For KCC Use:

Eff	e	ct	iv	е	Date
<b>—</b> ·					

District	±	
DISTINCT	TT .	

SGA?	Yes	No

Form

#### KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1057239

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For:     Well Class:     Type Equipment:       Oil     Enh Rec     Infield     Mud Rotary       Gas     Storage     Pool Ext.     Air Rotary       Disposal     Wildcat     Cable       Seismic ;     # of Holes     Other       Other:	Nearest Lease or unit boundary line (in footage):
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes No
	If Yes, proposed zone:

#### **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

#### Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT. II
Approved by:	
This authorization expires:	rted within 12 months of approval date.)
Spud date: Age	ent:

#### Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
  - Well will not be drilled or Permit Expired Date: \_ Signature of Operator or Agent:

	Mail to:	KCC -	Cons	ervation	Division,	
130 S	. Market	- Room	2078	Wichita,	Kansas	67202



For KCC Use ONLY

API # 15 - \_\_\_\_

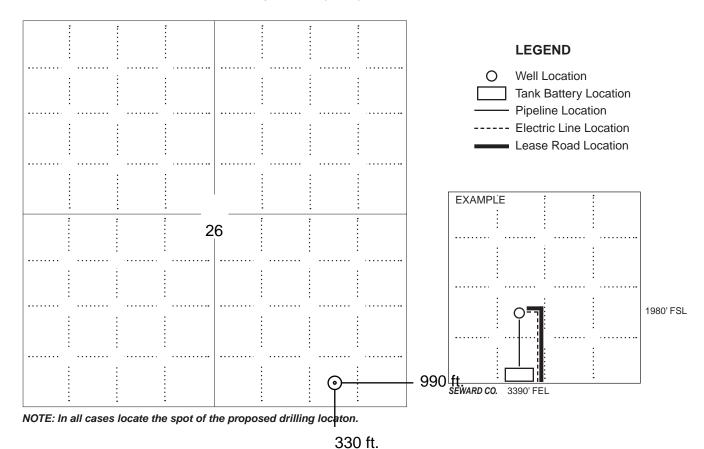
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form CDP-1 May 2010 Form must be Typed

# APPLICATION FOR SURFACE PIT

Submit in Duplicate

**Operator Name:** License Number: **Operator Address:** Contact Person: Phone Number: Lease Name & Well No .: Pit Location (QQQQ): Type of Pit: \_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Pit is: **Emergency Pit** Burn Pit Proposed Existing Sec.\_\_\_\_Twp.\_\_\_\_R.\_\_\_ East West Settling Pit **Drilling Pit** If Existing, date constructed: Feet from North / South Line of Section Haul-Off Pit Workover Pit \_\_\_\_Feet from \_\_\_ East / \_\_\_ West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) County \_(bbls) Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Yes Yes No No \_\_\_\_Length (feet) \_\_\_ \_\_\_\_\_Width (feet) Pit dimensions (all but working pits): N/A: Steel Pits Depth from ground level to deepest point: \_\_ \_\_ (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. Depth to shallowest fresh water \_\_\_\_ Distance to nearest water well within one-mile of pit: feet. Source of information: KDWR measured well owner electric log \_feet Depth of water well \_\_\_\_ \_\_ feet Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Producing Formation: \_ Type of material utilized in drilling/workover: Number of producing wells on lease: \_\_\_\_\_ Number of working pits to be utilized: \_\_\_\_ Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Steel Pit Liner RFAC RFAS Permit Number: No Date Received: Permit Date: Lease Inspection: Yes

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1057239

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

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I

Monday, June 6, 2011

Shawmar Oil and Gas Company Inc.

Re: Request for exemption on surface casing

To Whom It May Concern:

Shawmar Oil and Gas Co., Inc. is requesting an exemption to the 200'surface casing depth as per

District II rules. The Depler #4 well was originally completed on April 19, 1958 and was plugged

August 8, 1963. We are attempting to do a washover of this well to see if production

can be re-established.

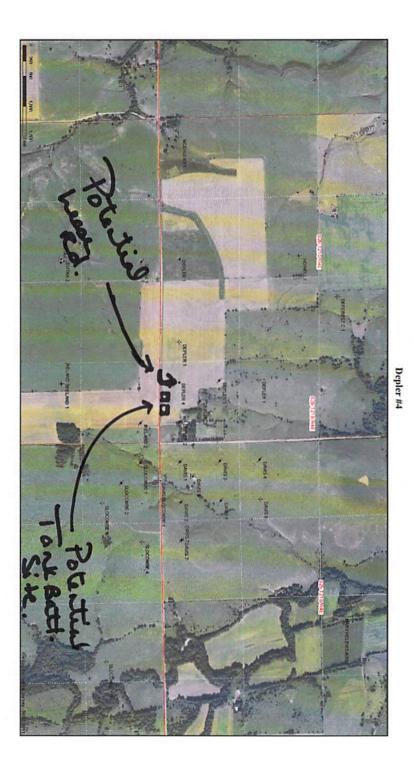
From the well log and from the scout card, surface was set to 160' using 8 5/8" surface pipe with cement from 160' to surface, using 145 sacks of cement.

