



1057239

For KCC Use ONLY
 API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. _____ Twp. _____ S. R. _____ E W

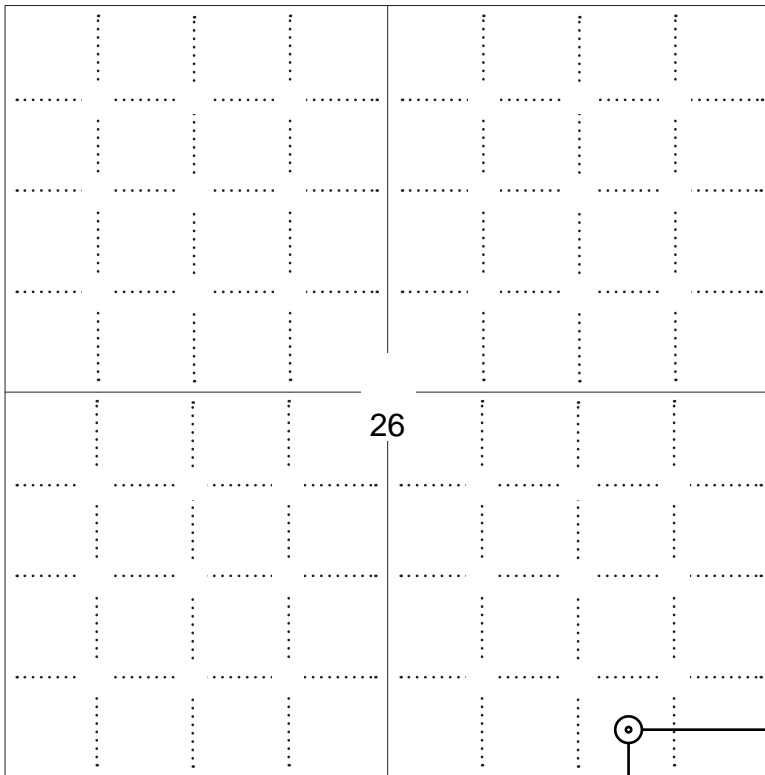
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

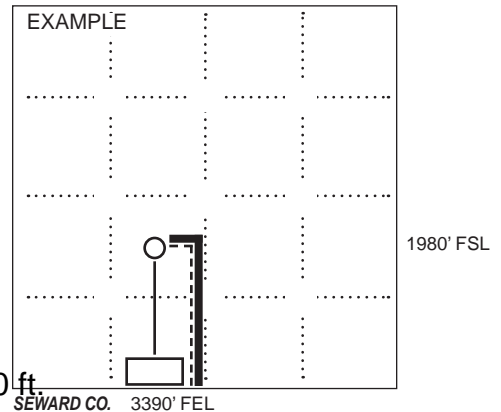
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

330 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1057239
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Monday, June 6, 2011

Shawmar Oil and Gas Company Inc.

Re: Request for exemption on surface casing

To Whom It May Concern:

Shawmar Oil and Gas Co., Inc. is requesting an exemption to the 200' surface casing depth as per District II rules. The Depler #4 well was originally completed on April 19, 1958 and was plugged August 8, 1963. We are attempting to do a washover of this well to see if production can be re-established.

