



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1057375

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

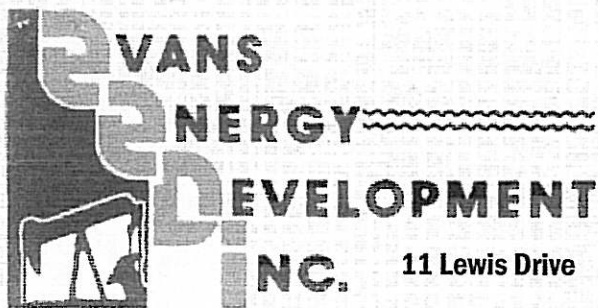
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Middaugh #A1-30

API#15-121-28,831

January 24, 2011 - January 26, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
29	soil & clay	29
66	shale	95
1	coal	96
5	shale	101
1	sand	102 green, no oil
2	sand & shale	104 green sandy shale
6	sand	110
1	limey sand	111
0.7	oil sand	111.7
0.8	lime	112.5
4.5	broken sand	117 light brown sand, brown bleeding sand
3	broken sand	120 50% bleeding sand, 50% shale
1	limey sand	121 no show
15	shale	136
10	sand	146 green, no oil
13	shale	159
6	lime	165 brown, no oil
9	shale	174
7	lime	181
1	coal	182
5	shale	187
7	lime	194
5	shale	199
2	limey sand	201 brown, no oil
10	shale	211
4	lime	215
3	shale	218
1	coal	219
3	shale	222
4	broken oil sand	226 brown, light oil show
34	shale	260
3	lime	263
2	shale	265
1	lime	266
18	shale	284
1	lime	285

9	shale	294
8	sand	302 grey, no oil
25	shale	327
7.5	oil sand	334.5 solid sand, light brown
17.5	shale	352
4	sand	356 grey, no oil
24	shale	380
1	lime	381
11	shale	392
8	sand	400 white, no oil
26	shale	426
1	lime	427
55	shale	482
7	sand	489 grey, no oil
74	shale	563
1	coal	564
4	shale	568
2	sand	572 white, no oil
12	shale	582
24	sand	606 white, no oil
20	shale	626
52	lime	678 Mississippi
		678 TD

Drilled a 12" hole to 42.6'.

Drilled a 6 1/4" hole to 678'.

Set 42.6' of 8 5/8" surface casing cemented with 16 sacks cement.

Plugged back with cement from 678' to 180' and then set 181.1' of 4 1/2" pipe with 2 centralizers, 1 float shoe, 1 baffle, and 1 clamp.

Core Times

	<u>Minutes</u>	<u>Seconds</u>		<u>Minutes</u>	<u>Seconds</u>		<u>Minutes</u>	<u>Seconds</u>
102	1	16	223		53	328		56
103		32	224	1	53	329		53
104		38	225	1	47	330		42
105		38	226	1	0	331		43
106	2	22	227		44	332		45
107	1	0	228		40	333		45
108		29	229		37	334	1	0
109		33	230		37	335		47
110	2	14	231		43	336		46
111	1	46	232		37	337		<u>26</u>
112	1	26	233		56	338		32
113		27	234	1	0	339		38
114		32	235	1	51	340		40
115		37	236	1	55	341		38
116		36	237	2	4	342		35
117		36	238	1	11	343		37
118		39	239	1	10	344		39
119		46	240	1	11	345		40
120	1	26	241	1	2	346		39
121		33	242	1	0	347		39
122		34	243	1	6	348		38
123		28	244	1	9			
124		34	245	1	40			
			246		43			
			247		41			



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 239357

Invoice Date: 01/28/2011 Terms: 0/0/30,n/30 Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

MIDDAUGH AI-30
27314
NW 10-19-24 MI
01/26/2011
KS

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	640.00	.4200	268.80
1111	GRANULATED SALT (50 #)	247.00	.3300	81.51
1118B	PREMIUM GEL / BENTONITE	215.00	.2000	43.00
1124	50/50 POZ CEMENT MIX	128.00	9.8400	1259.52
4236	4 1/2" ALUMINUM BAFFLE P	1.00	55.0000	55.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	65.00	3.65	237.25
368 CASING FOOTAGE	178.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	4.50	100.00	450.00
548 TON MILEAGE DELIVERY	386.88	1.20	464.26

Parts: 1752.83 Freight: .00 Tax: 132.33 AR 3961.67
 Labor: .00 Misc: .00 Total: 3961.67
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27314
LOCATION Ottawa
FOREMAN Alan Madar

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-26-11	32214	Middaugh AI-30	NW 10	19	24	Mi
CUSTOMER <u>Atavista Energy</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>P.O. Box 128</u>			<u>576 Alan M Safety Meeting</u>			
CITY <u>Wellsville</u>			<u>368 Ken H KH</u>			
STATE <u>KS</u>			<u>369 Harold B H10 #</u>			
ZIP CODE <u>66092</u>			<u>548 Tim W THW</u>			

JOB TYPE logs string HOLE SIZE 6 1/2 HOLE DEPTH 678 CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 178 DRILL PIPE _____ TUBING _____ OTHER baffle 158'
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
DISPLACEMENT 2.46 DISPLACEMENT PSI 600 MIX PSI 200 RATE 4 bpm

REMARKS: Held crew meeting. Ran drill steel to TD of hole. Mixed & pumped 98 sk 50150 ppz, 5 # Kol-seal 5% salt, 2% gel. Filled hole to 200'. Pulled steel to 200', washed hole clean. Pulled steel out & ran 4 1/2 casing to 178'. Mixed & pumped 30 sk of same cement. Circulated to surface. Flushed pump. Pumped plug to cas baffle @ 158'. Well held 600 PSI. Set float.

Evans Energy

Alan Madar

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	65	MILEAGE		237.25
5402	178'	Casing Footage		
5407A	386.88	Ton Miles		464.26
5502C	4 1/2	80 val		450.00
1110A	640 #	Kol-seal		268.80
1111	247 #	salt		81.51
1118B	215 #	gel		43.00
1124	128 sk	50150 ppz		1259.52
4236	1	4 1/2 baffle		50.00
4404	1	4 1/2 plug		45.00
		WD # 239357		
				132.33
			7.55	132.33
			SALES TAX	132.33
			ESTIMATED TOTAL	3961.67

Ravin 9797

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.