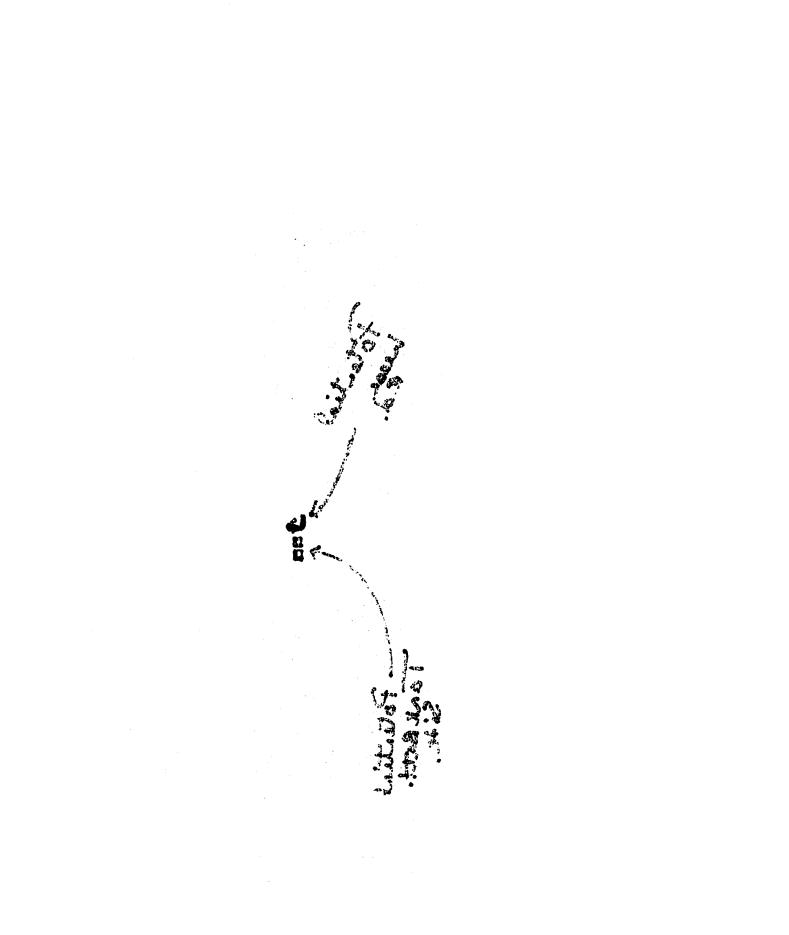
Sincerely,

**Beau J Cloutier** 

President

Shawmar Oil and Gas Co., Inc.

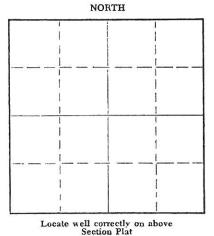




# STATE OF KANSAS STATE CORPORATION COMMISSION

### Give All Information Completely

Make Required Affidavit Make Reomreo Amdavit Mail or Celiver Report to: Conservation Division State Corporation Commission 211 No. Broadway Wichita, Kansas



15-115-00559-0000 Form CP-	-4
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# WELL PLUGGING RECORD

#### Marion <u>Marion</u> County. Sec. 26 Twp. 21 Rge. 4 (E) (W) Location as "NE/CNWXSWX" or footage from lines. SW SE SE E. H. Adair Oil Co. Lease Owner Depler Lease Name\_ \_\_\_ Well No.\_\_\_ Wichita, Kansas Office Address\_ Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_

Date well completed	4-19-58	19
Application for plugging filed	8-8-63	19
Application for plugging approved	8-8-63	19
Plugging commenced	8-8-63	19
Plugging completed	8-8-63	19
Reason for abandonment of well or pr	oducing formation Went Dry	

If a producing well is abandoned, date of last production\_\_\_\_ 19 Was permission obtained from the Conservation Division or its agents before plugging was com-Yes menced? \_

Cecil Jones Name of Conservation Agent who supervised plugging of this well\_ \_\_\_\_\_ Total Depth of Well 2458 Producing formation\_\_\_\_ \_ Depth to top\_\_\_\_ \_\_\_ Bottom\_\_\_\_ Feet

Show depth and thickness of all water, oil and gas formations.

OIL, CAS OR WATER RECORDS

DIL, CAS OR WATER RECO	DRDS	- <u>.</u>			(	CASING RECORI
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT
Copy of Drill	ers Log atta	ched here	<b>.</b>			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from\_\_\_\_\_ \_feet to \_feet for each plug set.