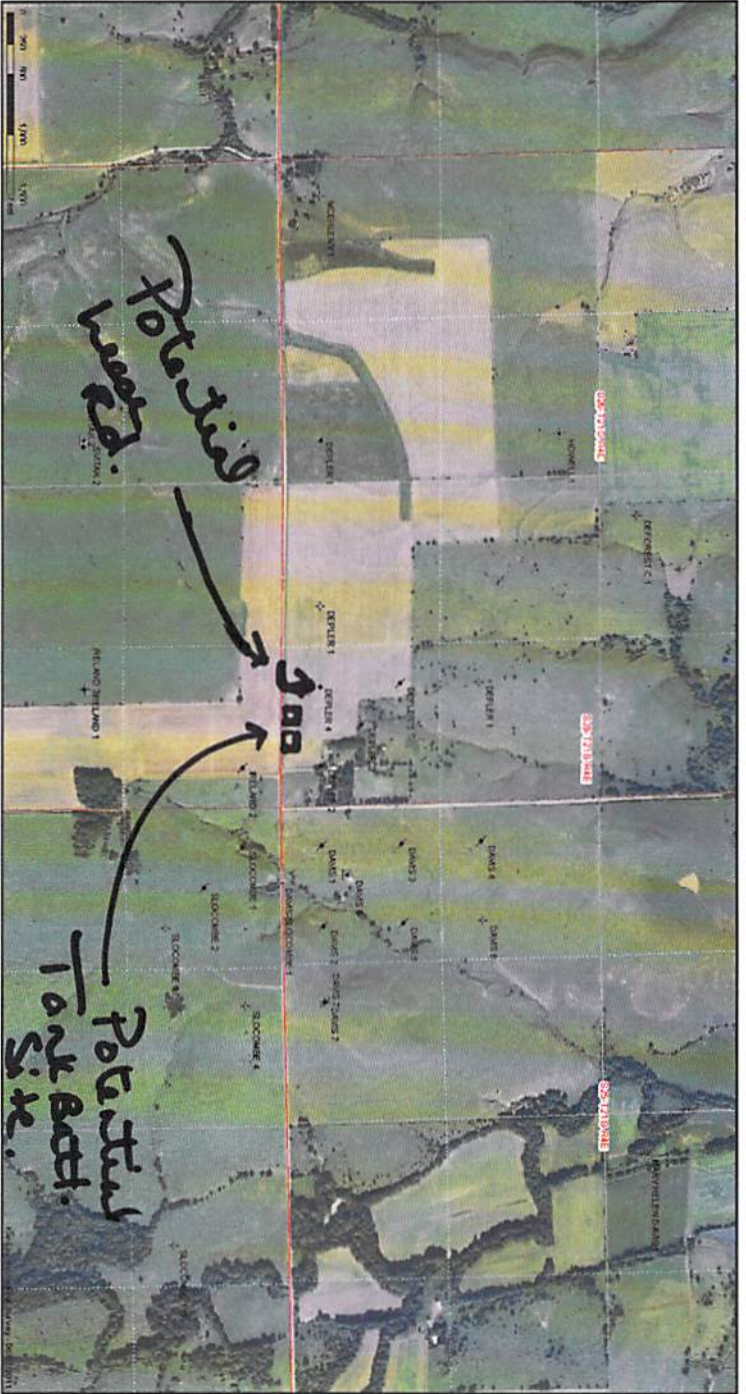
From the well log and from the scout card, surface was set to 160' using 8 5/8" surface pipe with cement from 160' to surface, using 145 sacks of cement.

Sincerely,

Beau J Cloutier

President

Shawmar Oil and Gas Co., Inc.



Depler #4

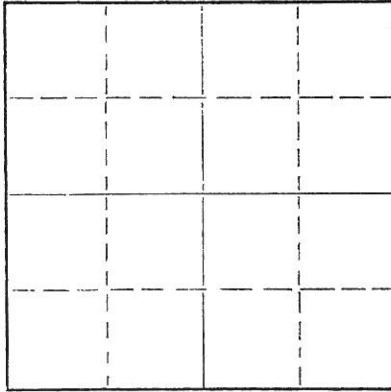
ABC
←
Library
1974

Library
1974

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

R

NORTH



Locate well correctly on above
Section Plat

Marion County, Sec. 26 Twp. 21 Rge. 4 (E) (W)
Location as "NE/CNW%SW%" or footage from lines SW SE SE
Lease Owner E. H. Adair Oil Co.
Lease Name Depler Well No. 4
Office Address Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 4-19-58 19__
Application for plugging filed 8-8-63 19__
Application for plugging approved 8-8-63 19__
Plugging commenced 8-8-63 19__
Plugging completed 8-8-63 19__
Reason for abandonment of well or producing formation Went Dry

