom below ground level? | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? | | | | |
| Pit dimensions (all but working pits): | Length (fee | et) | Width (feet) N/A: Steel Pits | | | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | om ground level to dee | Describe proce | dures for periodic maintenance and determining any special monitoring. | | | | |
| Distance to nearest water well within one-mile | of pit: | Depth to shallo Source of infor | west fresh water feet. mation: | | | | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | | | | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically | | Type of materia Number of work Abandonment p Drill pits must b | over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date. | | | | |
| KCC OFFICE USE ONLY | | | | | | | |
| Date Received: Permit Number: | | | Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No | | | | |



Kansas Corporation Commission Oil & Gas Conservation Division

1057128

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (C | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | | | | | | |
|--|--|--|--|--|--|--|--|--|
| OPERATOR: License # | Well Location: | | | | | | | |
| Name: | SecTwpS. R | | | | | | | |
| Address 1: | County: | | | | | | | |
| Address 2: | Lease Name: Well #: | | | | | | | |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | | | | | | |
| Contact Person: | the lease below: | | | | | | | |
| Phone: () Fax: () | | | | | | | | |
| Email Address: | | | | | | | | |
| Surface Owner Information: | | | | | | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional | | | | | | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | | | | | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | | | | | | |
| City: State: Zip:+ | | | | | | | | |
| the KCC with a plat showing the predicted locations of lease roads, tank | dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | | | | | | |
| Select one of the following: | | | | | | | | |
| owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this | | | | | | | |
| task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 | | | | | | | |
| Submitted Electronically | _ | | | | | | | |

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 03, 2011

Greg Bratton Running Foxes Petroleum Inc. 7060 S TUCSON WAY STE B CENTENNIAL, CO 80112

Re: Drilling Pit Application Wunderly 14-36A INJ SW/4 Sec.36-24S-23E Bourbon County, Kansas

Dear Greg Bratton:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.