Set rock bridge at 160 feet.	Lumned twenty gooks	of	aamont	D+11-4
hole with mud to thirty feet	from surface and put	101	bridge	Dummed
in eight sacks of cement.	aron partago and par	111	bridge.	-umbea

	13	Free and	(m)	in an	0	1	5	10 miles	Ser.
271		Estes AAA		Brans	a la	0	1	Rivieri	No.
317	182	Gum	TUN	PH I F	1	6 L.	13	16, 172	USSION

SEP 1965

CONSERVATION DIVISION Wichita Kansac

., SS.

	(If additional description is necessary, use BACK of this sheet)	
Name of Plugging Contractor	E. H. Adair Oil Co.	
Address	Wichita, Kansas	

STATE OF .

Kansas

COUNTY OF Sedgwick

Sherrill Compton well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. 1

	()	Signature) Mull Complex	nya a <u>mana</u> ang	
		Wichita, Kansas (Addres		
Subscribed and Sworn to before me this	9th	day of September	, <u>19 б3</u>	
My commission expires9-15-65		L. Hill		Notary Public.
		Carlos and a second		

15-115-00559-0000



E. H. Adair Oil Company 1005 East Sedond Street Wichita 7, Kansas.

E. H. Adair Oil Company, and L Lee Phillips Oil Company, No. 4 Depler, SW SE SE of Sec. 26, Twp. 21 S., Range 4 Hast, 4 Marion County, Kansas.

Elevation: 1422 K.B.

Comm.: April 14, 1958 Comp.: April 19, 1958 Contractor: E. H. Adair - Rig No. 1 8-5/8 @ 160 ft. w/145 sax. 5-1/2 @2458 ft. w/ sax.

# Figures indicate bottoms of formations

Soil Clay Lime Wiay Broken lime Clay Shale Redbeds Shale Broken lime (Water from 68 t Lime Shale Lime Lime & shale Shale & shale Shale & shale Shale & shale	to 2 5 33 41 43 50 57 64 68 75 64 68 75 64 68 75 84 95 160 790 1100 1732	Lime     Vo       Shale     Lime       Black shale     Lime       Black shale     Lime       STATE CORPORATION CONSUSSION     Shale       SEP 11 1900     Black shale       Lime     CONSERVATION DIVENTON       Wichita, Kansas     Shale	2008 2016 2077 2080 2103 2105 2130 2173 2181 2191 2267 2269 2276 2325 2345 2345 2444
Line & shale	790	Wichita, Kansas	
		Shale	2444
Line		Dark shale	2458
	1739	Dolomite, (show	
Shale	1776	of oil)	2459
Line	1859		
Fossiliferous lim	e 1865		

Tops

LANSING	1776	( -354)
BASE KANSAS CITY	*	( ~708)
MISSISSIPPI CHERT	2276	( -854)
MISSISSIPPI LIME	2325	( -903)
KINDERHOK SHALE	2345	( -923)
CHATEANOOGA SHALE	2444	(~1022)
HUNTON DOLOMITE	2458	(-1036)

DST No. 1, 2449-59. Open one and one-half hours; weak blow. Recovered 10 feet of oil and 70 feet of oil-cut mud. BHP = 820 lbs. in 20 minutes.

5-1/2 inch casing was cemented at 2458 to test the Munton Dolomite.

K. W. Johnson - Geologist.



June 7, 2011

Beau Cloutier Shawmar Oil & Gas Co., Inc. PO Box 9 Marion, KS 66861-1230

RE: Depler #4, SW-SE-SE Sec.26-T21S-R4E, Marion County, Kansas

Dear Mr. Cloutier:

The Kansas Corporation Commission (KCC) has received your request, dated June 7, 2011, for an exception to the Table 1 minimum surface pipe requirement of 200 feet for the proposed well. From your request, the KCC understands that Shawmar Oil & Gas Co, Inc. is requesting to utilize the existing 160 feet of surface casing in this well bore and Alternate II cementing rules.

After review of this matter by technical staff it was determined that:

- 1. Bedrock at this location is the Permian Chase Group and is located at or near surface.
- 2. The deepest water well of record within one mile of the proposed location is 115 feet.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

- Upon completion of the well, the production or long string casing nearest the formation wall shall be immediately cemented from a depth of at least 250 feet back to the surface. Notify the KCC District #2 office prior to spudding the well and one day before cementing the longstring so they may have the opportunity to witness the procedure.
- 2. In the event the well is dry and no additional production pipe has been cemented in place, plugging will be performed according to KCC rules and KCC District #2 requirements.

Sincerely Yours,

Doug Louis Director

cc: Steve Bond '58 Jeff Klock - Dist #2 /via e-mail