If a producing well is abandoned, date of last production _____ 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Cecil Jones
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2458 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Copy of Drillers Log attached hereto.						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set rock bridge at 160 feet. Dumped twenty sacks of cement. Filled hole with mud to thirty feet from surface and put in bridge. Dumped in eight sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION

SEP 11 1963

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor E. H. Adair Oil Co.
Address Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Sherrill Compton (employee of owner) or (~~XXXXXX~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Sherrill Compton
Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 9th day of September, 1963

L. Hill
Notary Public.

My commission expires 9-15-65



15-115-00559-0000



E. H. Adair Oil Company
1005 East Second Street
Wichita 7, Kansas.

E. H. Adair Oil Company, and
Lee Phillips Oil Company,
No. 4 Depler,
SW SE SE of
Sec. 26, Twp. 21 S., Range 4 East,
Marion County, Kansas.

Comm.: April 14, 1958
Comp.: April 19, 1958
Contractor:
E. H. Adair - Rig No. 1
8-5/8 @ 160 ft. w/145 sax.
5-1/2 @2458 ft. w/ sax.

Elevation: 1422 K.B.

Figures indicate bottoms of formations

Soil	to	2	Line	to	2008
Clay		5	Shale		2016
Line		33	Line		2077
Clay		41	Black shale		2080
Broken lime		43	Line		2103
Clay		50	Black shale		2105
Shale		57	Line		2130
Redbeds		64	Shale		2173
Shale		68	Line		2181
Broken lime		75	Shale		2191
(Water from 68 to 72)			Lime & shaley lime		2267
Line		84	Black shale		2269
Shale		95	Line		2276
Line		160	Chert		2325
Line & shale		790	Line		2345
Shale & shells		1100	Shale		2444
Shale & lime		1732	Dark shale		2458
Line		1739	Dolomite, (show		
Shale		1776	of oil)		2459
Line		1859			
Fossiliferous lime		1865			

RECEIVED
STATE CORPORATION COMMISSION

SEP 11 1963

CONSERVATION DIVISION
Wichita, Kansas

Tops

LANSING	1776 (-354)
BASE KANSAS CITY	2130 (-708)
MISSISSIPPI CHERT	2276 (-854)
MISSISSIPPI LIME	2325 (-903)
KINDERHOOK SHALE	2345 (-923)
CHATEAUNOOGA SHALE	2444 (-1022)
HUNTON DOLOMITE	2458 (-1036)

DST No. 1, 2449-59. Open one and one-half hours; weak blow. Recovered 10 feet of oil and 70 feet of oil-cut mud. BHP = 820 lbs. in 20 minutes.

5-1/2 inch casing was cemented at 2458 to test the Hunton Dolomite.

K. W. Johnson
K. W. Johnson - Geologist.

June 7, 2011

Beau Cloutier
Shawmar Oil & Gas Co., Inc.
PO Box 9
Marion, KS 66861-1230

RE: Depler #4, SW-SE-SE Sec.26-T21S-R4E, Marion County, Kansas

Dear Mr. Cloutier:

The Kansas Corporation Commission (KCC) has received your request, dated June 7, 2011, for an exception to the Table 1 minimum surface pipe requirement of 200 feet for the proposed well. From your request, the KCC understands that Shawmar Oil & Gas Co, Inc. is requesting to utilize the existing 160 feet of surface casing in this well bore and Alternate II cementing rules.

After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Chase Group and is located at or near surface.
2. The deepest water well of record within one mile of the proposed location is 115 feet.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

1. Upon completion of the well, the production or long string casing nearest the formation wall shall be immediately cemented from a depth of at least 250 feet back to the surface. Notify the KCC District #2 office prior to spudding the well and one day before cementing the longstring so they may have the opportunity to witness the procedure.
2. In the event the well is dry and no additional production pipe has been cemented in place, plugging will be performed according to KCC rules and KCC District #2 requirements.

Sincerely Yours,



Doug Louis
Director

cc: Steve Bond 'SB
Jeff Klock - Dist #2 /via e-mail