



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1057368  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**M & S Well Service LLC**

346 S LULU  
WICHITA, KS 67211

**Invoice**

Date	Invoice #
5/23/2011	9370

(785) 324-0990 - DISPATCH  
(316) 295-4355 - BILLING

Bill To
AMERICAN ENERGIES CORPORATION 155 N MARKET, SUITE 710 WICHITA, KS 67202

Please remit all payments to:
M & S Well Service, LLC 346 S Lulu St Wichita, KS 67211

Lease	Terms
WAUGH #3	10% IF PAID IN 10, NET 30

Description	Quantity	Rate	Amount
WORK ORDER #795 JOB TYPE: WORKOVER SUMNER, KS			
15282 DOUBLE DRUM PULLING UNIT	94	160.00	15,040.00T
2 3/8 V-RINGS	30	10.00	300.00T
2 3/8 WIRE CUP	15	26.00	390.00T
OIL SAVER RUBBERS	7	16.00	112.00T
DOPE	1	75.00	75.00T
SOLVENT PER GALLON	30	4.75	142.50T
SUMNER CO SALES TAX		7.80%	1,252.64
10% DISCOUNT IF PAID IN 10 DAYS, NET 30		<b>Total</b>	<b>\$17,312.14</b>
THANKS FOR YOUR BUSINESS!!			

**M & S Well Service LLC**

346 S LULU  
WICHITA, KS 67211

**Invoice**

Date	Invoice #
5/23/2011	9371

(785) 324-0990 - DISPATCH  
(316) 295-4355 - BILLING

Bill To
AMERICAN ENERGIES CORPORATION 155 N MARKET, SUITE 710 WICHITA, KS 67202

Please remit all payments to:
M & S Well Service, LLC 346 S Lulu St Wichita, KS 67211

Lease	Terms
WAUGH #3	10% IF PAID IN 10, NET 30

Description	Quantity	Rate	Amount
WORK ORDER #168 JOB TYPE: SWIVEL & PUMP SUMNER, KS			
POWER SWIVEL & PUMP	13	140.00	1,820.00T
SET UP CHARGE	1	150.00	150.00T
3 7/8 BIT SUB	1	50.00	50.00T
SUMNER CO SALES TAX		7.80%	157.56
10% DISCOUNT IF PAID IN 10 DAYS, NET 30		<b>Total</b>	<b>\$2,177.56</b>
THANKS FOR YOUR BUSINESS!!			



**M & S Well  
Service, LLC**

532 South Market  
Wichita, KS 67202  
Phone: 316-295-4355  
Cell: 785-324-0990  
Fax: 316-265-1999

Work Ticket 795 CON'T  
New Well   
Old Well   
Rig # 1

Job Type: WORKOVER

COMPANY: AMERICAN ENERGIES CORP County and State: SUMNER, KS

ADDRESS: \_\_\_\_\_

LEASE: WORTH Well #: 3 DATE START: 5-9-11 COMPLETED: 5-19-11

POSITION		NAME		JOB TOTAL HOURS		
OPERATOR:		<u>Jamie</u>				
FLOORHAND:		<u>Zack</u>				
FLOORHAND:		<u>DUST</u>				
DECKHAND:						
PULLED			WELL EQUIPMENT	RUN		
JTS	FT	DESCRIPTION		JTS	FTS	DESCRIPTION
			Anchor			
			Tubing			
			Tubing Subs			
			Pump/Valves			
			Rods			
			Rods			
			Rod Subs			
			Pollah Rods			
			Liner			
No.		Kind	Cups			

DESCRIPTION AND DATES OF WORK: DDL, Rig Up For Tub, Put on Working  
Block, Bit Sub missing, Bottom one from Bartleson Oil, Towed a Pan  
Bit & Tub in Hole, Rig Up Pump & Swivel, Went Down To To 3738'  
Circ Hole Clean, Run 10 JTS, Shut Down (1 1/2)  
(5-10-11) DFL, Run Tub & Bit, Wait on Perforators (Perf @ 3636-3640,  
& 3669-74) Run Plug, Packer & Tub in Set Plug @ 3680, Packer Set @  
3667, Rig Up To Swab, 1<sup>st</sup> pull, Hit Fluid @ 500' Swab Slowly last 2-  
swabs Fluid kicking in 3010' water (1 1/2) SHUT DOWN.

