Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	SecTwpS. R				
Address 2:	Feet from North / South Line of Section				
City: State: Zip:+	Feet from East / West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	County:				
Name:	Lease Name: Well #:				
Wellsite Geologist:	Field Name:				
Purchaser:	Producing Formation:				
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:				
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:				
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?				
If Workover/Re-entry: Old Well Info as follows:	·				
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:				
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled Permit #:	Operator Name:				
Dual Completion Permit #:	Lease Name: License #:				
SWD Permit #:	Quarter Sec TwpS. R				
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:				
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II Approved by: Date:				

Operator Name:			Lease	Name: _			_ Well #:		
Sec Twp	S. R	East West	County	County:					
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.									
Drill Stem Tests Taken (Attach Additional S	Stem Tests Taken Yes No (Attach Additional Sheets)		Log Formation (Top), Dep			oth and Datum		Sample	
Samples Sent to Geol	logical Survey	Yes No		Name			Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy		Yes No Yes No Yes No							
List All E. Logs Run:									
		CASI Report all strings s	NG RECORD	☐ Ne		on oto			
Purpose of String	Size Hole	Size Casing	Wei	ght	Setting	Type of	# Sacks		and Percent
	Drilled	Set (In O.D.)	Lbs.	/ Ft.	Depth	Cement	Used	A	dditives
		ADDITION	LIAL OFMENT	NO / 001	 				
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives									
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Typo of Comon.	, Joseph		Type and Fercent Additives				
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
TUDING DECORD.	Ciarri	Cod Atr	Dayley A		Lines Dura				
TUBING RECORD:	Size:	Set At:	Packer A	u:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN	HR. Producing N		ng 🗌	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil I	Bbls. Gas	Mcf	Wate	er Bl	ols. (Gas-Oil Ratio		Gravity
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled					VAL:				
(If vented, Sub		Other (Specify	·)	(Submit)	ACO-5) (Subi	mit ACO-4)			

Summary of Changes

Lease Name and Number: Dearden 7B-18-1931

API/Permit #: 15-171-20684-00-02

Doc ID: 1057188

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved Date	05/20/2011	06/06/2011
Date of First or Resumed Production or SWD or Enhr Producing Method Other		05/27/2011
	No	Yes
Producing Method Other Detail		SWD
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 56250	//kcc/detail/operatorE ditDetail.cfm?docID=10 57188