RIG W/2 MEN	HRS	\$	PER HOUR	TOTAL	\$
OIL SAVER RUBBERS	@	\$	EACH	TOTAL	\$
SWAB CUPS	@	\$	EACH	TOTAL	\$
SWAB CUPS	@	\$	EACH	TOTAL	\$
SOLVENT	GALLONS@	\$	PER GAL	TOTAL	\$
MISC.				TOTAL	\$
MISC.				TOTAL	\$
				SUBTOTAL	\$
				TAX	% \$
				GRAND TOTAL	\$

- CDILT -

COMPANY REPRESENTATIVE \_\_\_\_\_ DATE \_\_\_\_\_







**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 241407

Invoice Date: 05/18/2011 Terms:

Page 1

AMERICAN ENERGIES CORPORATION  
155 N. MARKET SUITE 710  
WICHITA KS 67202  
(316) 263-5785

WAUGH #3  
30998  
30-31S-1W  
05-13-11  
KS

5043

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	250.00	14.2500	3562.50
1102	CALCIUM CHLORIDE (50#)	320.00	.7000	224.00

Description	Hours	Unit Price	Total
446 CEMENT PUMP	1.00	975.00	975.00
446 EQUIPMENT MILEAGE (ONE WAY)	57.00	4.00	228.00
446 CASING FOOTAGE	.00	.21	.00
491 TON MILEAGE DELIVERY	669.75	1.26	843.89

ENTD JUN - 2

Parts:	3786.50	Freight:	.00	Tax:	276.41	AR	6109.80
Labor:	.00	Misc:	.00	Total:	6109.80		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

REC'D MAY 20 2011



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 30998

LOCATION # 80 Eldorado

FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
5-13-11	1040	waugh #3	30	31 S	1 W	Sumner																
CUSTOMER American energies			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Jeff</td> <td></td> <td></td> </tr> <tr> <td>491</td> <td>Steve</td> <td></td> <td></td> </tr> <tr> <td>511</td> <td>Jacob</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Jeff			491	Steve			511	Jacob		
TRUCK #	DRIVER	TRUCK #					DRIVER															
446	Jeff																					
491	Steve																					
511	Jacob																					
MAILING ADDRESS 155 N market Suite 710																						
CITY STATE ZIP CODE Wichita KS 67202																						

Safety meeting  
J.S.  
J.S.

JOB TYPE Spacer B HOLE SIZE 7 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 3690 DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 OTHER Puffs 3 3/8 to 3 1/4  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT In CASING \_\_\_\_\_  
 DISPLACEMENT 15.39 DISPLACEMENT PSI 1100 MIX PSI 600 RATE 4 bpm

REMARKS: Safety meeting, loaded backside of tubing, pumped to get Rate  
found at 4 bpm 1200 psi, mixed 150 sks Class A 2.5% cc and  
tailed with 100 sks class A, displaced 14 bbl with shut in at 300 lbs, waited  
30 min, pumped 1/8 bbl prehard to 1000 psi held for 5 min, Released chokes  
for flow back flushed packer clean and Re-pressured to 500 psi  
and Shut in.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	57	MILEAGE	4.00	228.00
5402A	57	Ton mileage X 11.75 ton X	1.26	843.81
11045	250 sks	Class A	14.25	3562.50
1102	320 lbs	calcium chloride	0.70	224.00
5402	1000ft	Footage	0.21	N/C
			Subtotal	5833.39
			SALES TAX	276.41
			ESTIMATED TOTAL	6109.80

Havin 3787

AUTHORIZATION

Thad Stan

TITLE Foreman

DATE 5-17-11

241401

REC'D MAY 20 2011

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.